



Gains in operational flexibility, safety margins, and cost efficiencies via integrated Plant Reload Optimization platform

May 2024

Changing the World's Energy Future

Junyung Kim, Svetlana Lawrence, Mohammad Gamal M Mostafa Abdo, Juan C. Luque-Gutierrez, Nicholas Rollins, Jason Hou, Boyan Ivanov, Adam Donell, Seth Spooner



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NC STATE
UNIVERSITY



Constellation®



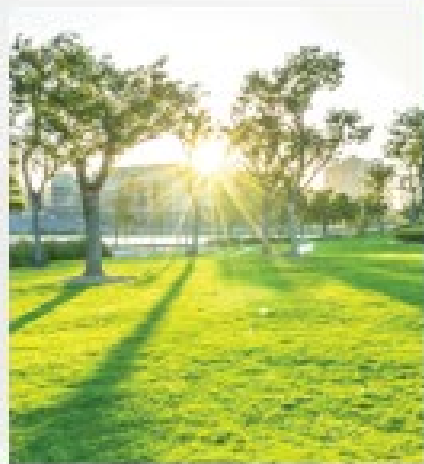
Constellation: America's Leading Clean Energy Company

#1

Producer of carbon free
energy in the US

32,400 MW

Of capacity consisting of
nuclear, wind, solar, natural
gas and hydro, enough to
power 20 million homes.



10%

Of the
nation's
carbon-free
energy



~12k

Employees
nationwide



215 TWh

Of power served to
commercial
customers

#1

In market share for
C&I customers

3/4

Of Fortune 100
companies count on
us for their energy
needs

~64k

Employee volunteer
hours in 2021

Nuclear Facilities

- Constellation owns & operates the largest fleet of nuclear plants in America, with 21 reactors in 4 states, serving approximately 15 million homes.

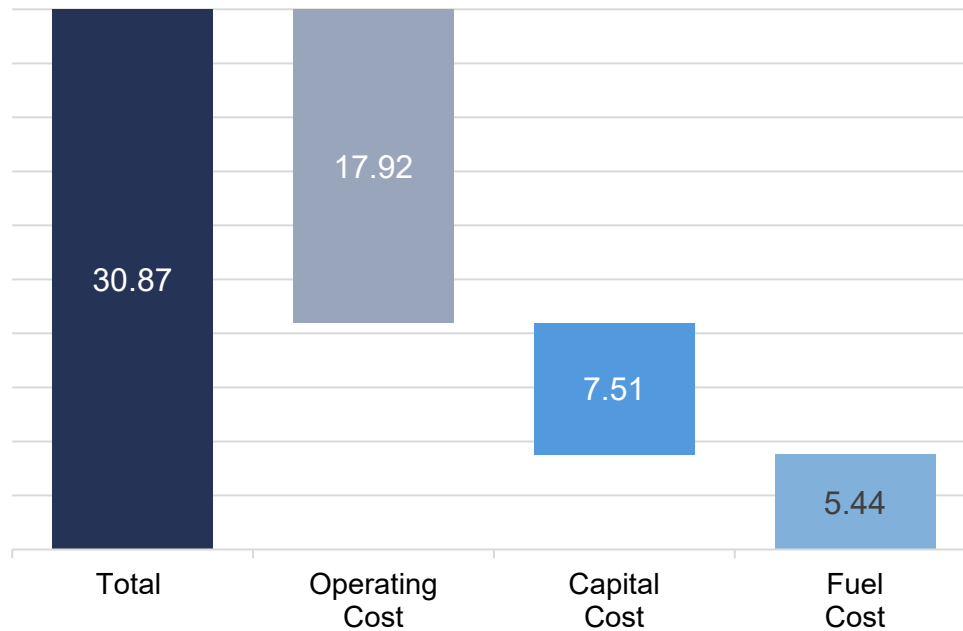
Locations & number of sites and operational units by state

1. Illinois: 6 sites with 11 units
2. New York: 3 sites with 4 units
3. Pennsylvania: 2 sites with 4 units
4. Maryland: 1 site with 2 units



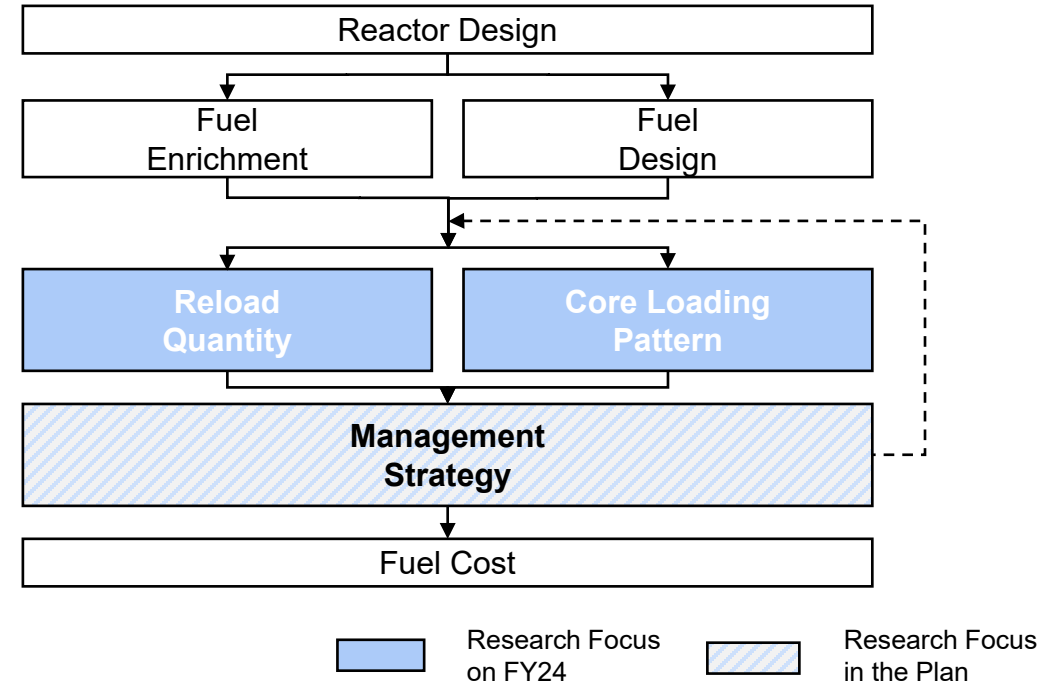
Background: Why it is important?

2022 Cost Summary (\$/MWh)*



- **Fuel takes ~17% of the total generating cost**
 - Costs ~\$43M for a typical LWR fuel reload in a year

Factors affecting Fuel Cost**



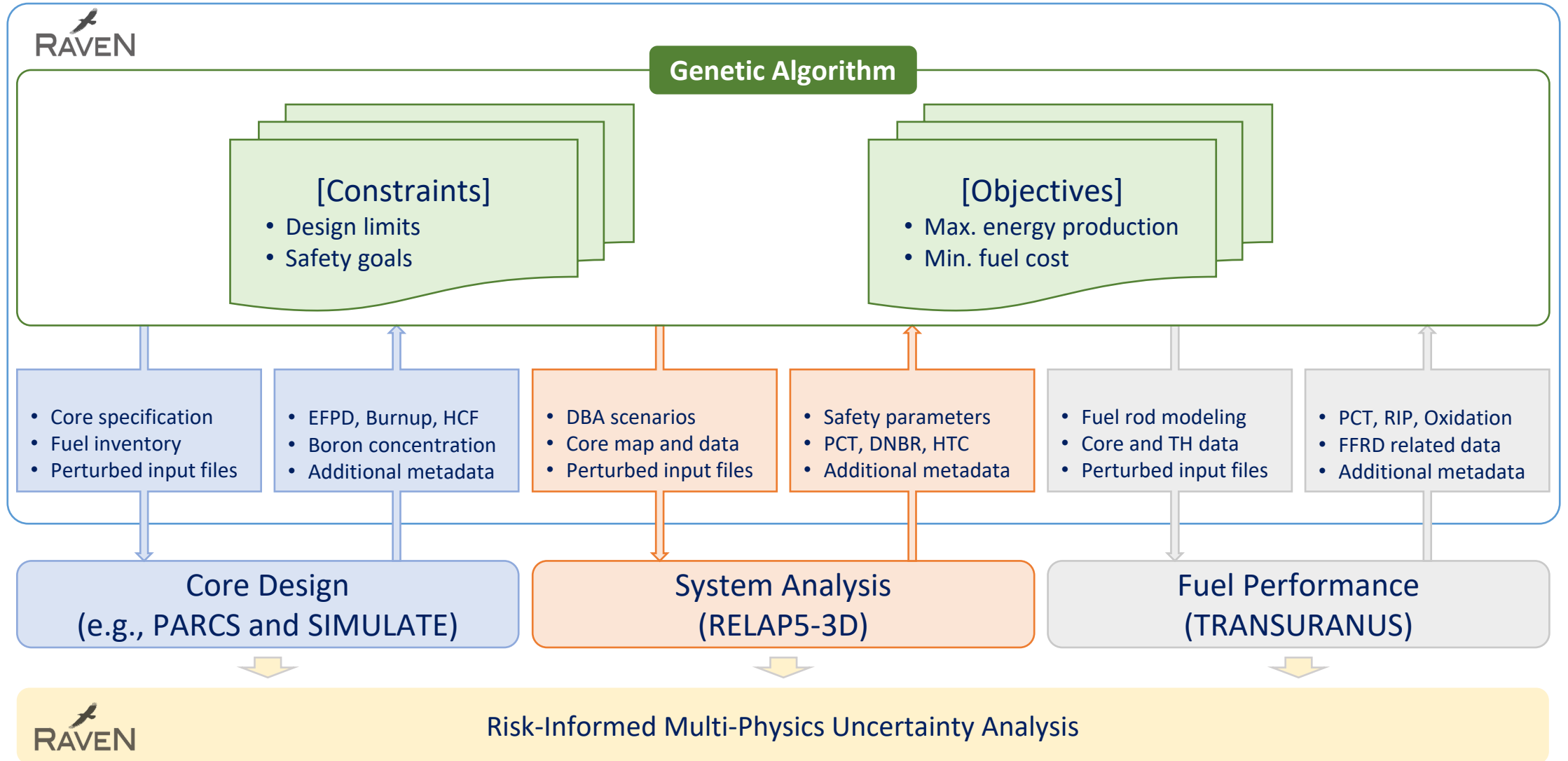
- **Traditional methods deciding core loading pattern and reload quantity are labor-intensive and time-consuming.**
 - More than 10E+30 combinations for 17x17 PWR core

Automated simulation-based fuel reloading analysis Framework is needed.

* Nuclear Energy Institute (2023). "Nuclear Costs In Context." NEI

** International Atomic Energy Agency (2020). "Reload Design and Core Management in Operating Nuclear Power Plants." IAES-TECDOC-1898, IAEA.

Plant ReLoad Optimization (PRLO) Platform: Data Flow



EFPD: Effective full power day
HCF: Hot channel factor
DBA: Design basis accident

PCT: Peak cladding temperature
DNBR: Departure of nucleate boiling rate
HTC: Heat transfer coefficient

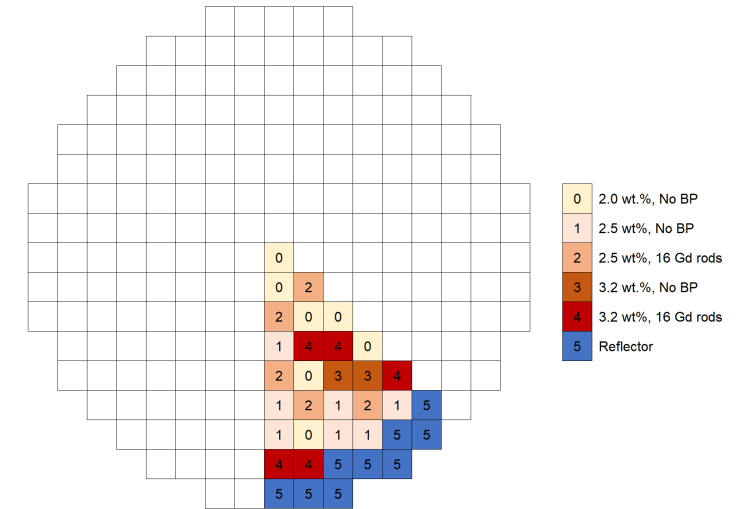
TH: Thermal-hydraulics
RIP: Rod internal pressure
FFRD: Fuel failure, relocation and dispersal

Case Study: Single-objective Optimization for Core Design

Introduction

- Settings
 - PWR core with 157 fuel assemblies (FA)
 - Quarter-core symmetry
 - 6 FA designs \rightarrow design space = 7.1×10^{32}
 - 200 Population w/ 90 Iteration for GA

Fuel type ID	0	1	2	3	4	5
Enrichment (wt%)	2	2.5	2.5	3.2	3.2	Reflector
Burnable poison	None	None	16 Gd rods	None	16 Gd rods	-



Randomly generated
1/8 PWR Core

- Objective
 - Maximize cycle length (cycle energy production)
- Constraints
 - F_Q (Heat flux hot channel factor) < 2.1
 - $F_{\Delta H}$ (Nuclear enthalpy rise hot channel factor) < 1.48
 - Peak critical boron concentration (CBC) < 1300 pcm

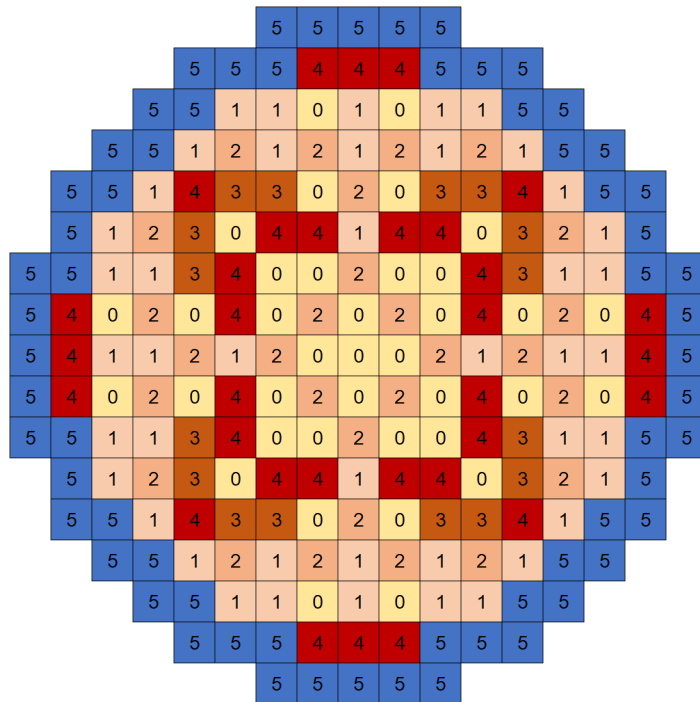
NOTE: F_Q and $F_{\Delta H}$ are peaking factors used to characterize core power distribution in terms of ratios of local maximum power output to average core output.

Case Study: Single-objective Optimization for Core Design Demonstration



Case Study: Single-objective Optimization for Core Design Demonstration

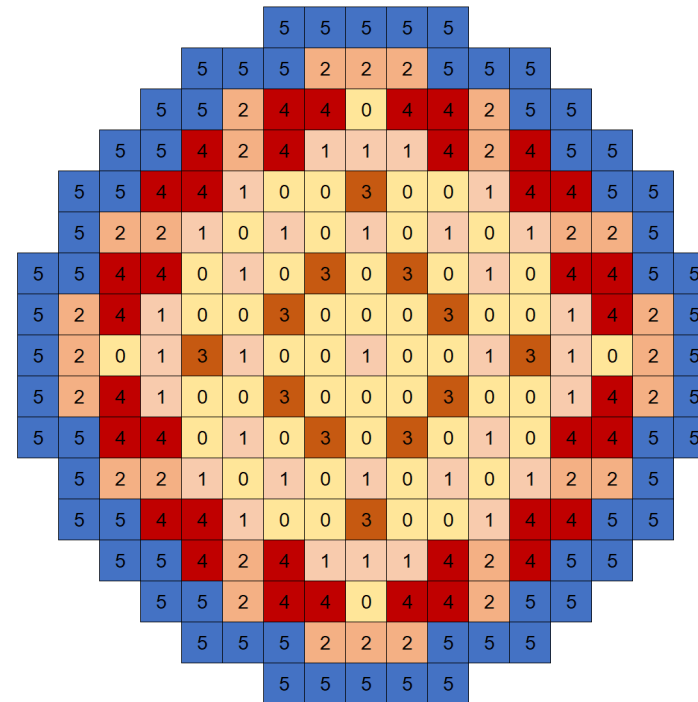
Initial Fuel Loading Pattern



Pin_Peaking Factor	3.121	✗
Boron Concentration	1492	✗
FΔH	2.317	✗

Effective Full Power Day (EFPD)	412.6
---------------------------------	-------

Optimized Fuel Loading Pattern



Pin_Peaking Factor	2.075	○
Boron Concentration	1297.6	○
FΔH	1.454	○

Effective Full Power Day (EFPD)	392.7
---------------------------------	-------

0	2.0 wt.%, No BP
1	2.5 wt%, No BP
2	2.5 wt%, 16 Gd rods
3	3.2 wt.%, No BP
4	3.2 wt%, 16 Gd rods
5	Reflector

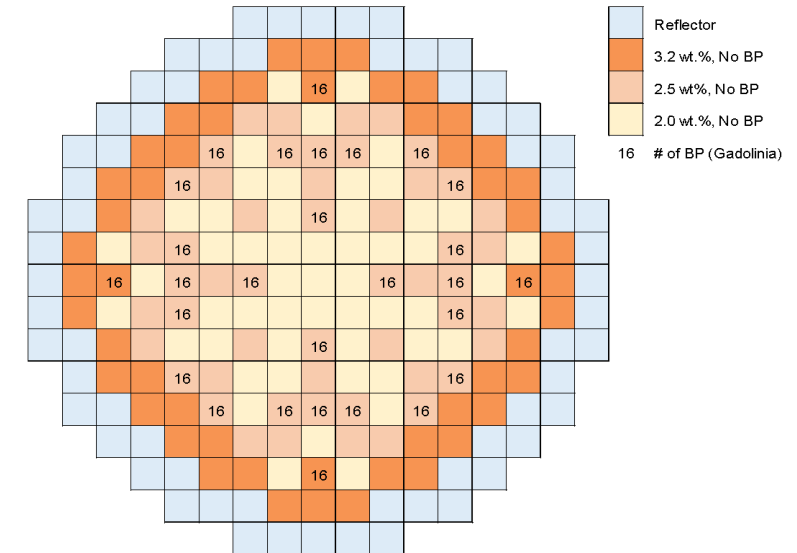
Case Study: Multi-objective Optimization for Core Design

Introduction

- Settings
 - PWR core with 157 fuel assemblies (FA)
 - Quarter-core symmetry
 - 6 FA designs \rightarrow design space = 7.1×10^{32}
 - 100 Population w/ 50 Iteration for GA

Fuel type ID	1	2	3	4	5	6
Enrichment (wt%)	Reflector	2	2.5	2.5	3.2	3.2
Burnable poison	-	None	None	16 Gd rods	None	16 Gd rods

Randomly generated PWR Core

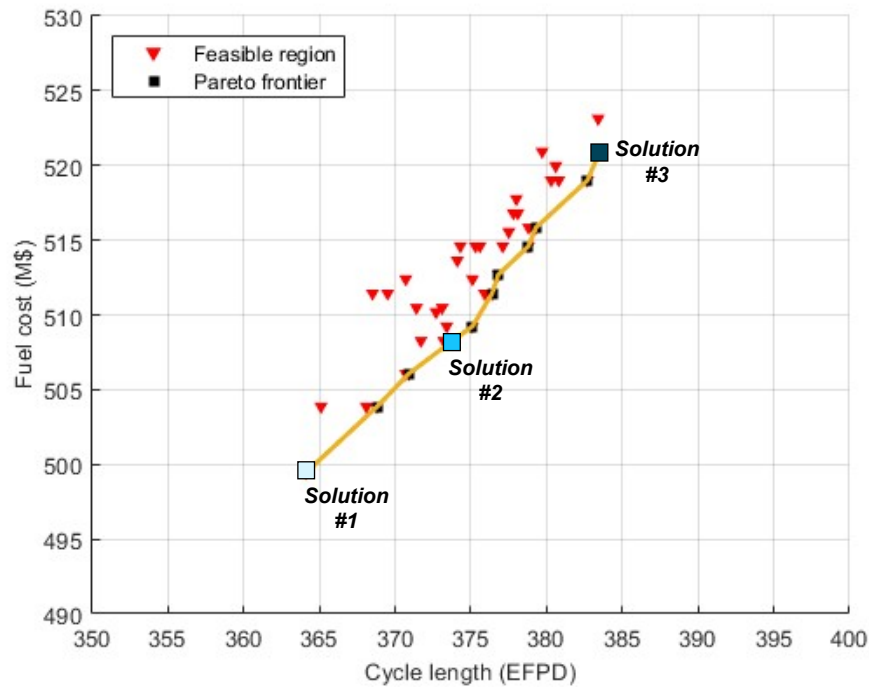


- Objectives
 - Maximize cycle length (cycle energy production)
 - Minimize fuel cost
- Constraints
 - F_Q (Heat flux hot channel factor) < 2.1
 - $F_{\Delta H}$ (Nuclear enthalpy rise hot channel factor) < 1.48
 - Peak critical boron concentration (CBC) < 1300 pcm

NOTE: F_Q and $F_{\Delta H}$ are peaking factors used to characterize core power distribution in terms of ratios of local maximum power output to average core output.

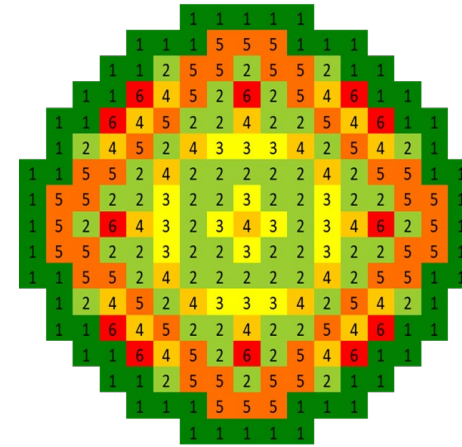
A generic PWR reactor core is used for the demonstration

Demonstration with Multi Objective Optimal Core Patterns



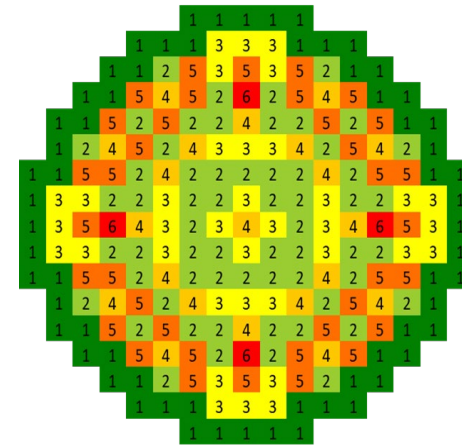
A generic PWR reactor core is used for the demonstration

Solution #3



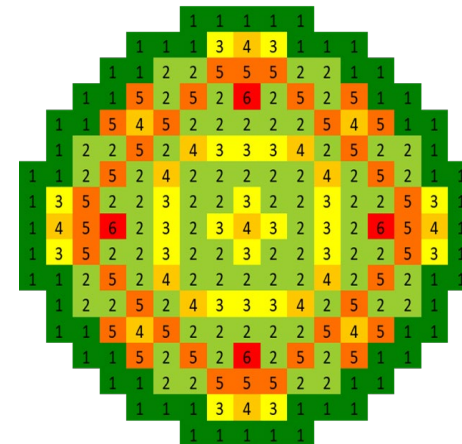
Cycle length (EFPD)	383.50
Fuel cost (M\$)	520.92
F_Q	2.098
CBC (ppm)	1296.8
$F_{\Delta H}$	1.476

Solution #2



Cycle length (EFPD)	373.80
Fuel cost (M\$)	508.28
F_Q	2.090
CBC (ppm)	1293.9
$F_{\Delta H}$	1.466

Solution #1



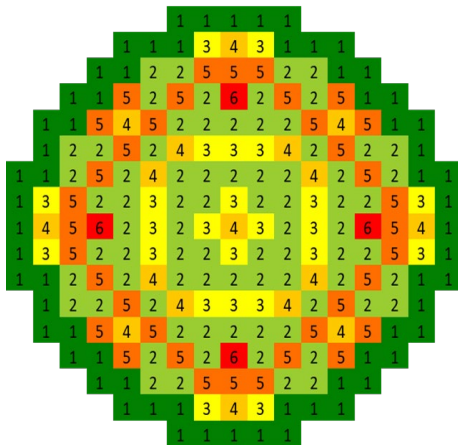
Cycle length (EFPD)	364.10
Fuel cost (M\$)	499.45
F_Q	2.092
CBC (ppm)	1295.6
$F_{\Delta H}$	1.479

Demonstration with Multi Objective

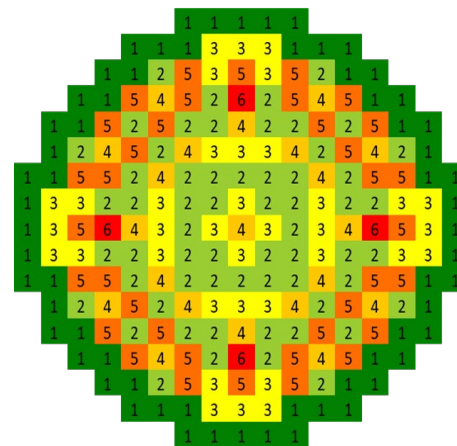
Common Features of Optimal Core Designs

- **All three core designs present the Low Leakage Loading pattern (L3P)**
 - Low/medium reactivity fuel at inner region to reduce the power peaking at core center
 - High reactivity fuel at outer region to balance the power
 - Use of BP to suppress the excess reactivity
 - Low reactivity fuel at core boundary to reduce the leakage / increase the neutron economy

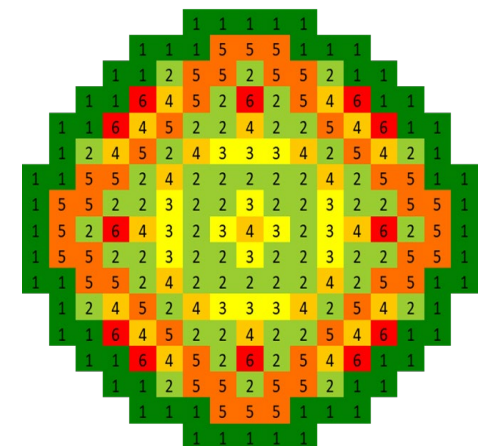
Solution #1



Solution #2



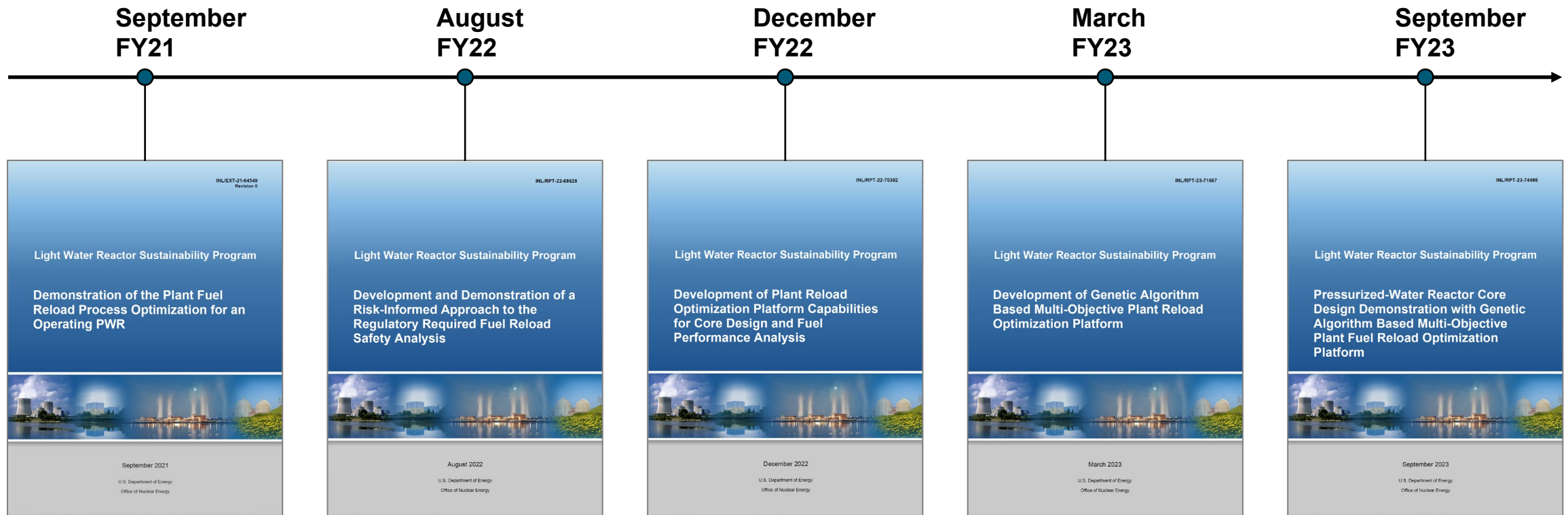
Solution #3



Conclusion & Future Work

- **Presented the PRLO framework, aimed at AI-driven reactor core design for addressing real-world challenges.**
- **Demonstrated constrained multi-objective core design optimization problem for a 17×17 PWR core to minimize fuel cost and maximize fuel cycle length.**
- **Future works include...**
 - Conducting a full-scale demonstration of a PWR core design with multi-cycle problem incorporating safety analysis.
 - Enhancing multi-objective optimization capabilities (e.g., adaptive mutation and crossover)

Completed Works (~FY24)

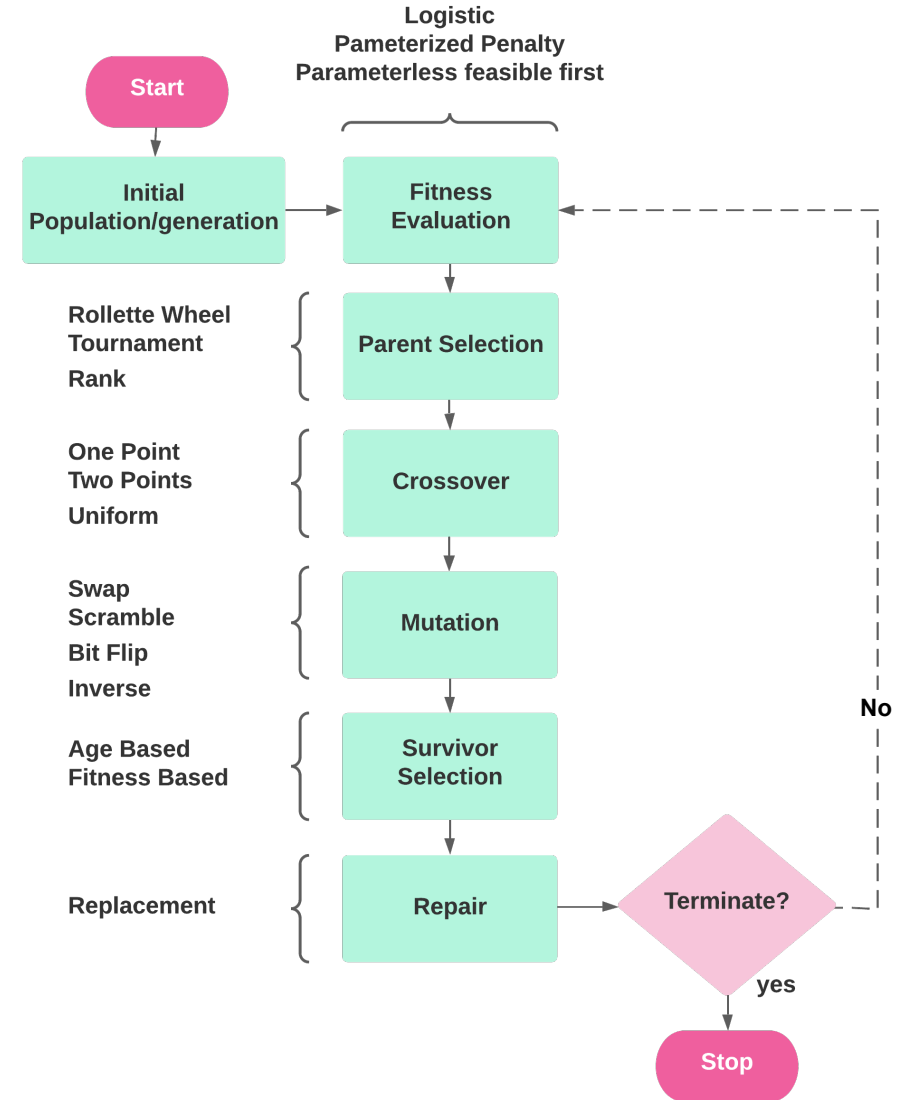


- **Demonstration of Genetic Algorithm-based optimization framework with single/multi-objective(s).**
- **Design of optimized reactor core which considers system safety analysis and fuel performance, thus multi-physics methodology.**
- **Reports are available at: <https://www.osti.gov/>**



Genetic Algorithm

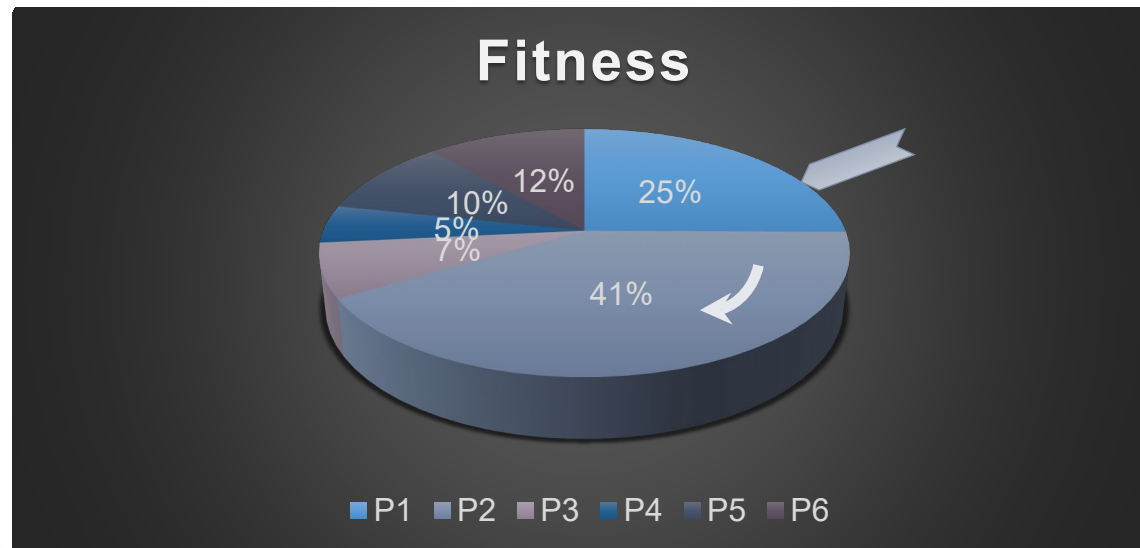
- GA mimics natural selection and evolution
 - No need of gradient calculation
 - Suits non-linear and non-convex problems
 - Constrained and unconstrained
 - Continuous, discrete, or mixed variables
- GA explores group of solutions at each iteration
 - Starts with initial list of solutions (neutronics, thermal-hydraulics, etc.)
 - Evaluates and determines potential solutions
 - Randomly proposes new solutions, then selects best solution (cross-over, mutation, and survivor selection operations).



Evolutionary Operators of GAs

- Parent selectors:
 - Roulette Wheel
 - Tournament Selection
 - Rank Selection

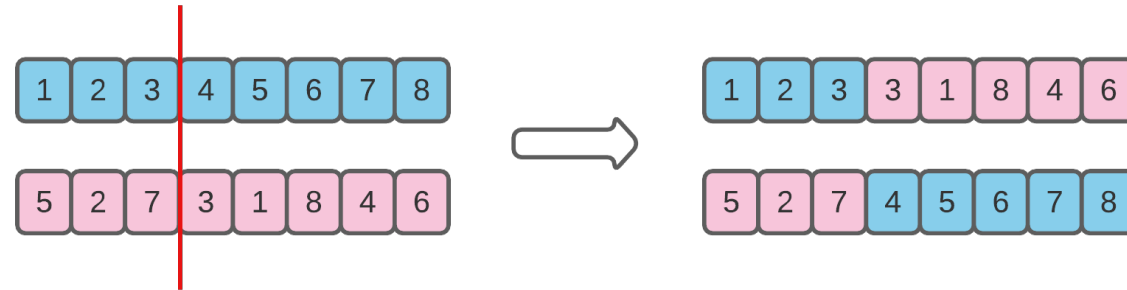
```
<Gparams>  
  <populationSize>10</populationSize>  
  <parentSelection>rouletteWheel</parentSelection>
```



Individual	Fitness
P1	5
P2	8.2
P3	1.4
P4	0.98
P5	2
P6	2.3

Evolutionary Operators of GAs

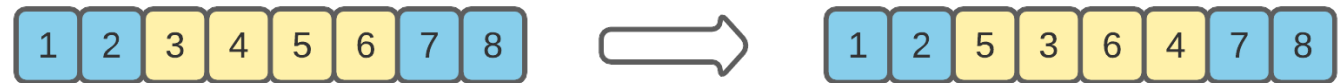
- Crossovers:
 - One Point
 - Two points
 - Uniform



```
<reproduction>
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    <crossoverProb>0.8</crossoverProb>
  </crossover>
  <mutation type="scrambleMutator">
    <mutationProb>0.9</mutationProb>
  </mutation>
</reproduction>
```


Evolutionary Operators of GAs

- Mutators:
 - Swap Mutation
 - Scramble Mutation
 - Bit Flip Mutation
 - Inversion Mutation



```
<reproduction>
  <crossover type="onePointCrossover">
    <crossoverProb>0.8</crossoverProb>
  </crossover>
  <mutation type="scrambleMutator">
    <mutationProb>0.9</mutationProb>
  </mutation>
</reproduction>
```

NSGA-II for Multi-Objective Problem Overview

- **NSGA-II is...**
 - Multi-objective, fast non-dominated sorting elite GA
- **Why NSGA-II?**
 - Lower computational complexity than NSGA-I
 - Population diversity is guaranteed.
 - One of the multi-objective evolutionary computation benchmark

A multi-objective optimization problem can be written as

Minimize (or maximize) $(f_1(\mathbf{x}), f_2(\mathbf{x}), \dots, f_M(\mathbf{x}))^T$

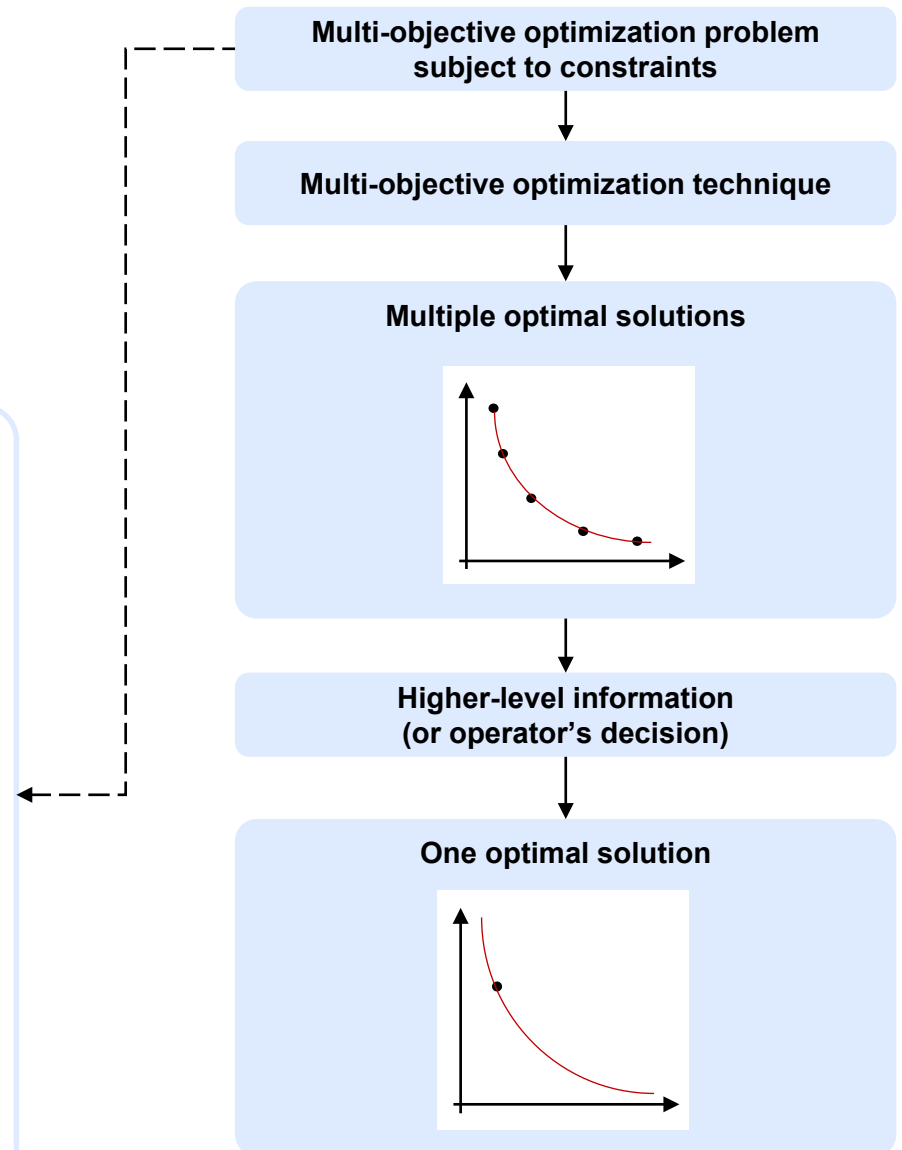
Subject to

$$g_j(\mathbf{x}) \geq (\text{or } \leq) 0$$

$$h_k(\mathbf{x}) = 0$$

$$x_i^{(L)} \leq x_i \leq x_i^{(U)}$$

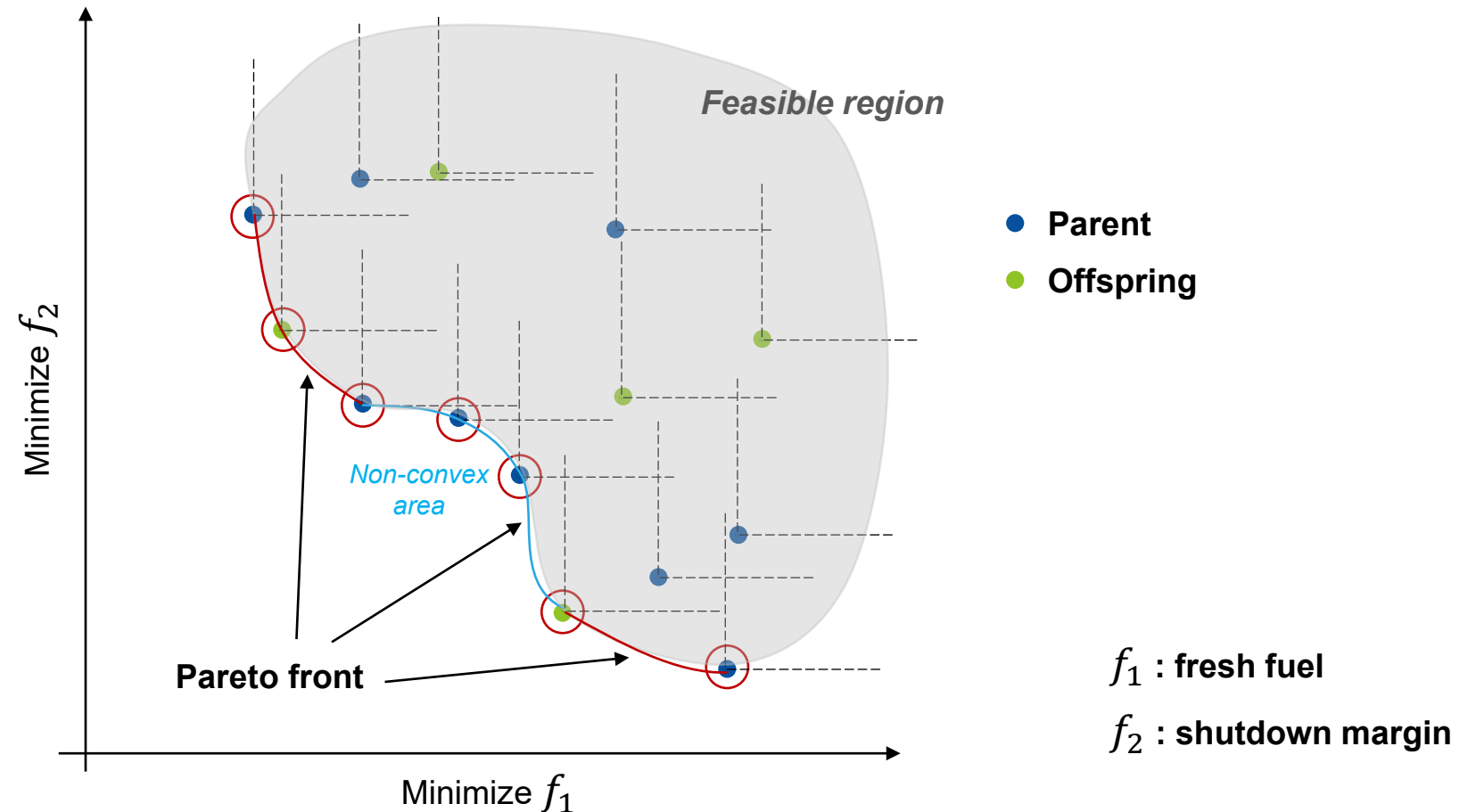
- $f_m(\mathbf{x})$ is m -th objective, where $m = 1, 2, \dots, M$.
- $g_j(\mathbf{x})$ is j -th inequality constraint, where $j = 1, 2, \dots, J$
- $h_k(\mathbf{x})$ is k -th equality constraint, where $k = 1, 2, \dots, K$
 - $\mathbf{x} = (x_1, x_2, \dots, x_n)^T$ is a n -dimensional vector
- $x_i^{(L)}$ and $x_i^{(U)}$ are the lower and upper bounds on i -th variable



NSGA-II for Multi-Objective Problem

Elitism

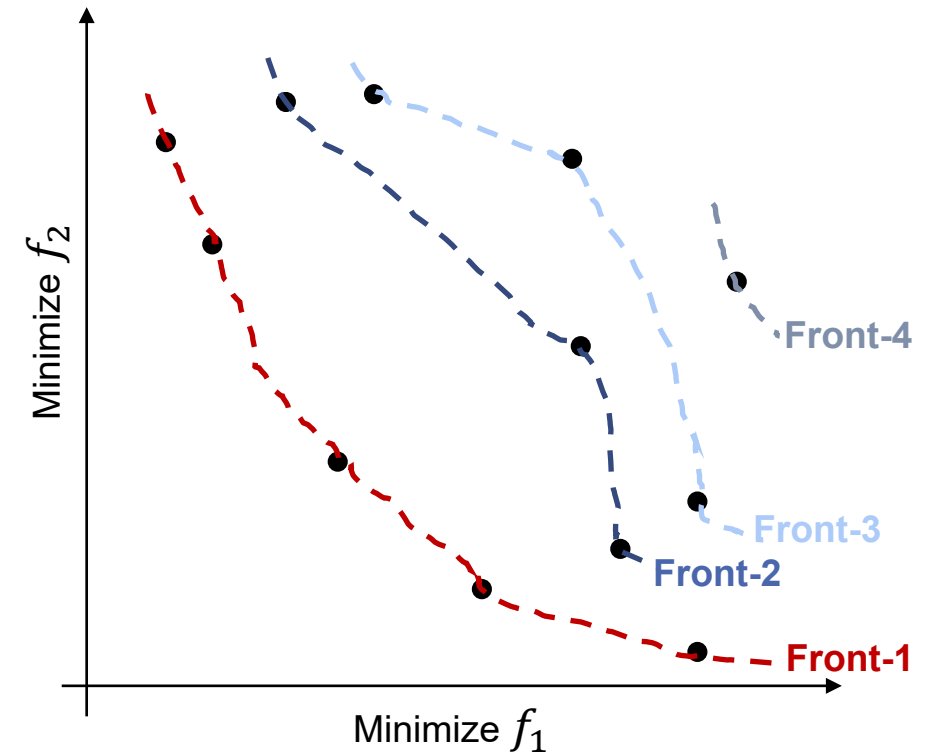
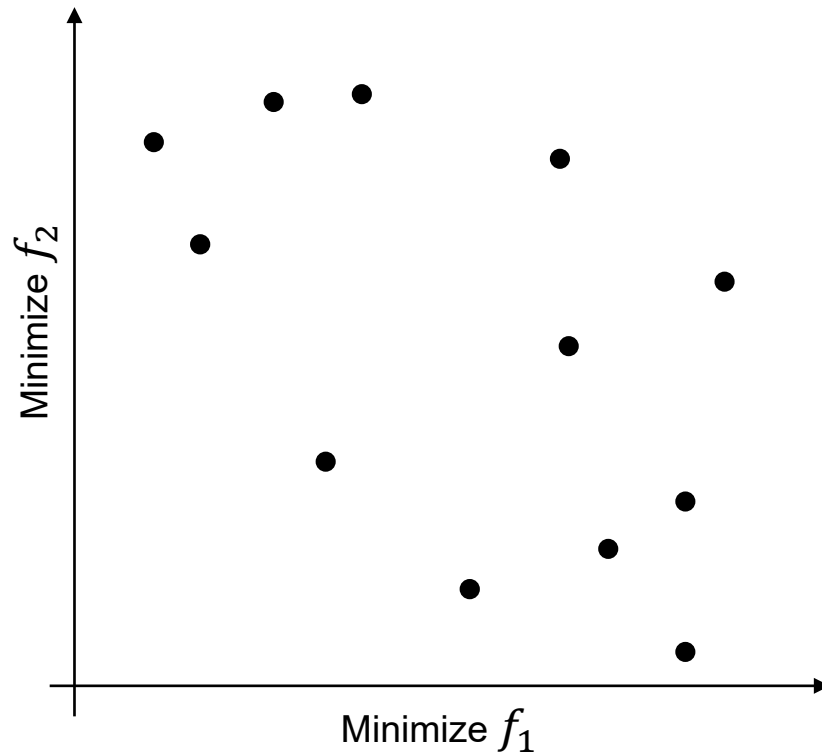
- Keep the best chromosomes from parent and offspring population
- Elitism does not allow an already found optimal solutions to be deleted.



NSGA-II for Multi-Objective Problem

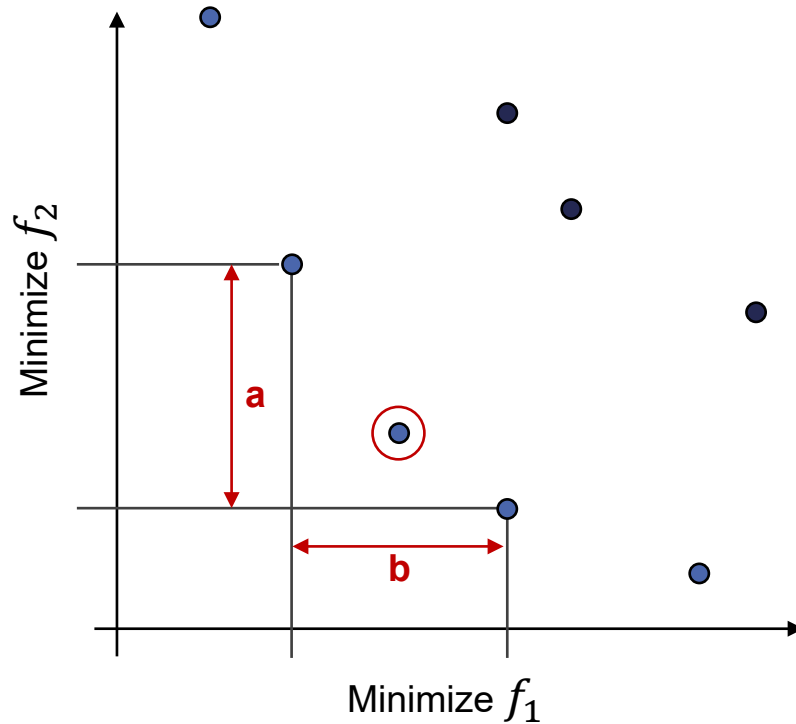
Dominance Depth Method

- Assign rank to each chromosome using the dominance depth
- Non-dominated points belong to first rank.
- The non-dominated solutions from remainder are in second rank, and so on.



NSGA-II for Multi-Objective Problem

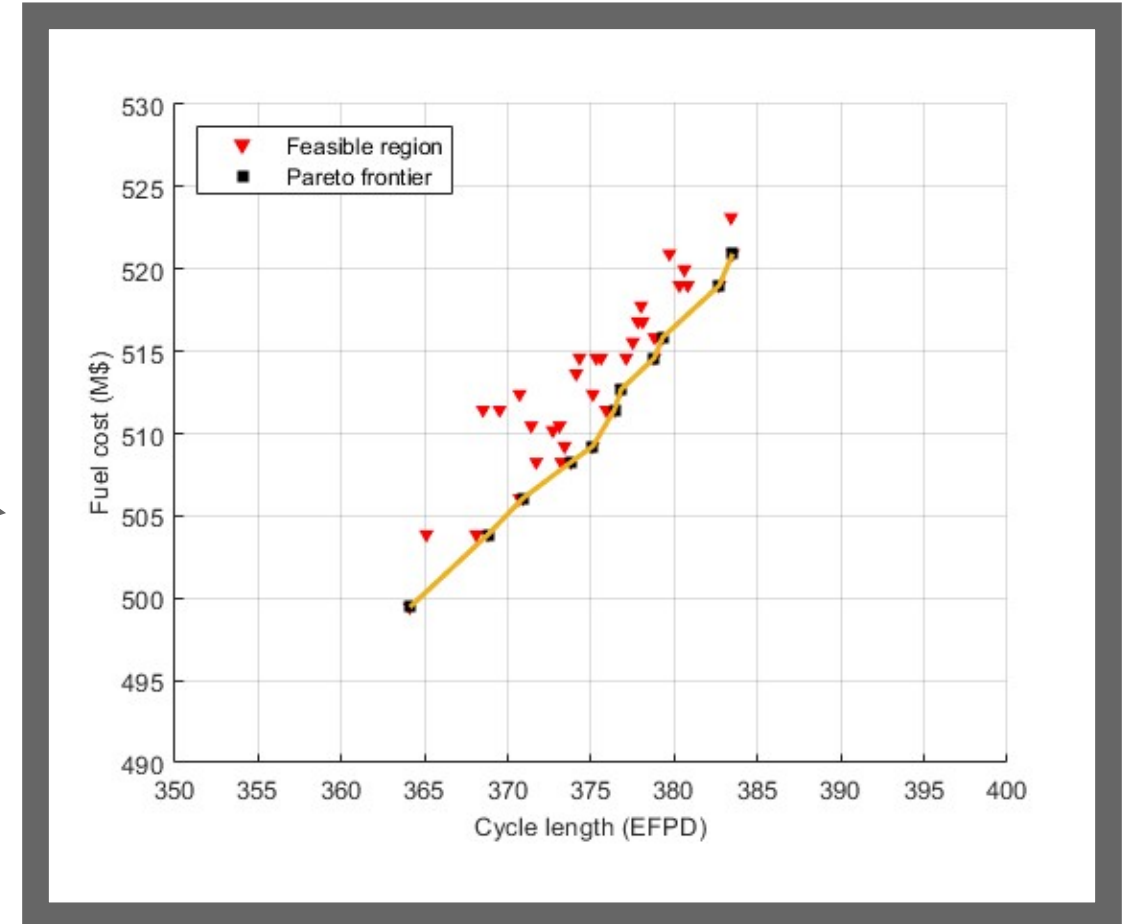
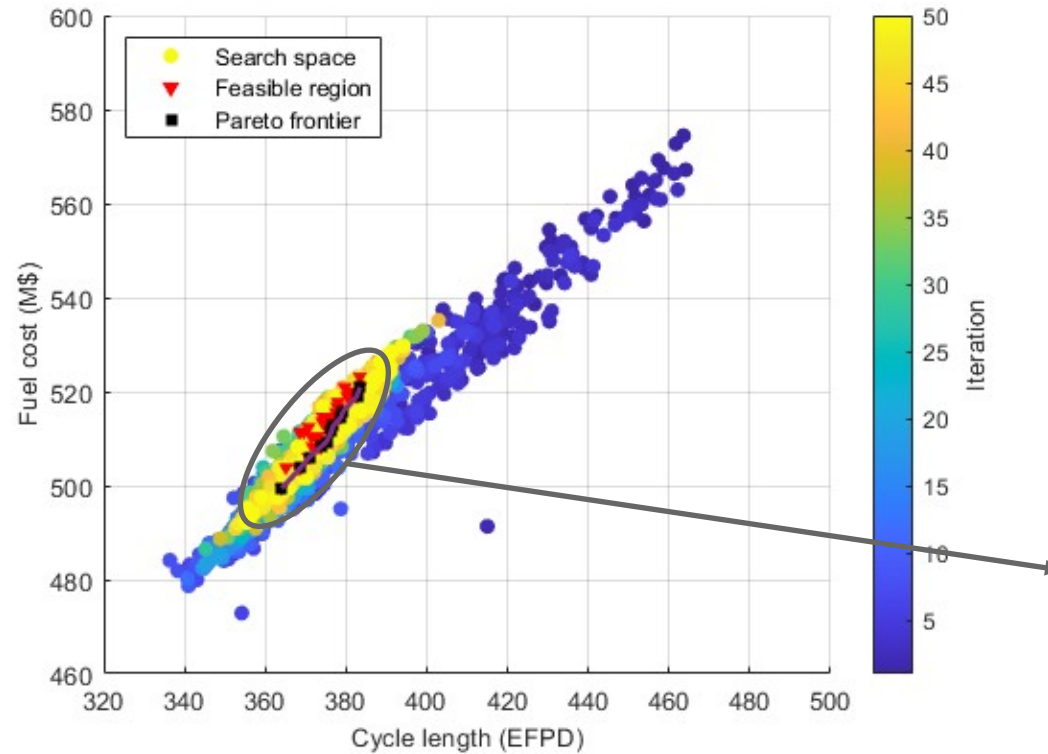
Niching for the first rank



- Niching gives preference to chromosomes that are not crowded.
- Crowding distance measures crowdedness of a chromosome w.r.t. its neighbors lying on the same front.
 - Crowding distance = $a + b$
 - a and b are normalized distances.
- Chromosomes from the first rank are selected based on niching.

Case Study: Multi-objective Optimization for Core Design

Feasible Region and Pareto Frontier



NOTE: Feasible region: Search space region where all constraints are complied; Pareto frontier: Set of optimal solutions