

Enhanced Component Performance Study: Air-Operated Valves 1998–2014

John A. Schroeder

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1998–2014**

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Update Completed November 2015

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ABSTRACT

This report presents a performance evaluation of air-operated valves (AOVs) at U.S. commercial nuclear power plants. The data used in this study are based on the operating experience failure reports from fiscal year 1998 through 2014 for the component reliability as reported in the Institute of Nuclear Power Operations (INPO) Consolidated Events Database (ICES). The AOV failure modes considered are failure-to-open/close, failure to operate or control, and spurious operation. The component reliability estimates and the reliability data are trended for the most recent 10-year period while yearly estimates for reliability are provided for the entire active period. One statistically significant trend was observed in the AOV data: The frequency of demands per reactor year for valves recording the fail-to-open or fail-to-close failure modes, for high-demand valves (those with greater than twenty demands per year), was found to be decreasing. The decrease was about three percent over the ten year period trended.

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ACRONYMS

AFW	auxiliary feed water
AOV	air-operated valve
CCW	component cooling water
CRD	control rod drive
CSR	containment spray recirculation
EPIX	Equipment Performance and Information Exchange
FTOC	failure-to-open/close
FTOP	failure to operate or control
FY	fiscal year
HCI	high pressure cooling injection
HPI	high pressure injection
ICES	INPO Consolidated Events Database
INPO	Institute of Nuclear Power Operations
ISO	isolation condenser
LCS	low pressure core spray
MSPI	Mitigating Systems Performance Index
NPRDS	Nuclear Plant Reliability Data System
RCI	reactor core isolation cooling
RCS	reactor coolant system
RHR	residual heat removal
SO	spurious operation
SWN	service water – normally running
SWS	service water – normally in standby

Enhanced Component Performance Study: Air-Operated Valves 1998–2014

1. INTRODUCTION

This report presents a performance evaluation of air-operated valves (AOVs) at U.S. commercial nuclear power plants. The objective of the updated component performance studies is to obtain annual performance trends of failure rates and probabilities and to present an analysis of factors that could influence the component trends.

The data used in this study are based on the operating experience failure reports from the Institute of Nuclear Power Operations' (INPO') Consolidated Events Database (ICES) from fiscal year (FY) 1998 through FY 2014. Data for valves demanded more than 20 times per year (high-demand) are reported separately from the data for lesser-used (low-demand) valves. The AOV failure modes considered are failure-to-open/close (FTOC), failure to operate or control (FTOP), and spurious operation (SO). Annual failure probabilities (failures per demand) are provided for FTOC events and annual failure rates (failures per valve hour) are provided for FTOP and SO events.

Like the NRC's Industry Trend Program [1], each of the estimates is trended for the most recent 10-year period. Yearly estimates are provided for the entire active period.

This study is an update of NUREG/CR-1715, Vol. 3 [2], which was published in 2001. That study relied on operating experience obtained from licensee event reports, the Nuclear Plant Reliability Data System (NPRDS), and ICES. The ICES database, which includes the Mitigating Systems Performance Index (MSPI) as a subset, has matured to the point where component availability and reliability can be estimated with a higher degree of accuracy. In addition, the population of data in ICES has been growing and is much larger than the population used in the previous study.

This report provides an overview of operational data and makes no attempt to estimate values for use in probabilistic risk assessments. The 2010 Component Reliability Update [3], which is an update to Industry-Average Performance for Components and Initiating Events at U.S Commercial Nuclear Power Plants [4], reports the current AOV unreliability estimates for probabilistic risk assessments. Estimates from that report are included herein, for comparisons.

Engineering analyses were also performed, first with respect to time period. In Section 4.1, the same failures used in Section 3 are used to compute estimates of overall failure *frequencies* per plant reactor year. Frequencies of demands per plant reactor year for both groupings of AOVs are also provided for each FY. As in Section 3, each of the estimates is trended for the most recent 10-year period. The frequencies show general industry performance and are not based on the number of valves at each plant.

Section 4.2 provides breakdowns of the failures for each failure mode for each valve grouping. The analyses are based on the following factors: sub-component, failure cause, detection method, and recovery.

An overview of the trending methods, glossary of terms, and abbreviations can be found in the Overview and Reference document [5] on the Reactor Operational Experience Results and Databases web page.

2. SUMMARY OF FINDINGS

The results of this study are summarized in this section. Of particular interest is the existence of any statistically significant^a increasing trends. In this update, three statistically significant trends were identified in the AOV data. Note that the same failure counts (numerators) are used in Figures 3 and 11.

2.1 Increasing Trends

2.1.1 Extremely Statistically Significant

- None.

2.1.2 Highly Statistically Significant

- None

2.1.3 Statistically Significant

- The failure rate estimate (failures per valve hour) for fail-to-operate, across all systems, for low-demand valves (those with less than or equal to twenty demands per reactor year), was found to be increasing (Figure 3). This trend was independently evaluated using Poisson regression instead of the iteratively re-weighted least squares routine currently built into the annual update software and was found NOT to be statistically significant.

2.2 Decreasing Trends

2.2.1 Extremely Statistically Significant

- None

2.2.2 Highly Statistically Significant

- None

2.2.3 Statistically Significant

- The frequency of demands per reactor year for valves recording the fail-to-open or fail-to-close failure modes, for high-demand valves (those with greater than twenty demands per year), was found to be decreasing (Figure 8). This trend was independently evaluated using Poisson regression instead of the iteratively re-weighted least squares routine currently built into the annual update software and was found to be HIGHLY statistically significant. The decrease was about three percent over the ten year period trended.
- The frequency of failure per reactor year for fail-to-operate, across all systems, for low-demand valves, was found to be increasing (Figure 11). This trend was independently evaluated using Poisson regression instead of the iteratively re-weighted least squares routine currently built into the annual update software and was found NOT to be statistically significant.

a. Statistical significance is defined in terms of the 'p-value.' A p-value is a probability indicating whether to accept or reject the null hypothesis that there is no trend in the data. P-values of less than or equal to 0.05 indicate that we are 95% confident that there is a trend in the data (reject the null hypothesis of no trend.) By convention, we use the "Michelin Guide" scale: p-value < 0.05 (statistically significant), p-value < 0.01 (highly statistically significant); p-value < 0.001 (extremely statistically significant).

3. FAILURE PROBABILITIES AND FAILURE RATES

3.1 Overview

Trends of industry-wide failure probabilities and failure rates for AOVs have been calculated from the operating experience for the FTOC, FTOP, and SO failure modes. The AOV data set obtained from ICES was partitioned to low-demand AOVs (those with less than or equal to 20 demands/year) and high-demand AOVs (those with greater than 20 demands/year) and includes AOVs in the systems listed in Table 1.

Table 2 shows industry-wide failure probability and failure rate results for low-demand AOVs from Reference [3], hence forth referred to as the 2010 Update results. No 2010 Update results are shown for high-demand AOVs because Reference [3] does not provide them. The 2010 Update results are provided for comparison purposes and are important because they are intended for use in probabilistic risk assessment (PRA). The results in this section demonstrate the extent to which the 2010 Update results remain suitable estimates for use in PRA.

The AOVs are assumed to operate both when the reactor is critical and during shutdown periods. The number of valves in operation is assumed to be constant throughout the study period. All demand types are considered—testing, non-testing, and, as applicable, engineered safety feature demands.

Table 1. Summary of AOV counts in the systems in which they are found.

System	Description	AOV Count		
		Total	Low Demand	High Demand
AFW	Auxiliary feedwater	360	195	165
CCW	Component cooling water	440	299	141
CRD	Control rod drive	117	66	51
CSR	Containment spray recirculation	30	28	2
HCI	High pressure coolant injection	14	7	7
HPI	High pressure injection	94	70	24
ISO	Isolation condenser	10	6	4
LCS	Low pressure core spray	12	10	2
RCI	Reactor core isolation	8	6	2
RCS	Reactor coolant	113	52	61
RHR	Residual heat removal	272	138	134
SWN	Normally running service water	511	296	215
SWS	Standby service water	55	20	35
Total		2036	1193	843

Table 2. 2010 Update industry-wide distributions of p (failure probability) and λ (hourly rate) for AOVs with ≤ 20 demands/year (from Reference 1).

Failure Mode	5%	Median	Mean	95%	Distribution		
					Type	α	β
FTOC	6.27E-05	6.86E-04	9.51E-04	2.74E-03	Beta	1.11	1.168E+03
FTOP	2.66E-08	1.93E-07	2.49E-07	6.59E-07	Gamma	1.42	5.719E+06
SO	2.04E-09	7.46E-08	1.31E-07	4.49E-07	Gamma	0.68	5.211E+06

3.2 AOV Failure Probability and Failure Rate Trends

Trends in failure probabilities and failure rates are shown in Figures 1–6. The data for the trend plots are contained in Tables 10–15, respectively.

In the plots, the means of the posterior distributions from the Bayesian update process were trended across the years. The posterior distributions were also used for the vertical bounds for each year. The 5th and 95th percentiles of these distributions give an indication of the relative variation from year to year in the data. When there are no failures, the interval is larger than the interval for years when there are one or more failures. The larger interval reflects the uncertainty that comes from having little information in that year's data. Such uncertainty intervals are determined by the prior distribution. In each plot, in each year, a relatively “flat” constrained noninformative prior distribution is used, which has large bounds. The mean of such a prior distribution is the number of failures plus 0.5 divided by the number of demands plus 1.0 (for probabilities) or valve hours (for rates).

The horizontal curves plotted around the regression lines in the graphs form 90 percent simultaneous confidence bands for the fitted lines. The bounds are larger than ordinary confidence intervals for the trended values because they form a band that has a 90% probability of containing the entire line. In the lower left hand corner of the trend figures, the regression p-values are reported. They come from a statistical test on whether the slope of the regression line might be zero. Low p-values indicate that the slopes are not likely to be zero and that trends exist. Further information on the trending methods is provided in Section 2 of the Overview and Reference document [5]. The industry values from the 2010 Update are also shown for comparison.

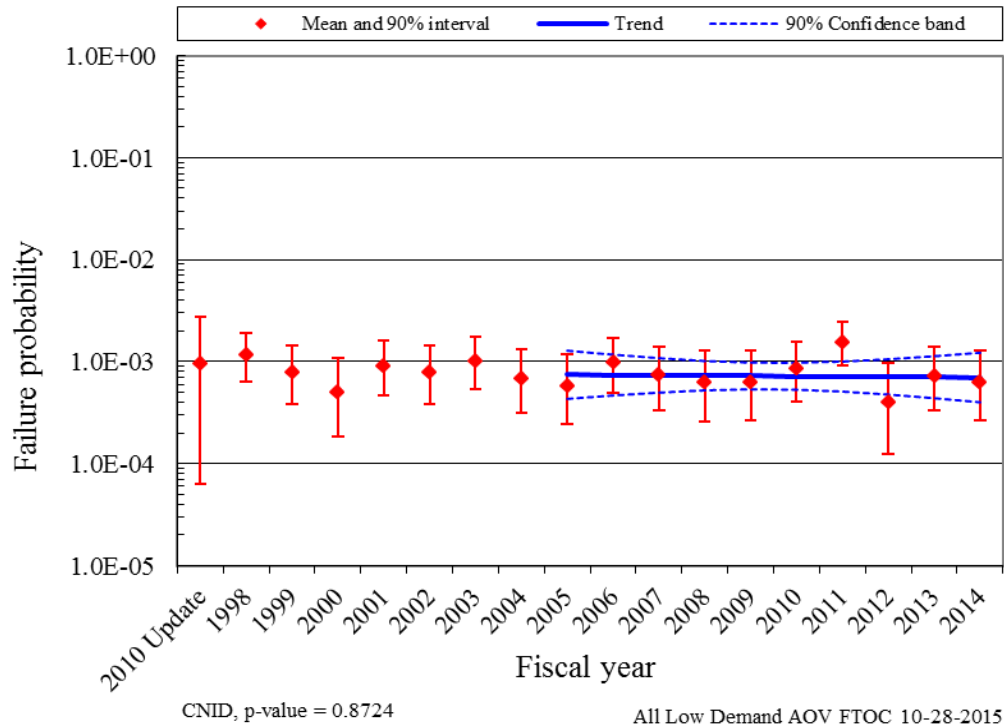


Figure 1. Failure probability estimate trend for AOV FTOC, all systems, industry-wide trend for low-demand AOVs.

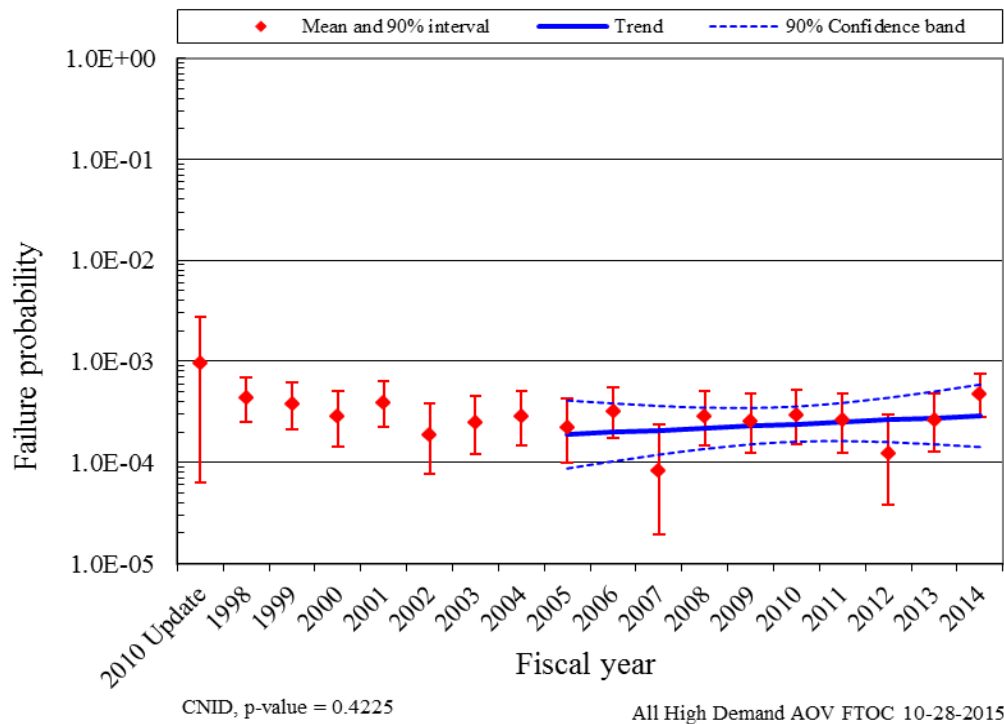


Figure 2. Failure probability estimate trend for AOV FTOC, all systems, industry-wide trend for high-demand AOVs.

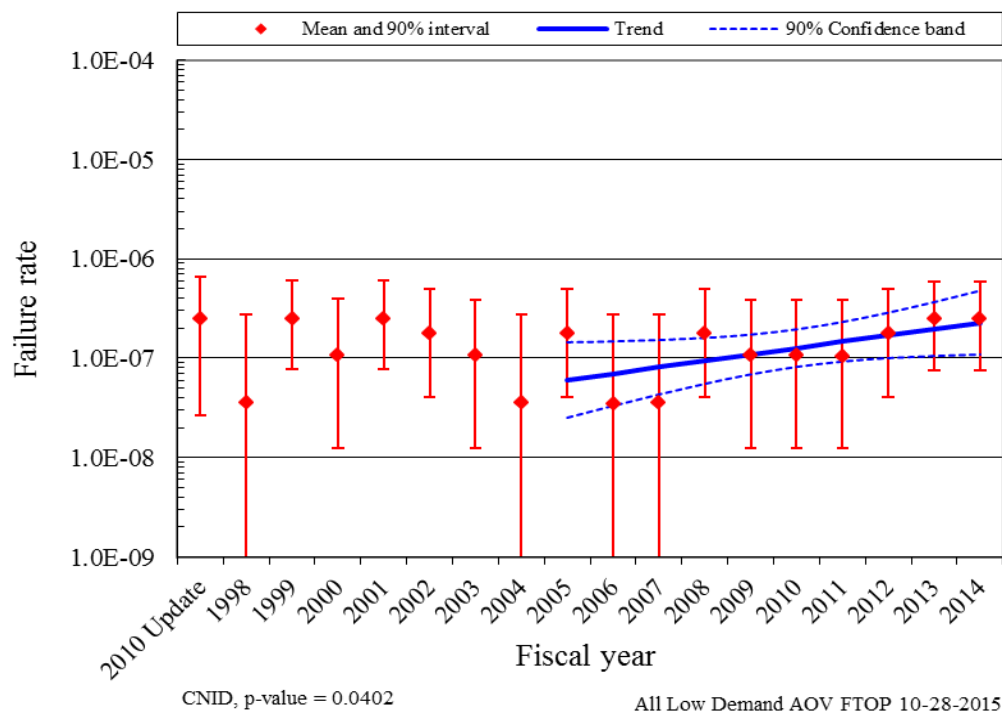


Figure 3. Failure rate estimate trend for AOV FTOP, all systems, industry-wide trend for low-demand AOVs.

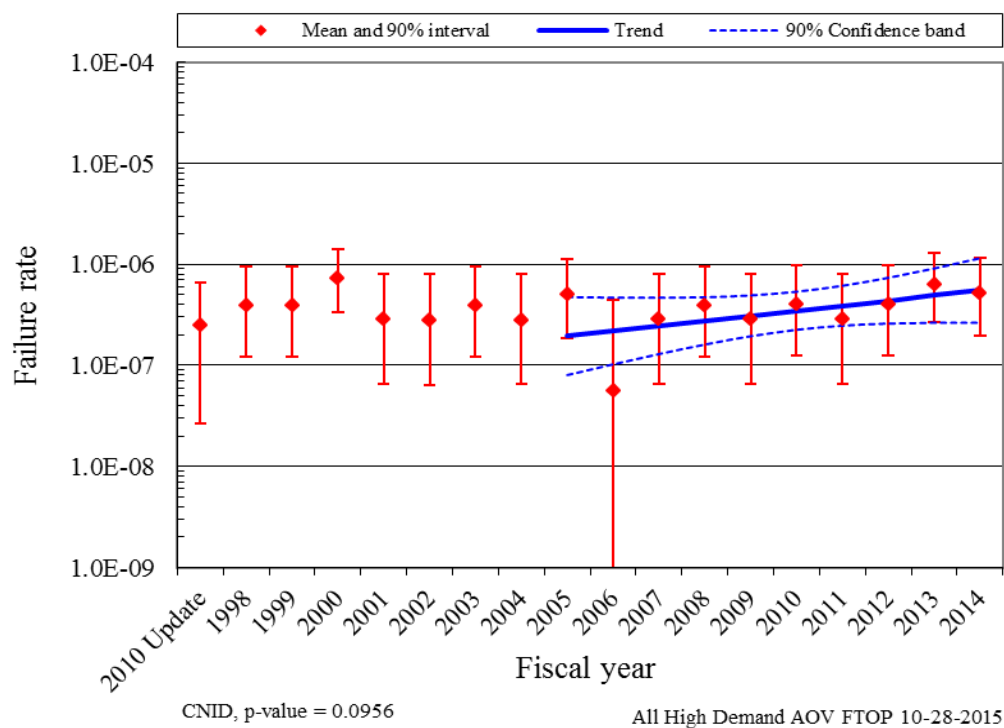


Figure 4. Failure rate estimate trend for AOV FTOP, all systems, industry-wide trend for high-demand AOVs.

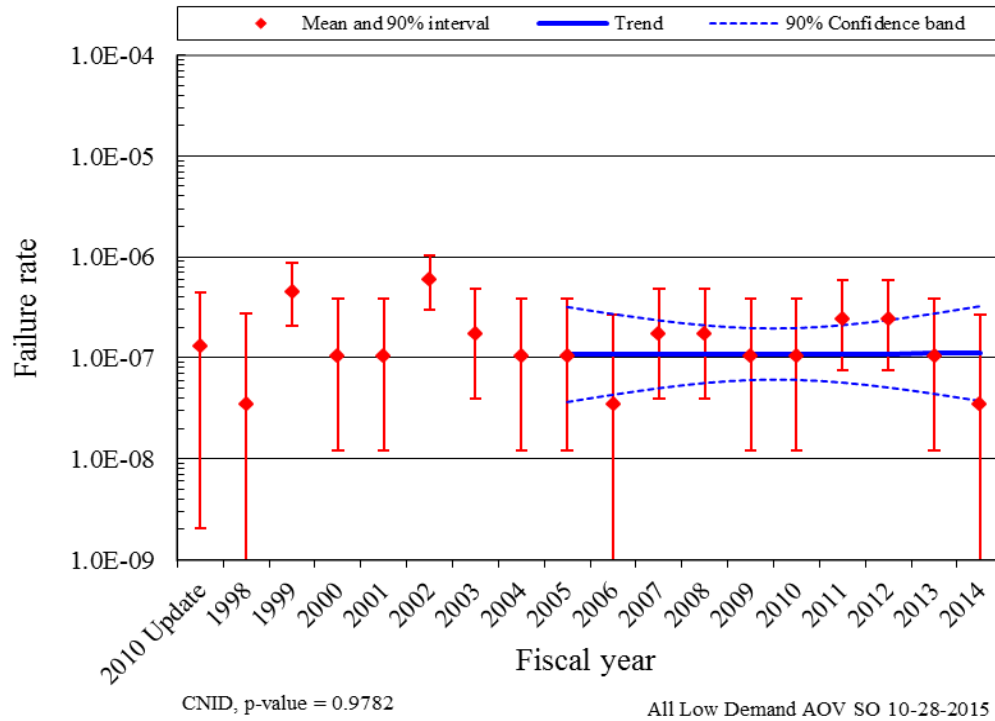


Figure 5. Failure rate estimate trend for AOV SO, all systems, industry-wide trend for low-demand AOVs.

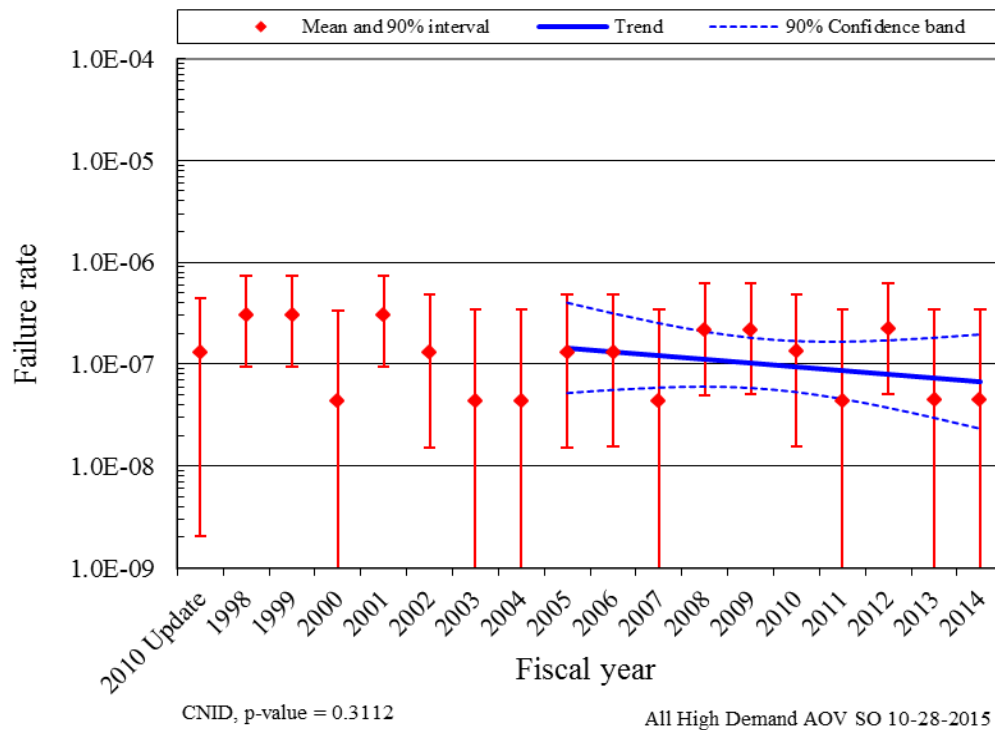


Figure 6. Failure rate estimate trend for AOV SO, all systems, industry-wide trend for high-demand AOVs.

4. ENGINEERING TRENDS

4.1 Overview

This section presents frequency trends for AOV failures and demands. The data are normalized by reactor year for plants that report data for the equipment being trended. Figure 7 shows the trend for total industry AOV demands among low-demand AOVs. Figure 9 shows the trend in failure events for the FTOC mode for high-demand AOVs, and Figure 13 shows the trend for SO failure events for these AOVs.

Figure 8 shows the trend for total AOV demands per reactor-year among high-demand AOVs. Figure 10 shows the trend in failure events for the FTOC mode for high-demand AOVs, and Figure 14 shows the trend for SO failure events for these AOVs.

Table 3 summarizes the failures by system, year, and the FTOC failure mode for low-demand AOV demands. Table 4 summarizes the failures by system, year, and the FTOP failure mode for high-demand AOV demands. Table 5 summarizes the failures by system, year, and the SO failure mode for low-demand AOV demands. .

Table 6 summarizes the failures by system, year, and the FTOC failure mode for high-demand AOV demands. Table 7 summarizes the failures by system, year, and the FTOP failure mode for high-demand AOV demands. Table 8 summarizes the failures by system, year, and the SO failure mode for high-demand AOV demands.

Tables 16–23 provide the plot data for frequency (per reactor year) of AOV demands, FTOC events, FTOP events, and SO events, respectively. The systems from Table 2 are trended together for each figure. The rate methods described in Section 2 of the Overview and Reference document [5] are used.

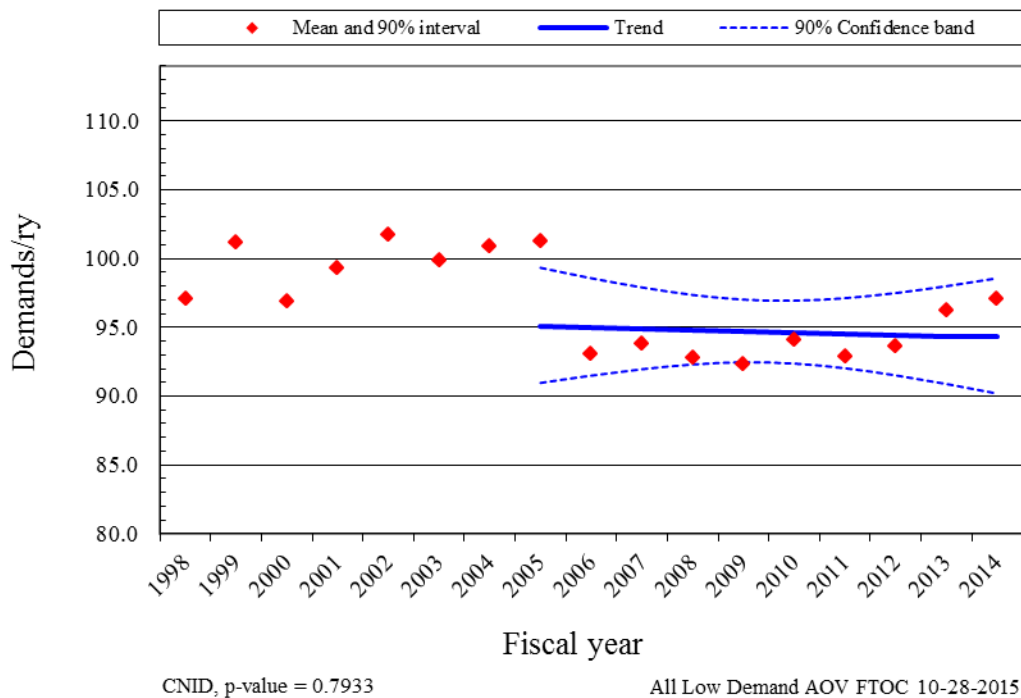


Figure 7. Frequency (demands per reactor year) of low-demand AOV FTOC demands.

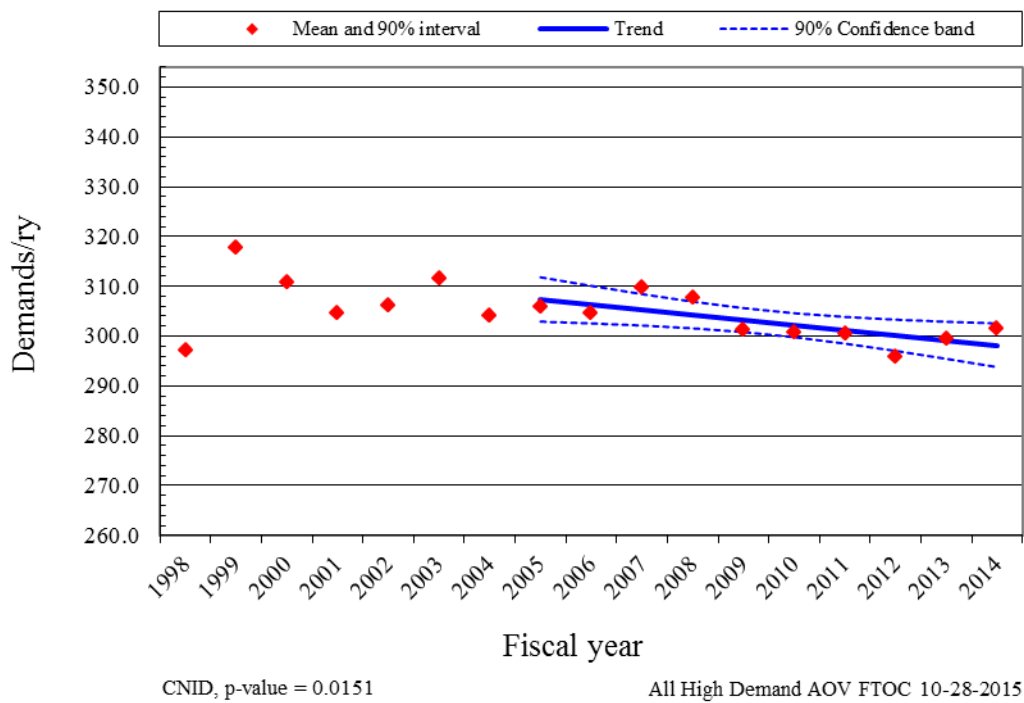


Figure 8. Frequency (demands per reactor year) of high-demand AOV FTOC demands.

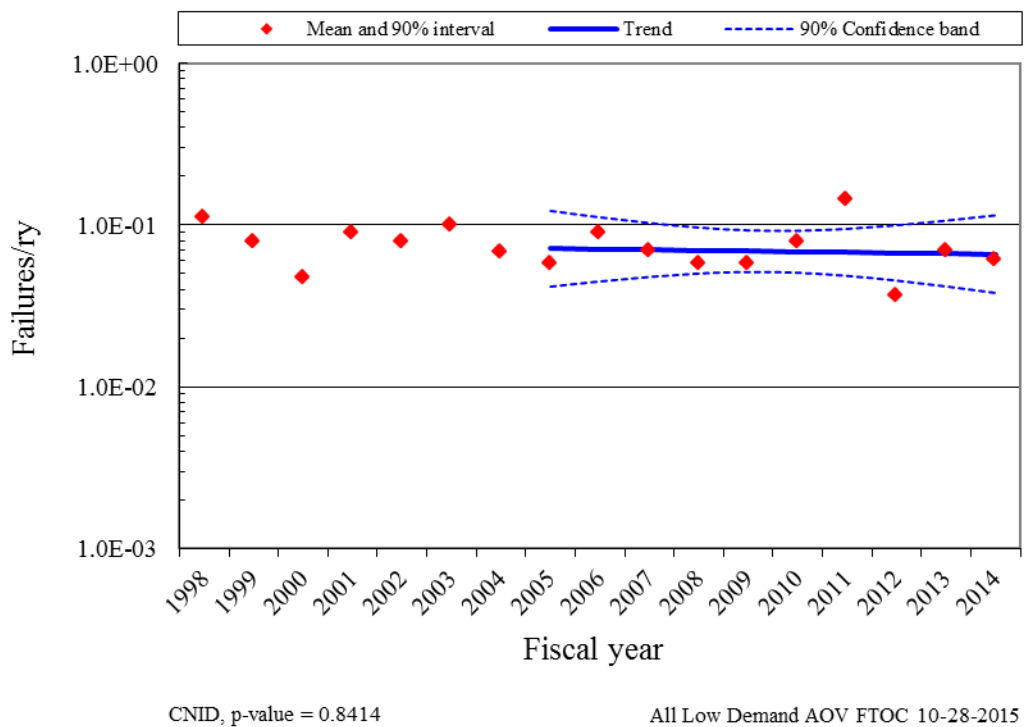


Figure 9. Frequency (failures per reactor year) of low-demand AOV FTOC events.

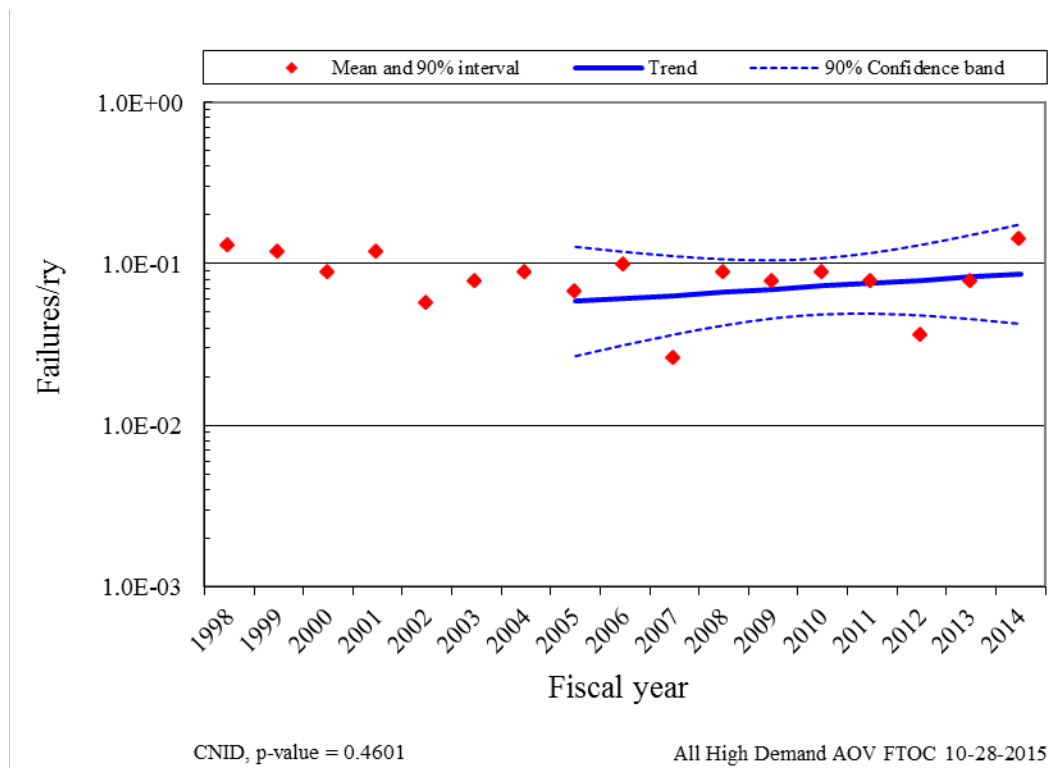


Figure 10. Frequency (failures per reactor year) of high-demand AOV FTOC events.

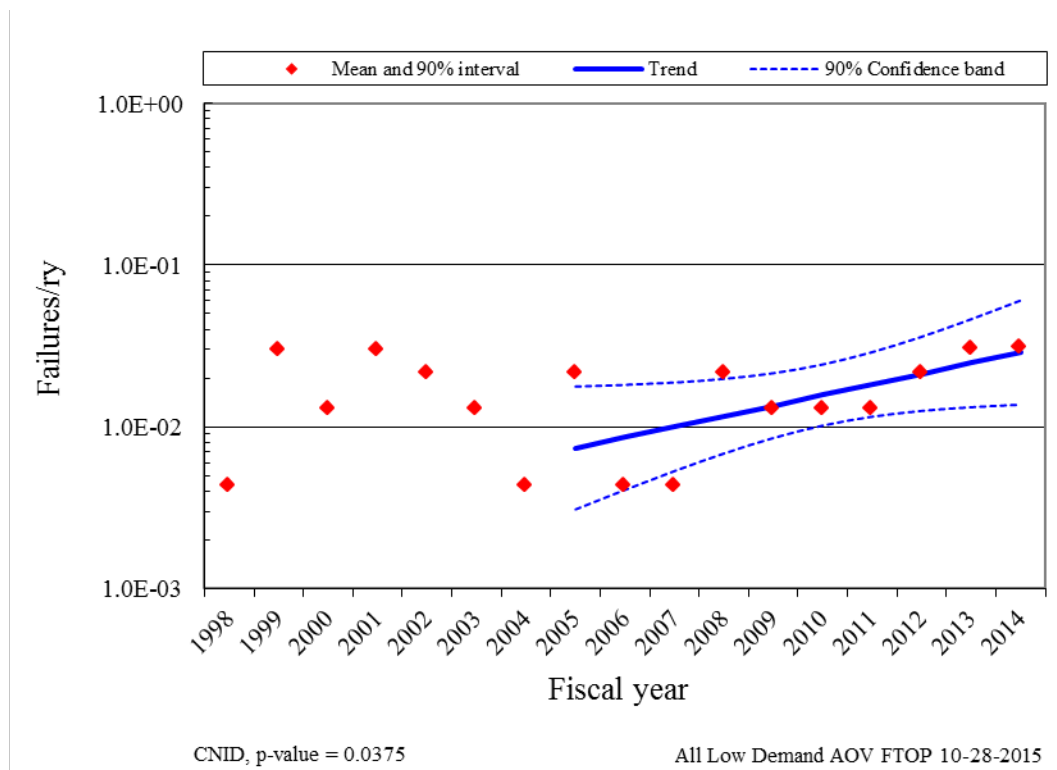


Figure 11. Frequency (failures per reactor year) of low-demand AOV FTOP events.

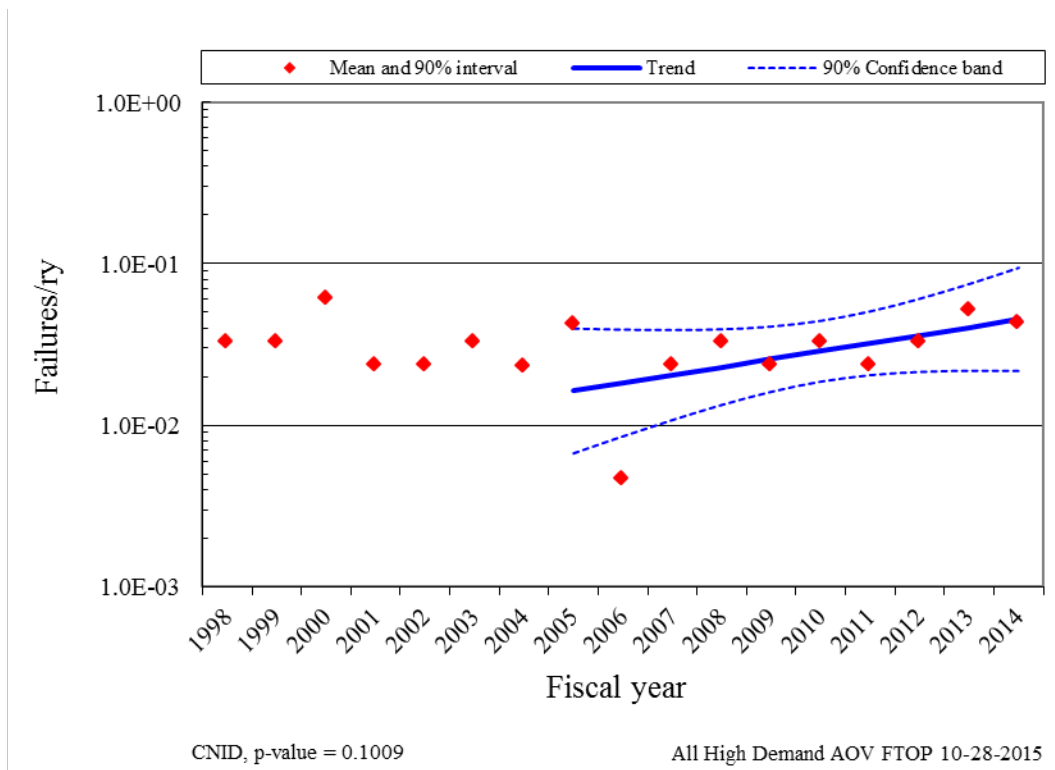


Figure 12. Frequency (failures per reactor year) of high-demand AOV FTOP events.

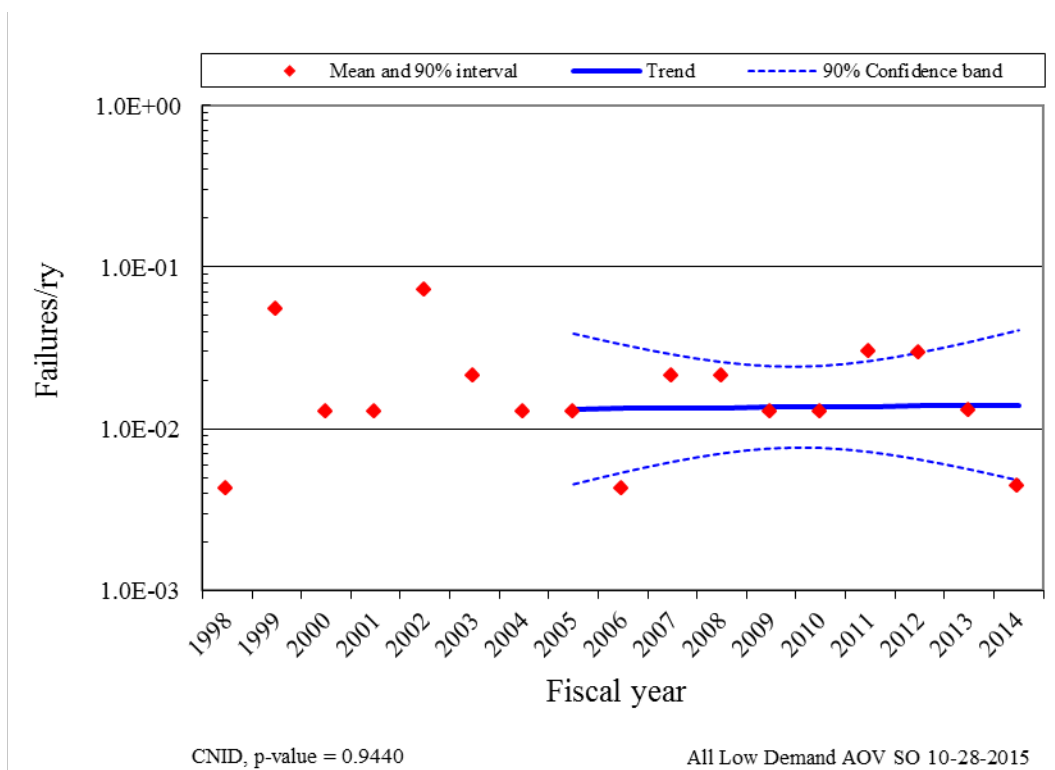


Figure 13. Frequency (failures per reactor year) of low-demand AOV SO events.

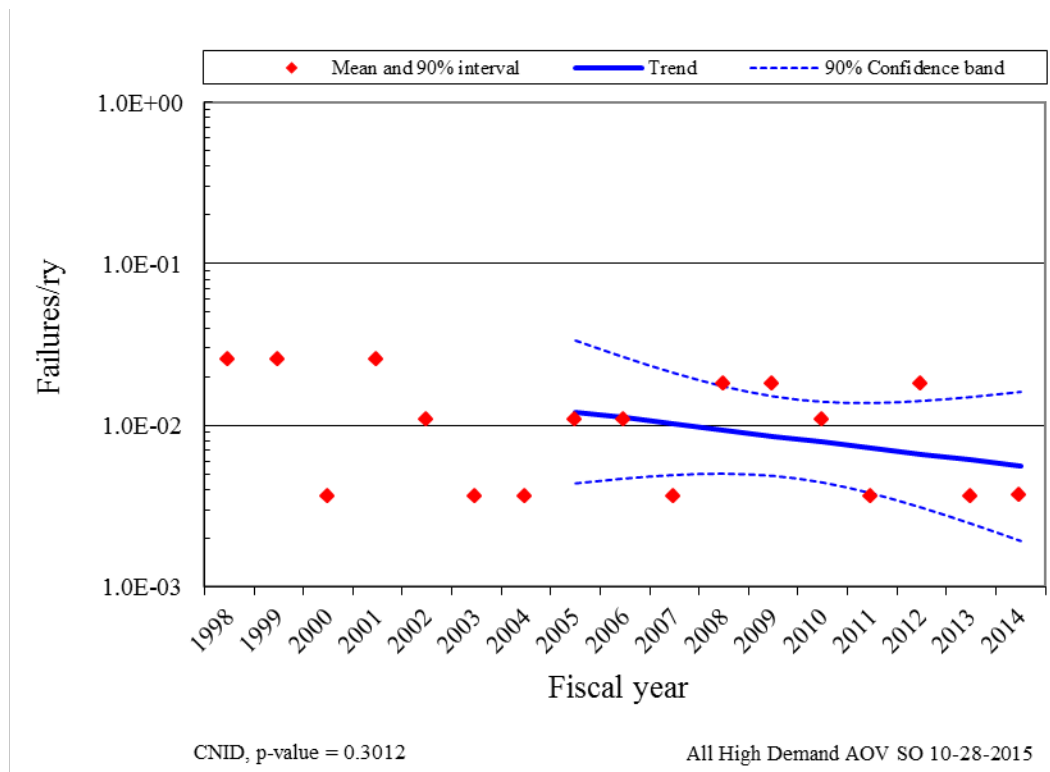


Figure 14. Frequency (failures per reactor year) of high-demand AOV SO events.

Table 3. Summary of low-demand AOV failure counts for the FTOC failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	195	16.5%	2	2	1		1	3			1		10	15.9%
CCW	299	25.3%	1	2	2	1		1	3		4	4	18	28.6%
CRD	66	5.6%								1			1	1.6%
CSR	28	2.4%	1		1								2	3.2%
HPI	70	5.9%		1		1			3			1	6	9.5%
LCS	10	0.8%											0	0.0%
RCI	6	0.5%				1							1	1.6%
RCS	52	4.4%					1	1	1				3	4.8%
RHR	138	11.7%		2	1		1	1					5	7.9%
SWN	296	25.1%	1	1	1	2	2	1	4	1	1		14	22.2%
SWS	20	1.7%							2	1			3	4.8%
Total	1180	100%	5	8	6	5	5	7	13	3	6	5	63	100%

Table 4. Summary of low-demand AOV failure counts for the FTOP failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	195	20.7%						1			3	1	5	33.3%
CCW	299	31.7%	1			1	1						3	20.0%
HPI	70	7.4%								1			1	6.7%
ISO	6	0.6%											0	0.0%
RCI	6	0.6%								1			1	6.7%
RCS	52	5.5%										1	1	6.7%
SWN	296	31.4%	1			1						1	3	20.0%
SWS	20	2.1%							1				1	6.7%
Total	944	100%	2	0	0	2	1	1	1	2	3	3	15	100%

Table 5. Summary of low-demand AOV failure counts for the SO failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	195	23.2%	1		1	1	1		1				5	35.7%
CCW	299	35.6%			1			1	1	3			6	42.9%
CRD	66	7.9%											0	0.0%
HPI	70	8.3%											0	0.0%
RCS	52	6.2%											0	0.0%
RHR	138	16.4%				1					1		2	14.3%
SWS	20	2.4%							1				1	7.1%
Total	840	100%	1	0	2	2	1	1	3	3	1	0	14	100%

Table 6. Summary of high-demand AOV failure counts for the FTOC failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	165	20.6%	3	5		3		1	2	2	3	7	26	37.1%
CCW	141	17.6%		1				1		1	1		4	5.7%
CRD	51	6.4%									1		1	1.4%
RCS	61	7.6%	1		1			2					4	5.7%
RHR	134	16.7%		1	1	1	2	2	2		1	1	11	15.7%
SWN	215	26.8%	2	2		4	5	2	3		1	5	24	34.3%
SWS	35	4.4%											0	0.0%
Total	802	100%	6	9	2	8	7	8	7	3	7	13	70	100%

Table 7. Summary of high-demand AOV failure counts for the FTOP failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	165	21.5%			1				1		3	1	6	21.4%
CCW	141	18.4%				1					1		2	7.1%
CRD	51	6.6%									1		1	3.6%
RCS	61	8.0%												0.0%
RHR	134	17.5%				1				2		1	4	14.3%
SWN	215	28.0%	4		1	1	2	3	1	1		2	15	53.6%
Total	767	100%	4	0	2	3	2	3	2	3	5	4	28	100%

Table 8. Summary of high-demand AOV failure counts for the SO failure mode over time by system.

System Code	Valve Count	Valve Percent	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	Total	Percent of Failures
AFW	165	25.1%	1					1		1			3	33.3%
CCW	141	21.5%								1			1	11.1%
RCI	2	0.3%				1							1	11.1%
RHR	134	20.4%				1							1	11.1%
SWN	215	32.7%		1			2						3	33.3%
Total	657	100%	1	1	0	2	2	1	0	2	0	0	9	100%

4.2 AOV Engineering Analysis by Failure Modes

The engineering analysis of AOV failure sub-components, causes, detection methods, and recoverability are presented in this section. Each analysis first divides the events into two categories: low-demand AOVs (with less than or equal to 20 demands/year) and high-demand AOVs (with greater than 20 demands/year).

The second division of the events is by the failure mode determined after ICES data review by the staff. See Section 5 for more description of failure modes.

AOV sub-component contributions to the three failure modes are presented in Figure 15. The sub-component contributions are similar to those used in the CCF database. For all three failure modes, the actuator is the largest contributor to the failure rates/probabilities.

AOV cause group contributions to the three failure modes are presented in Figure 16. The cause groups are similar to those used in the CCF database. Table 9 shows the breakdown of the cause groups with the specific causes that were coded during the data collection. The most likely cause for the FTOC and FTOP failure modes is grouped as Internal. Internal means that the cause was related to something within the AOV component such as a worn out part or the normal internal environment. The second most likely cause for the FTOC and FTOP failure mode is grouped as Human, which includes human action, procedures and maintenance. The most likely cause for the SO failure mode is either Design or Internal, closely followed by Human.

AOV detection methods to the three failure modes are presented in Figure 17. Note that there are differences between the low-demand and high-demand detection methods.

Low-Demand—the most likely detection method for FTOC is a testing demand. The most likely detection method for FTOP and SO is an actual demand.

High-Demand—the most likely detection method for FTOC is a non-test demand followed by testing. The most likely detection method for FTOP and SO is an actual demand.

AOV failure recoverability determination for three failure modes is presented in Figure 18. AOV failures are, by better than a 5:1 ratio, considered not recoverable.

Table 9. Component failure cause groups.

Group	Specific Cause	Description
Design	Construction/installation error or inadequacy	Used when a construction or installation error is made during the original or modification installation. This includes specification of incorrect component or material.
	Design error or inadequacy	Used when a design error is made.
	Manufacturing error or inadequacy	Used when a manufacturing error is made during component manufacture.
External	State of other component	Used when the cause of a failure is the result of a component state that is not associated with the component that failed. An example would be the diesel failed due to no fuel in the fuel storage tanks.
	Ambient environmental stress	Used when the cause of a failure is the result of an environmental condition from the location of the component.
Human	Accidental action (unintentional or undesired human errors)	Used when a human error (during the performance of an activity) results in an unintentional or undesired action.
	Human action procedure	Used when the procedure is not followed or the procedure is incorrect. For example: when a missed step or incorrect step in a surveillance procedure results in a component failure.
	Inadequate maintenance	Used when a human error (during the performance of maintenance) results in an unintentional or undesired action.
Internal	Internal to component, piece-part	Used when the cause of a failure is a non-specific result of a failure internal to the component that failed other than aging or wear.
	Internal environment	The internal environment led to the failure. Debris/Foreign material as well as an operating medium chemistry issue.
	Setpoint drift	Used when the cause of a failure is the result of setpoint drift or adjustment.
	Age/Wear	Used when the cause of the failure is a non-specific aging or wear issue.
Other	Unknown	Used when the cause of the failure is not known.
	Other (stated cause does not fit other categories)	Used when the cause of a failure is provided but it does not meet any one of the descriptions.
Procedure	Inadequate procedure	Used when the cause of a failure is the result of an inadequate procedure operating or maintenance.

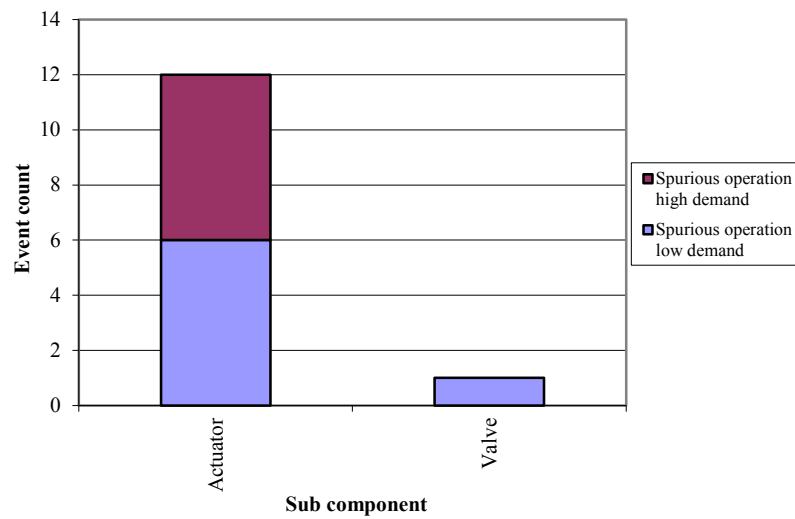
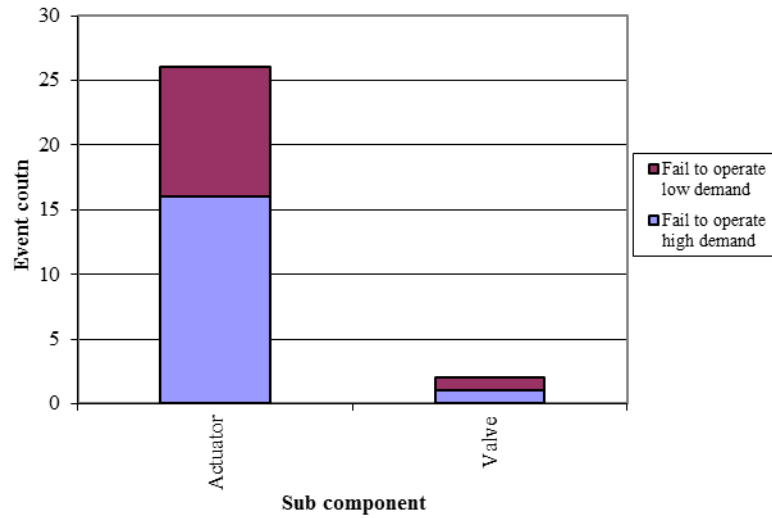
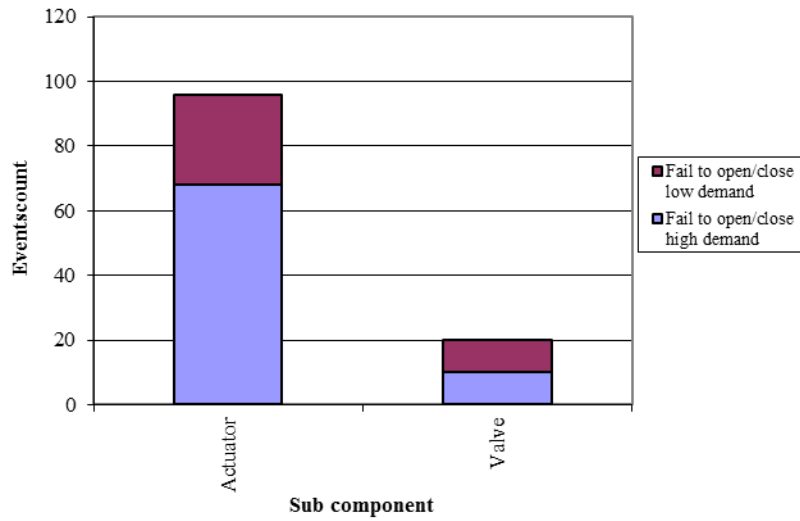


Figure 15. AOV failure event breakdown by subcomponent, failure mode, and demand rate

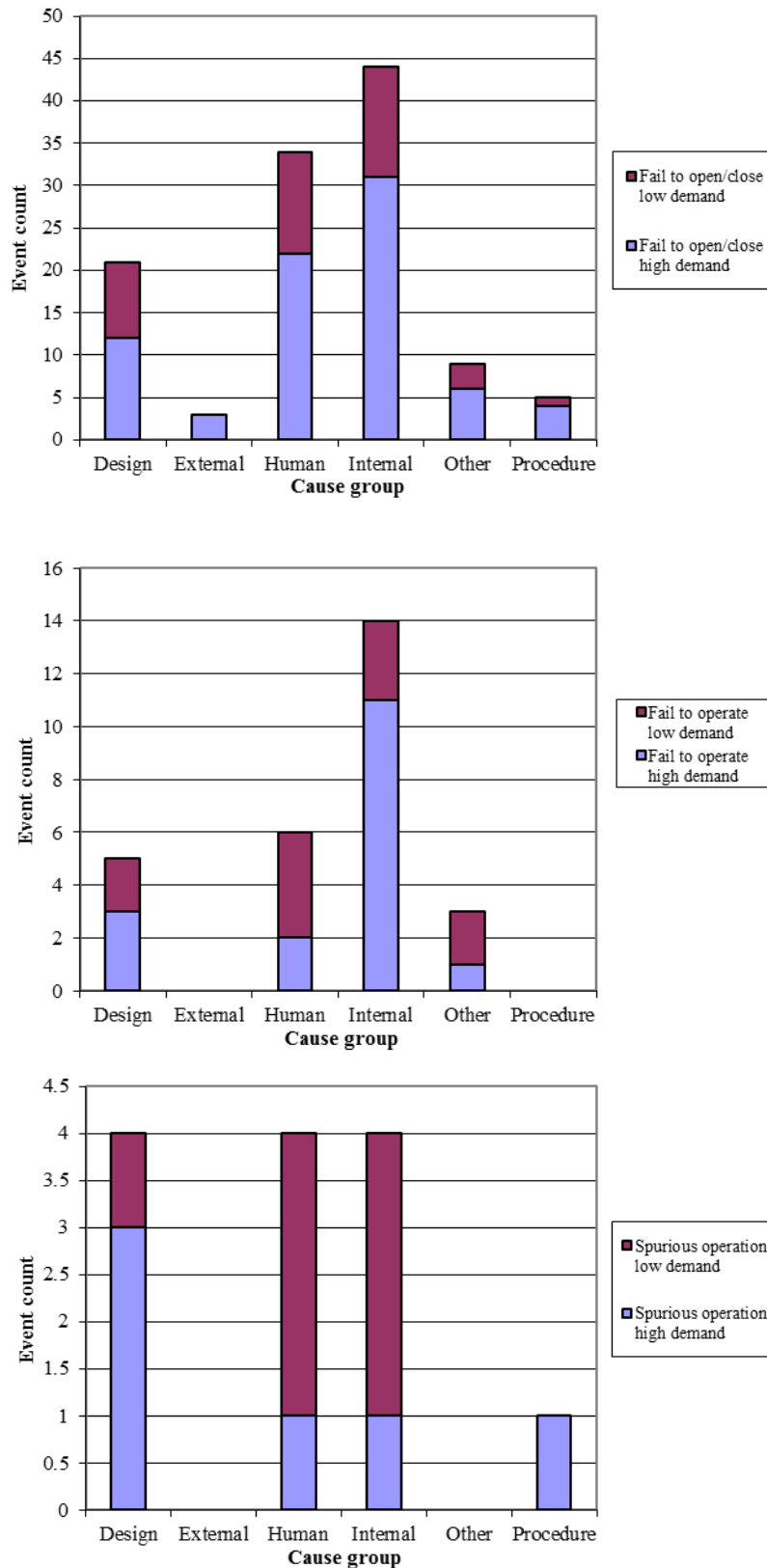


Figure 16. AOV failure event breakdown by cause group, failure mode, and demand rate

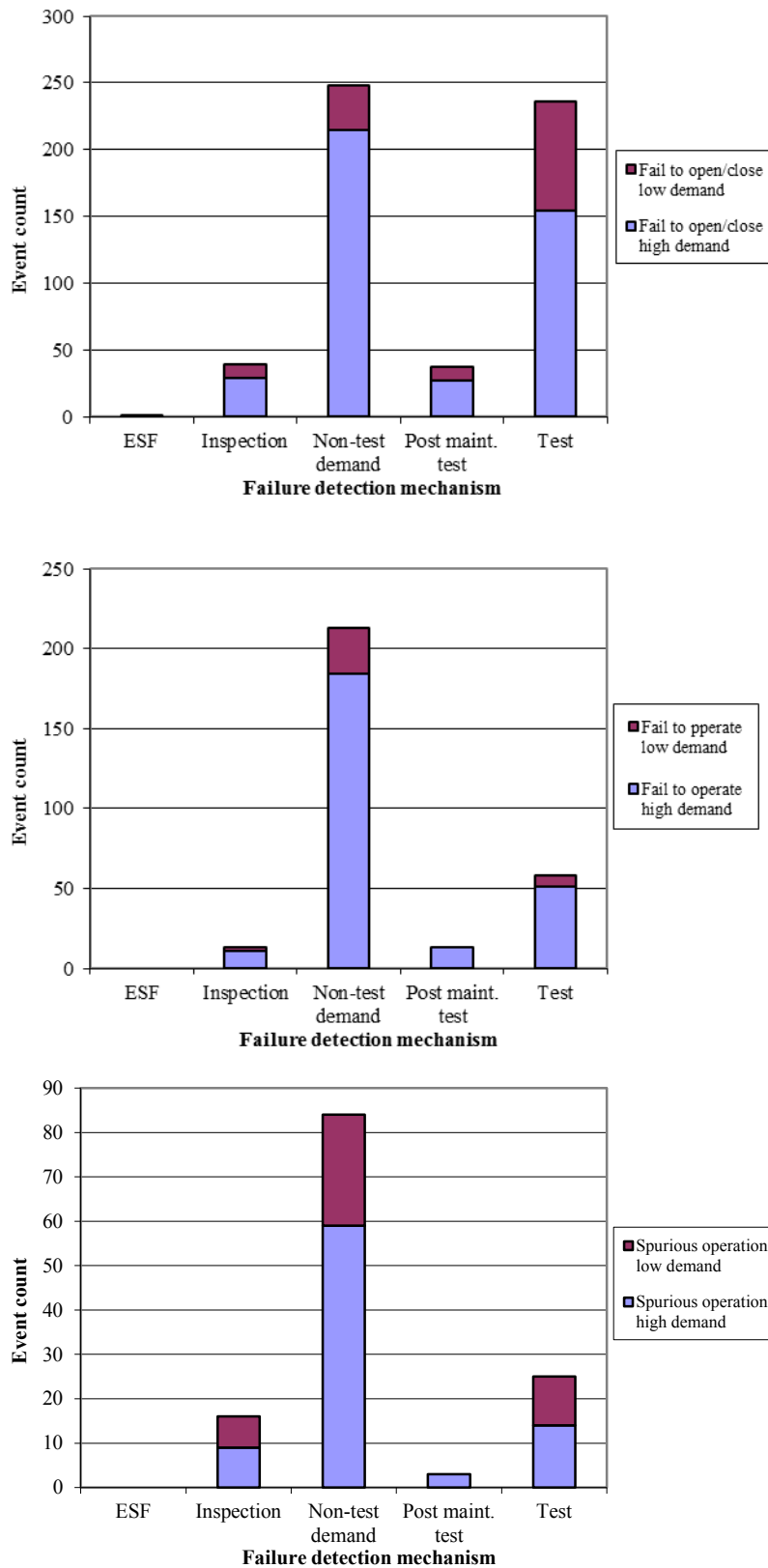


Figure 17. AOV failure event breakdown by method of detection, failure mode, and demand rate

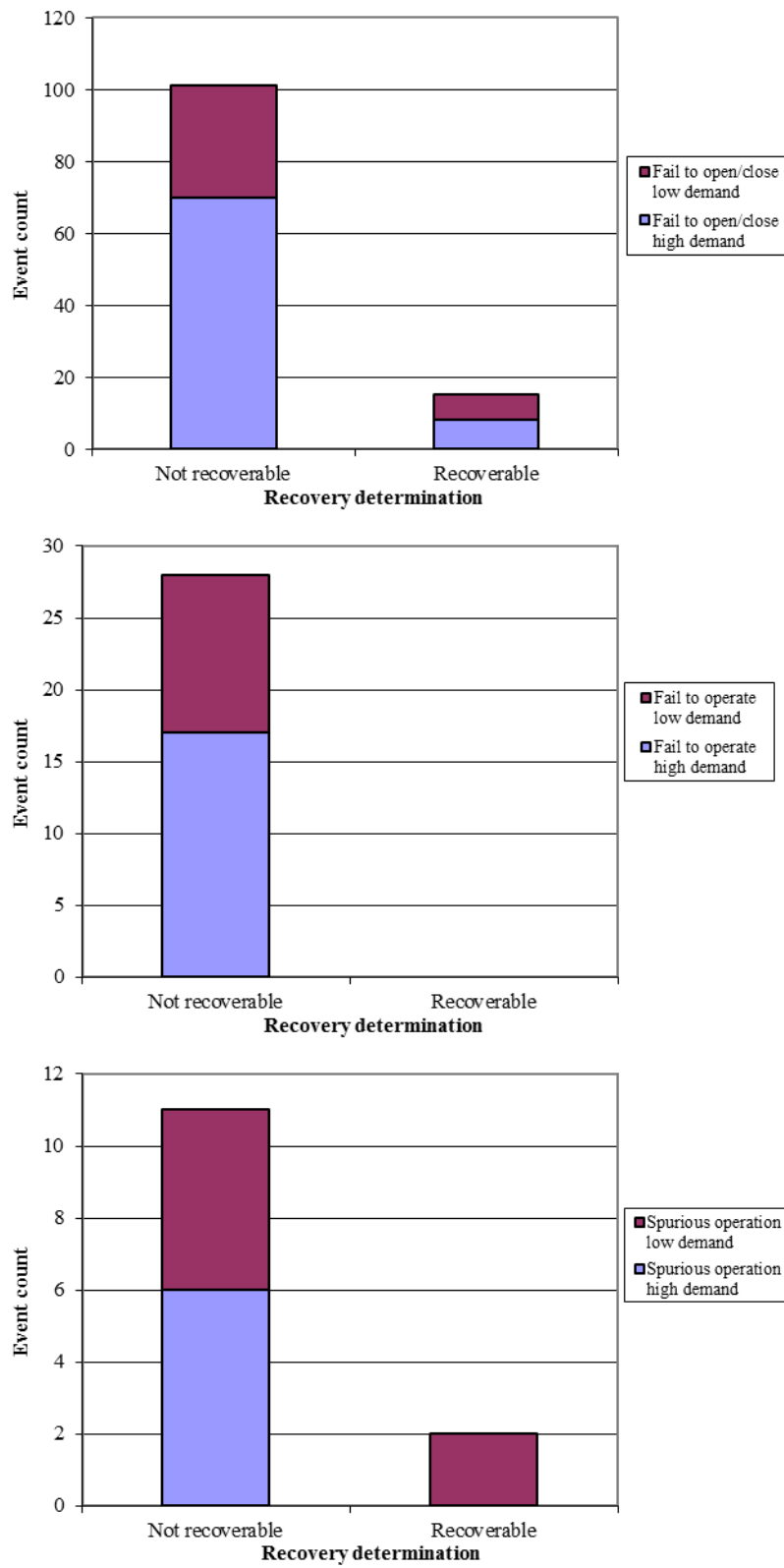


Figure 18. AOV failure event breakdown by recoverability, failure mode, and demand rate

5. AOV ASSEMBLY DESCRIPTION

An AOV assembly consists of a valve body and pneumatic operator sub-components. The valve body is generally a globe or butterfly type. The pneumatic operator is generally a piston or diaphragm type actuator. Main steam isolation valves and power operated relief valves are excluded from the AOV study even though pneumatically operated, as these are valves with different design and operating features.

The piece-parts of the valve body are the stem, packing, and internals. The pneumatic operator piece-parts may include piston internals/seals or diaphragm, positioner, mechanical linkage, volume booster, pilot valve, bolting, air regulator, airline, and wiring/contacts. Failures associated with instrument air systems that are not integral to the AOV assembly (e.g., contamination from the instrument air system that failed the AOV) are excluded in the AOV analysis.

Failure modes for the AOV include FTOC, which combines the fail to open and fail to close failure modes into a single category; FTOP, which is a rate-based failure mode that includes fail to control for a flow/temperature control device and any other rate-based failure modes not including spurious operation; and SO, which includes spurious opening and spurious closing.

6. DATA TABLES

Table 10. Plot data for Figure 1, failure probability estimate trend for AOV FTOC, all systems, industry-wide trend of low-demand AOVs.

FY/ Source	Failures	Demands	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						6.27E-05	2.74E-03	9.51E-04
1998	10	8,445.4				6.38E-04	1.93E-03	1.16E-03
1999	7	8,800.0				3.84E-04	1.46E-03	7.94E-04
2000	4	8,454.1				1.83E-04	1.08E-03	4.95E-04
2001	8	8,637.8				4.67E-04	1.62E-03	9.16E-04
2002	7	8,854.0				3.82E-04	1.45E-03	7.90E-04
2003	9	8,689.5				5.42E-04	1.75E-03	1.02E-03
2004	6	8,806.2				3.12E-04	1.32E-03	6.88E-04
2005	5	8,807.1	7.46E-04	4.33E-04	1.29E-03	2.42E-04	1.18E-03	5.82E-04
2006	8	8,101.2	7.41E-04	4.67E-04	1.18E-03	4.96E-04	1.72E-03	9.72E-04
2007	6	8,158.5	7.36E-04	4.99E-04	1.09E-03	3.35E-04	1.42E-03	7.38E-04
2008	5	8,097.7	7.31E-04	5.25E-04	1.02E-03	2.62E-04	1.28E-03	6.29E-04
2009	5	8,033.3	7.26E-04	5.38E-04	9.81E-04	2.64E-04	1.29E-03	6.34E-04
2010	7	8,187.1	7.21E-04	5.32E-04	9.77E-04	4.11E-04	1.56E-03	8.49E-04
2011	13	8,081.7	7.16E-04	5.10E-04	1.01E-03	9.26E-04	2.44E-03	1.55E-03
2012	3	8,170.3	7.11E-04	4.77E-04	1.06E-03	1.23E-04	9.59E-04	3.97E-04
2013	6	8,237.0	7.06E-04	4.40E-04	1.13E-03	3.32E-04	1.41E-03	7.32E-04
2014	5	8,056.4	7.02E-04	4.02E-04	1.23E-03	2.63E-04	1.28E-03	6.32E-04
Total	114	142,617.1						

Table 11. Plot data for Figure 2, failure probability estimate trend for AOV FTOC, all systems, industry-wide trend of high-demand AOVs.

FY/ Source	Failures	Demands	Regression Curve Data Points			Plot Trend Error Bar Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						6.27E-05	2.74E-03	9.51E-04
1998	12	26,740.9				2.55E-04	7.00E-04	4.36E-04
1999	11	28,609.0				2.14E-04	6.16E-04	3.77E-04
2000	8	28,062.2				1.45E-04	5.03E-04	2.83E-04
2001	11	27,407.8				2.23E-04	6.42E-04	3.92E-04
2002	5	27,548.0				7.76E-05	3.79E-04	1.87E-04
2003	7	28,041.7				1.21E-04	4.60E-04	2.50E-04
2004	8	27,442.5				1.48E-04	5.13E-04	2.89E-04
2005	6	27,541.2	1.90E-04	8.74E-05	4.12E-04	1.00E-04	4.24E-04	2.21E-04
2006	9	27,408.2	1.99E-04	1.03E-04	3.84E-04	1.72E-04	5.57E-04	3.24E-04
2007	2	27,871.4	2.08E-04	1.20E-04	3.63E-04	1.92E-05	2.36E-04	8.39E-05
2008	8	27,770.1	2.19E-04	1.37E-04	3.49E-04	1.46E-04	5.07E-04	2.86E-04
2009	7	27,127.3	2.29E-04	1.52E-04	3.46E-04	1.25E-04	4.75E-04	2.58E-04
2010	8	27,074.6	2.40E-04	1.61E-04	3.58E-04	1.50E-04	5.20E-04	2.93E-04
2011	7	27,056.2	2.52E-04	1.63E-04	3.89E-04	1.25E-04	4.76E-04	2.59E-04
2012	3	26,691.7	2.64E-04	1.59E-04	4.37E-04	3.79E-05	2.96E-04	1.22E-04
2013	7	26,675.4	2.77E-04	1.52E-04	5.05E-04	1.27E-04	4.82E-04	2.62E-04
2014	13	26,529.7	2.90E-04	1.42E-04	5.91E-04	2.84E-04	7.48E-04	4.74E-04
Total	132	465,598.1						

Table 12. Plot data for Figure 3, failure rate estimate trend for AOV FTOP, all systems, industry-wide trend of low-demand AOVs.

			Regression Curve Data Points			Yearly Estimate Data Points		
FY/ Source	Failures	Hours	Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						2.66E-08	6.59E-07	2.49E-07
1998	0	10,617,120.0				1.40E-10	2.77E-07	3.55E-08
1999	3	10,590,840.0				7.71E-08	6.02E-07	2.49E-07
2000	1	10,634,640.0				1.25E-08	3.93E-07	1.06E-07
2001	3	10,687,200.0				7.66E-08	5.98E-07	2.47E-07
2002	2	10,687,200.0				4.05E-08	4.97E-07	1.77E-07
2003	1	10,695,960.0				1.24E-08	3.91E-07	1.06E-07
2004	0	10,704,720.0				1.39E-10	2.76E-07	3.53E-08
2005	2	10,704,720.0	6.05E-08	2.53E-08	1.45E-07	4.04E-08	4.96E-07	1.76E-07
2006	0	10,766,040.0	7.01E-08	3.32E-08	1.48E-07	1.38E-10	2.75E-07	3.51E-08
2007	0	10,695,960.0	8.13E-08	4.33E-08	1.53E-07	1.39E-10	2.76E-07	3.53E-08
2008	2	10,704,720.0	9.42E-08	5.54E-08	1.60E-07	4.04E-08	4.96E-07	1.76E-07
2009	1	10,687,200.0	1.09E-07	6.88E-08	1.73E-07	1.24E-08	3.91E-07	1.06E-07
2010	1	10,687,200.0	1.27E-07	8.20E-08	1.95E-07	1.24E-08	3.91E-07	1.06E-07
2011	1	10,844,880.0	1.47E-07	9.28E-08	2.32E-07	1.23E-08	3.87E-07	1.05E-07
2012	2	10,748,520.0	1.70E-07	1.00E-07	2.88E-07	4.03E-08	4.95E-07	1.76E-07
2013	3	10,766,040.0	1.97E-07	1.06E-07	3.68E-07	7.62E-08	5.94E-07	2.46E-07
2014	3	10,757,280.0	2.28E-07	1.09E-07	4.78E-07	7.62E-08	5.95E-07	2.46E-07
Total	25	181,980,240.0						

Table 13. Plot data for Figure 4, failure rate estimate trend for AOV FTOP, all systems, industry-wide trend of high-demand AOVs.

FY/ Source	Failures	Hours	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						2.66E-08	6.59E-07	2.49E-07
1998	3	7,568,640.0				1.22E-07	9.53E-07	3.94E-07
1999	3	7,594,920.0				1.22E-07	9.51E-07	3.93E-07
2000	6	7,612,440.0				3.30E-07	1.40E-06	7.29E-07
2001	2	7,516,080.0				6.49E-08	7.97E-07	2.83E-07
2002	2	7,568,640.0				6.46E-08	7.93E-07	2.82E-07
2003	3	7,533,600.0				1.23E-07	9.57E-07	3.96E-07
2004	2	7,533,600.0				6.48E-08	7.96E-07	2.83E-07
2005	4	7,542,360.0	1.95E-07	8.03E-08	4.75E-07	1.88E-07	1.11E-06	5.09E-07
2006	0	7,507,320.0	2.19E-07	1.03E-07	4.68E-07	2.23E-10	4.43E-07	5.67E-08
2007	2	7,507,320.0	2.46E-07	1.30E-07	4.67E-07	6.50E-08	7.98E-07	2.84E-07
2008	3	7,524,840.0	2.76E-07	1.61E-07	4.73E-07	1.23E-07	9.58E-07	3.96E-07
2009	2	7,507,320.0	3.10E-07	1.95E-07	4.93E-07	6.50E-08	7.98E-07	2.84E-07
2010	3	7,410,960.0	3.47E-07	2.25E-07	5.36E-07	1.24E-07	9.71E-07	4.02E-07
2011	2	7,428,480.0	3.90E-07	2.47E-07	6.14E-07	6.56E-08	8.05E-07	2.86E-07
2012	3	7,314,600.0	4.37E-07	2.60E-07	7.37E-07	1.26E-07	9.82E-07	4.06E-07
2013	5	7,297,080.0	4.91E-07	2.64E-07	9.11E-07	2.66E-07	1.30E-06	6.39E-07
2014	4	7,279,560.0	5.51E-07	2.64E-07	1.15E-06	1.94E-07	1.15E-06	5.24E-07
Total	49	127,247,760.0						

Table 14. Plot data for Figure 5, failure rate estimate trend for AOV SO, all systems, industry-wide trend of low-demand AOVs.

FY/ Source	Failures	Hours	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						2.04E-09	4.49E-07	1.31E-07
1998	0	10,617,120.0				1.37E-10	2.73E-07	3.49E-08
1999	6	10,590,840.0				2.06E-07	8.74E-07	4.55E-07
2000	1	10,634,640.0				1.23E-08	3.86E-07	1.05E-07
2001	1	10,687,200.0				1.22E-08	3.85E-07	1.04E-07
2002	8	10,687,200.0				3.01E-07	1.05E-06	5.91E-07
2003	2	10,695,960.0				3.98E-08	4.88E-07	1.74E-07
2004	1	10,704,720.0				1.22E-08	3.84E-07	1.04E-07
2005	1	10,704,720.0	1.08E-07	3.67E-08	3.20E-07	1.22E-08	3.84E-07	1.04E-07
2006	0	10,766,040.0	1.09E-07	4.33E-08	2.72E-07	1.36E-10	2.70E-07	3.46E-08
2007	2	10,695,960.0	1.09E-07	5.02E-08	2.36E-07	3.98E-08	4.88E-07	1.74E-07
2008	2	10,704,720.0	1.09E-07	5.65E-08	2.10E-07	3.98E-08	4.88E-07	1.74E-07
2009	1	10,687,200.0	1.09E-07	6.05E-08	1.97E-07	1.22E-08	3.85E-07	1.04E-07
2010	1	10,687,200.0	1.10E-07	6.07E-08	1.98E-07	1.22E-08	3.85E-07	1.04E-07
2011	3	10,844,880.0	1.10E-07	5.70E-08	2.12E-07	7.45E-08	5.82E-07	2.41E-07
2012	3	10,748,520.0	1.10E-07	5.10E-08	2.38E-07	7.50E-08	5.85E-07	2.42E-07
2013	1	10,766,040.0	1.10E-07	4.42E-08	2.76E-07	1.22E-08	3.83E-07	1.04E-07
2014	0	10,757,280.0	1.11E-07	3.76E-08	3.25E-07	1.36E-10	2.70E-07	3.46E-08
Total	33	181,980,240.0						

Table 15. Plot data for Figure 6, failure rate estimate trend for AOV SO, all systems, industry-wide trend of high-demand AOVs.

FY/ Source	Failures	Hours	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
2010 Update						2.04E-09	4.49E-07	1.31E-07
1998	3	7,568,640.0				9.44E-08	7.37E-07	3.05E-07
1999	3	7,594,920.0				9.42E-08	7.35E-07	3.04E-07
2000	0	7,612,440.0				1.71E-10	3.39E-07	4.34E-08
2001	3	7,516,080.0				9.48E-08	7.40E-07	3.06E-07
2002	1	7,568,640.0				1.53E-08	4.82E-07	1.31E-07
2003	0	7,533,600.0				1.72E-10	3.41E-07	4.37E-08
2004	0	7,533,600.0				1.72E-10	3.41E-07	4.37E-08
2005	1	7,542,360.0	1.45E-07	5.22E-08	4.02E-07	1.54E-08	4.83E-07	1.31E-07
2006	1	7,507,320.0	1.33E-07	5.61E-08	3.16E-07	1.54E-08	4.85E-07	1.31E-07
2007	0	7,507,320.0	1.22E-07	5.91E-08	2.53E-07	1.72E-10	3.42E-07	4.38E-08
2008	2	7,524,840.0	1.12E-07	6.03E-08	2.09E-07	5.01E-08	6.15E-07	2.19E-07
2009	2	7,507,320.0	1.03E-07	5.86E-08	1.82E-07	5.02E-08	6.16E-07	2.19E-07
2010	1	7,410,960.0	9.50E-08	5.34E-08	1.69E-07	1.55E-08	4.89E-07	1.32E-07
2011	0	7,428,480.0	8.73E-08	4.57E-08	1.67E-07	1.73E-10	3.45E-07	4.41E-08
2012	2	7,314,600.0	8.02E-08	3.74E-08	1.72E-07	5.10E-08	6.27E-07	2.23E-07
2013	0	7,297,080.0	7.37E-08	2.98E-08	1.82E-07	1.75E-10	3.49E-07	4.46E-08
2014	0	7,279,560.0	6.77E-08	2.33E-08	1.97E-07	1.76E-10	3.49E-07	4.47E-08
Total	19	127,247,760.0						

Table 16. Plot data for Figure 7, frequency (demands per reactor year) of low-demand AOV FTOC demands

FY	Demands	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	8,445	87.0				9.53E+01	9.88E+01	9.71E+01
1999	8,800	87.0				9.94E+01	1.03E+02	1.01E+02
2000	8,454	87.2				9.52E+01	9.87E+01	9.69E+01
2001	8,638	87.0				9.75E+01	1.01E+02	9.93E+01
2002	8,854	87.0				1.00E+02	1.04E+02	1.02E+02
2003	8,689	87.0				9.81E+01	1.02E+02	9.99E+01
2004	8,806	87.2				9.92E+01	1.03E+02	1.01E+02
2005	8,807	87.0	9.51E+01	9.10E+01	9.93E+01	9.95E+01	1.03E+02	1.01E+02
2006	8,101	87.0	9.50E+01	9.15E+01	9.86E+01	9.14E+01	9.48E+01	9.31E+01
2007	8,158	87.0	9.49E+01	9.20E+01	9.79E+01	9.21E+01	9.55E+01	9.38E+01
2008	8,098	87.2	9.48E+01	9.23E+01	9.74E+01	9.11E+01	9.45E+01	9.28E+01
2009	8,033	87.0	9.47E+01	9.25E+01	9.70E+01	9.06E+01	9.40E+01	9.23E+01
2010	8,187	87.0	9.46E+01	9.24E+01	9.69E+01	9.24E+01	9.58E+01	9.41E+01
2011	8,082	87.0	9.45E+01	9.20E+01	9.71E+01	9.12E+01	9.46E+01	9.29E+01
2012	8,170	87.2	9.45E+01	9.15E+01	9.75E+01	9.20E+01	9.54E+01	9.37E+01
2013	8,237	85.6	9.44E+01	9.09E+01	9.80E+01	9.45E+01	9.80E+01	9.63E+01
2014	8,056	83.0	9.43E+01	9.02E+01	9.86E+01	9.53E+01	9.89E+01	9.71E+01
Total	142,617	1,474.5						

Table 17. Plot data for Figure 8, frequency (demands per reactor year) of high-demand AOV FTOC demands.

FY	Demands	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	26,741	90.0				2.94E+02	3.00E+02	2.97E+02
1999	28,609	90.0				3.15E+02	3.21E+02	3.18E+02
2000	28,062	90.2				3.08E+02	3.14E+02	3.11E+02
2001	27,408	90.0				3.02E+02	3.08E+02	3.05E+02
2002	27,548	90.0				3.03E+02	3.09E+02	3.06E+02
2003	28,042	90.0				3.09E+02	3.15E+02	3.12E+02
2004	27,443	90.2				3.01E+02	3.07E+02	3.04E+02
2005	27,541	90.0	3.07E+02	3.03E+02	3.12E+02	3.03E+02	3.09E+02	3.06E+02
2006	27,408	90.0	3.06E+02	3.03E+02	3.10E+02	3.02E+02	3.08E+02	3.05E+02
2007	27,871	90.0	3.05E+02	3.02E+02	3.08E+02	3.07E+02	3.13E+02	3.10E+02
2008	27,770	90.2	3.04E+02	3.02E+02	3.07E+02	3.05E+02	3.11E+02	3.08E+02
2009	27,127	90.0	3.03E+02	3.01E+02	3.06E+02	2.98E+02	3.04E+02	3.01E+02
2010	27,075	90.0	3.02E+02	3.00E+02	3.05E+02	2.98E+02	3.04E+02	3.01E+02
2011	27,056	90.0	3.01E+02	2.99E+02	3.04E+02	2.98E+02	3.04E+02	3.01E+02
2012	26,692	90.2	3.00E+02	2.97E+02	3.03E+02	2.93E+02	2.99E+02	2.96E+02
2013	26,675	89.1	2.99E+02	2.95E+02	3.03E+02	2.96E+02	3.02E+02	2.99E+02
2014	26,530	88.0	2.98E+02	2.94E+02	3.03E+02	2.98E+02	3.05E+02	3.01E+02
Total	465,598	1,528.1						

Table 18. Plot data for Figure 9, frequency (failures per reactor year) of low-demand AOV FTOC events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	10	87.0				6.18E-02	1.87E-01	1.12E-01
1999	7	87.0				3.87E-02	1.47E-01	7.99E-02
2000	4	87.2				1.77E-02	1.05E-01	4.78E-02
2001	8	87.0				4.62E-02	1.61E-01	9.06E-02
2002	7	87.0				3.87E-02	1.47E-01	7.99E-02
2003	9	87.0				5.39E-02	1.74E-01	1.01E-01
2004	6	87.2				3.13E-02	1.33E-01	6.91E-02
2005	5	87.0	7.13E-02	4.16E-02	1.22E-01	2.44E-02	1.19E-01	5.86E-02
2006	8	87.0	7.07E-02	4.48E-02	1.12E-01	4.62E-02	1.61E-01	9.06E-02
2007	6	87.0	7.01E-02	4.78E-02	1.03E-01	3.14E-02	1.33E-01	6.93E-02
2008	5	87.2	6.95E-02	5.02E-02	9.64E-02	2.43E-02	1.19E-01	5.85E-02
2009	5	87.0	6.90E-02	5.13E-02	9.27E-02	2.44E-02	1.19E-01	5.86E-02
2010	7	87.0	6.84E-02	5.07E-02	9.22E-02	3.87E-02	1.47E-01	7.99E-02
2011	13	87.0	6.78E-02	4.85E-02	9.47E-02	8.61E-02	2.27E-01	1.44E-01
2012	3	87.2	6.72E-02	4.53E-02	9.97E-02	1.15E-02	8.99E-02	3.72E-02
2013	6	85.6	6.67E-02	4.17E-02	1.07E-01	3.19E-02	1.35E-01	7.04E-02
2014	5	83.0	6.61E-02	3.80E-02	1.15E-01	2.55E-02	1.24E-01	6.12E-02
Total	114	1,474.5						

Table 19. Plot data for Figure 10, frequency (failures per reactor year) of high-demand AOV FTOC events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	12	90.0				7.58E-02	2.08E-01	1.30E-01
1999	11	90.0				6.79E-02	1.95E-01	1.19E-01
2000	8	90.2				4.49E-02	1.56E-01	8.80E-02
2001	11	90.0				6.79E-02	1.95E-01	1.19E-01
2002	5	90.0				2.37E-02	1.16E-01	5.71E-02
2003	7	90.0				3.77E-02	1.43E-01	7.78E-02
2004	8	90.2				4.49E-02	1.56E-01	8.80E-02
2005	6	90.0	5.84E-02	2.68E-02	1.27E-01	3.06E-02	1.30E-01	6.75E-02
2006	9	90.0	6.10E-02	3.14E-02	1.18E-01	5.25E-02	1.70E-01	9.86E-02
2007	2	90.0	6.37E-02	3.65E-02	1.11E-01	5.94E-03	7.30E-02	2.59E-02
2008	8	90.2	6.65E-02	4.15E-02	1.07E-01	4.49E-02	1.56E-01	8.80E-02
2009	7	90.0	6.95E-02	4.59E-02	1.05E-01	3.77E-02	1.43E-01	7.78E-02
2010	8	90.0	7.25E-02	4.86E-02	1.08E-01	4.50E-02	1.56E-01	8.82E-02
2011	7	90.0	7.58E-02	4.91E-02	1.17E-01	3.77E-02	1.43E-01	7.78E-02
2012	3	90.2	7.91E-02	4.78E-02	1.31E-01	1.12E-02	8.76E-02	3.62E-02
2013	7	89.1	8.26E-02	4.54E-02	1.51E-01	3.80E-02	1.45E-01	7.86E-02
2014	13	88.0	8.63E-02	4.24E-02	1.76E-01	8.56E-02	2.25E-01	1.43E-01
Total	132	1,528.1						

Table 20. Plot data for Figure 11, frequency (failures per reactor year) of low-demand AOV FTOP events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	0	87.0				1.71E-05	3.40E-02	4.35E-03
1999	3	87.0				9.43E-03	7.36E-02	3.05E-02
2000	1	87.2				1.53E-03	4.81E-02	1.30E-02
2001	3	87.0				9.43E-03	7.36E-02	3.05E-02
2002	2	87.0				4.98E-03	6.12E-02	2.18E-02
2003	1	87.0				1.53E-03	4.82E-02	1.31E-02
2004	0	87.2				1.71E-05	3.39E-02	4.34E-03
2005	2	87.0	7.40E-03	3.09E-03	1.77E-02	4.98E-03	6.12E-02	2.18E-02
2006	0	87.0	8.60E-03	4.07E-03	1.82E-02	1.71E-05	3.40E-02	4.35E-03
2007	0	87.0	1.00E-02	5.33E-03	1.88E-02	1.71E-05	3.40E-02	4.35E-03
2008	2	87.2	1.16E-02	6.84E-03	1.98E-02	4.97E-03	6.11E-02	2.17E-02
2009	1	87.0	1.35E-02	8.53E-03	2.15E-02	1.53E-03	4.82E-02	1.31E-02
2010	1	87.0	1.57E-02	1.02E-02	2.43E-02	1.53E-03	4.82E-02	1.31E-02
2011	1	87.0	1.83E-02	1.16E-02	2.90E-02	1.53E-03	4.82E-02	1.31E-02
2012	2	87.2	2.13E-02	1.25E-02	3.61E-02	4.97E-03	6.11E-02	2.17E-02
2013	3	85.6	2.47E-02	1.32E-02	4.63E-02	9.55E-03	7.45E-02	3.08E-02
2014	3	83.0	2.88E-02	1.37E-02	6.04E-02	9.77E-03	7.63E-02	3.16E-02
Total	25	1,474.5						

Table 21. Plot data for Figure 12, frequency (failures per reactor year) of high-demand AOV FTOP events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	3	90.0				1.02E-02	8.00E-02	3.31E-02
1999	3	90.0				1.02E-02	8.00E-02	3.31E-02
2000	6	90.2				2.78E-02	1.18E-01	6.13E-02
2001	2	90.0				5.42E-03	6.65E-02	2.36E-02
2002	2	90.0				5.42E-03	6.65E-02	2.36E-02
2003	3	90.0				1.02E-02	8.00E-02	3.31E-02
2004	2	90.2				5.40E-03	6.64E-02	2.36E-02
2005	4	90.0	1.63E-02	6.70E-03	3.97E-02	1.57E-02	9.30E-02	4.26E-02
2006	0	90.0	1.83E-02	8.54E-03	3.91E-02	1.86E-05	3.69E-02	4.73E-03
2007	2	90.0	2.05E-02	1.08E-02	3.88E-02	5.42E-03	6.65E-02	2.36E-02
2008	3	90.2	2.29E-02	1.34E-02	3.93E-02	1.02E-02	7.98E-02	3.30E-02
2009	2	90.0	2.57E-02	1.61E-02	4.08E-02	5.42E-03	6.65E-02	2.36E-02
2010	3	90.0	2.87E-02	1.86E-02	4.43E-02	1.02E-02	8.00E-02	3.31E-02
2011	2	90.0	3.22E-02	2.04E-02	5.07E-02	5.42E-03	6.65E-02	2.36E-02
2012	3	90.2	3.60E-02	2.14E-02	6.07E-02	1.02E-02	7.98E-02	3.30E-02
2013	5	89.1	4.03E-02	2.17E-02	7.49E-02	2.18E-02	1.07E-01	5.25E-02
2014	4	88.0	4.52E-02	2.17E-02	9.43E-02	1.60E-02	9.48E-02	4.34E-02
Total	49	1,528.1						

Table 22. Plot data for Figure 13, frequency (failures per reactor year) of low-demand AOV SO events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	0	87.0				1.68E-05	3.34E-02	4.28E-03
1999	6	87.0				2.52E-02	1.07E-01	5.56E-02
2000	1	87.2				1.50E-03	4.73E-02	1.28E-02
2001	1	87.0				1.51E-03	4.74E-02	1.28E-02
2002	8	87.0				3.71E-02	1.29E-01	7.28E-02
2003	2	87.0				4.90E-03	6.02E-02	2.14E-02
2004	1	87.2				1.50E-03	4.73E-02	1.28E-02
2005	1	87.0	1.33E-02	4.54E-03	3.87E-02	1.51E-03	4.74E-02	1.28E-02
2006	0	87.0	1.33E-02	5.38E-03	3.31E-02	1.68E-05	3.34E-02	4.28E-03
2007	2	87.0	1.34E-02	6.25E-03	2.88E-02	4.90E-03	6.02E-02	2.14E-02
2008	2	87.2	1.35E-02	7.05E-03	2.58E-02	4.89E-03	6.01E-02	2.14E-02
2009	1	87.0	1.36E-02	7.57E-03	2.43E-02	1.51E-03	4.74E-02	1.28E-02
2010	1	87.0	1.37E-02	7.62E-03	2.45E-02	1.51E-03	4.74E-02	1.28E-02
2011	3	87.0	1.37E-02	7.18E-03	2.63E-02	9.28E-03	7.24E-02	3.00E-02
2012	3	87.2	1.38E-02	6.45E-03	2.96E-02	9.26E-03	7.23E-02	2.99E-02
2013	1	85.6	1.39E-02	5.61E-03	3.44E-02	1.52E-03	4.80E-02	1.30E-02
2014	0	83.0	1.40E-02	4.80E-03	4.07E-02	1.74E-05	3.46E-02	4.43E-03
Total	33	1,474.5						

Table 23. Plot data for Figure 14, frequency (failures per reactor year) of high-demand AOV SO events.

FY	Failures	Reactor Years	Regression Curve Data Points			Yearly Estimate Data Points		
			Mean	Lower (5%)	Upper (95%)	Lower (5%)	Upper (95%)	Mean
1998	3	90.0				7.90E-03	6.16E-02	2.55E-02
1999	3	90.0				7.90E-03	6.16E-02	2.55E-02
2000	0	90.2				1.43E-05	2.84E-02	3.64E-03
2001	3	90.0				7.90E-03	6.16E-02	2.55E-02
2002	1	90.0				1.28E-03	4.03E-02	1.09E-02
2003	0	90.0				1.43E-05	2.85E-02	3.64E-03
2004	0	90.2				1.43E-05	2.84E-02	3.64E-03
2005	1	90.0	1.21E-02	4.37E-03	3.34E-02	1.28E-03	4.03E-02	1.09E-02
2006	1	90.0	1.11E-02	4.68E-03	2.63E-02	1.28E-03	4.03E-02	1.09E-02
2007	0	90.0	1.02E-02	4.92E-03	2.10E-02	1.43E-05	2.85E-02	3.64E-03
2008	2	90.2	9.33E-03	5.02E-03	1.74E-02	4.17E-03	5.12E-02	1.82E-02
2009	2	90.0	8.56E-03	4.86E-03	1.51E-02	4.17E-03	5.12E-02	1.82E-02
2010	1	90.0	7.86E-03	4.42E-03	1.40E-02	1.28E-03	4.03E-02	1.09E-02
2011	0	90.0	7.21E-03	3.78E-03	1.37E-02	1.43E-05	2.85E-02	3.64E-03
2012	2	90.2	6.61E-03	3.09E-03	1.41E-02	4.17E-03	5.12E-02	1.82E-02
2013	0	89.1	6.07E-03	2.46E-03	1.50E-02	1.44E-05	2.87E-02	3.67E-03
2014	0	88.0	5.57E-03	1.92E-03	1.61E-02	1.45E-05	2.89E-02	3.70E-03
Total	19	1,528.1						

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