

Durability, Reliability and Safety of Energy Storage Systems

Boryann Liaw

June 2016



The INL is a U.S. Department of Energy National Laboratory
operated by Battelle Energy Alliance

Durability, Reliability and Safety of Energy Storage Systems

Boryann Liaw

June 2016

**Idaho National Laboratory
Idaho Falls, Idaho 83415**

<http://www.inl.gov>

**Prepared for the
U.S. Department of Energy
Office of Energy Efficiency and Renewable Energy
Under DOE Idaho Operations Office
Contract DE-AC07-05ID14517**

Durability, Reliability and Safety of Energy Storage Systems

Boryann (Bor Yann) Liaw, Ph.D.
Manager, Energy Storage and Advanced Vehicles
Idaho National Laboratory
Idaho Falls, ID 83404

June 15, 2016

DOE OE Energy Storage Reliability Workshop, June 14-15,
2016, Kennewick, WA

www.inl.gov



INL's Clean Energy & Transportation Division

Attacking the key challenges of durability, reliability, safety, cost, consumer acceptance & infrastructure for alt-fuel vehicle mass-adoption

- Talent
- Facilities
- Partnerships

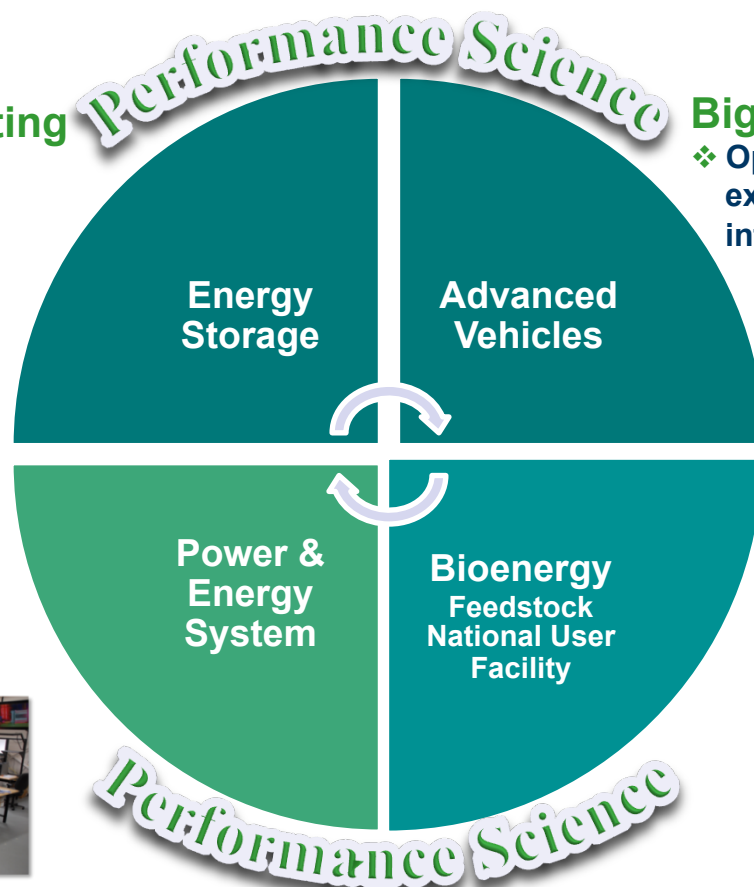
Performance & Life Testing

- ❖ Cost reduction
- ❖ Performance improvements



Emulation & Simulation

- ❖ Grid integration



Big Data

- ❖ Optimizing consumer experience w/alt-vehicles & infrastructure



Infrastructure

- ❖ Development of global standards

Feedstocks

- ❖ Cost reduction
- ❖ Quality improvement
- ❖ Scale-up and integration



INL Battery Test Center Facilities and Equipment



High Energy Testing

Vibration Assessment

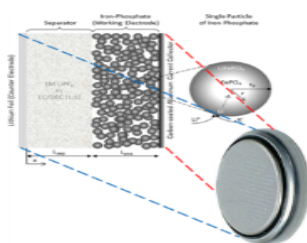
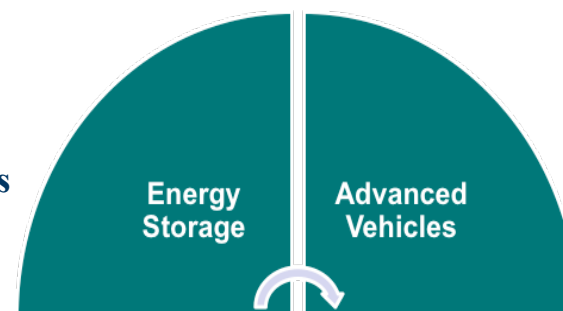


<https://at.inl.gov/SitePages/Energy%20Storage.aspx>

Vehicles, Energy Storage & Infrastructure

Leverage INL capabilities to understand science behind technology performance

- **Foundation:** Battery Testing Center, Advanced Vehicle Testing, Electric Vehicle Infrastructure Laboratory
- **Multi-scale understanding and evaluation of scientific underpinnings**
- **Impact:** Enabling / accelerating next gen low cost energy storage for multiple applications



Half-Cell / Coin



Pouch / Cell



Pack



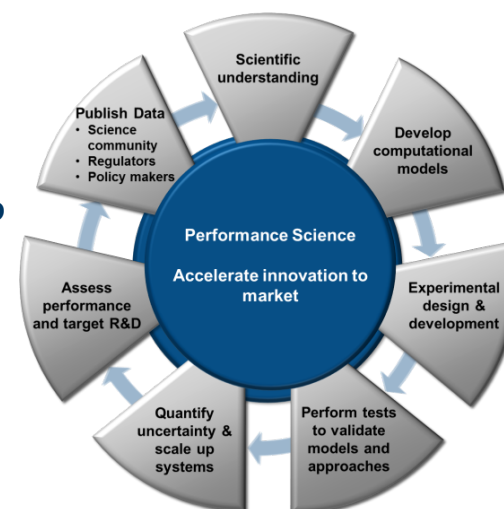
Vehicle

Performance Science: Half-Cell to Pack & Vehicle

Vehicles, Energy Storage & Infrastructure

Example of Performance Science:

- **Battery Degradation of Level II (240V) vs. DCFC (480V)**
 - Pre-conceived notions that DCFC would be extremely detrimental for battery durability
- **Performance Science Based testing of vehicles on the road and in the lab**



Durability, Reliability and Safety

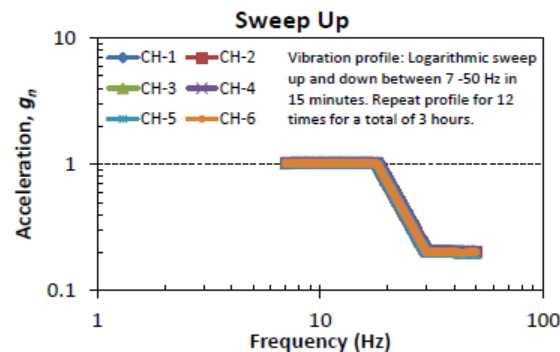
Ensuring application specific performance

Understanding performance in aggressive environments

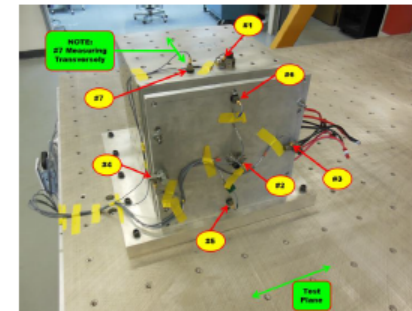
- High/low temperature,
- Vibration,
- Fast charge,
- Overcharge
- Aggressive power



Summary of Leaf cell vibration test



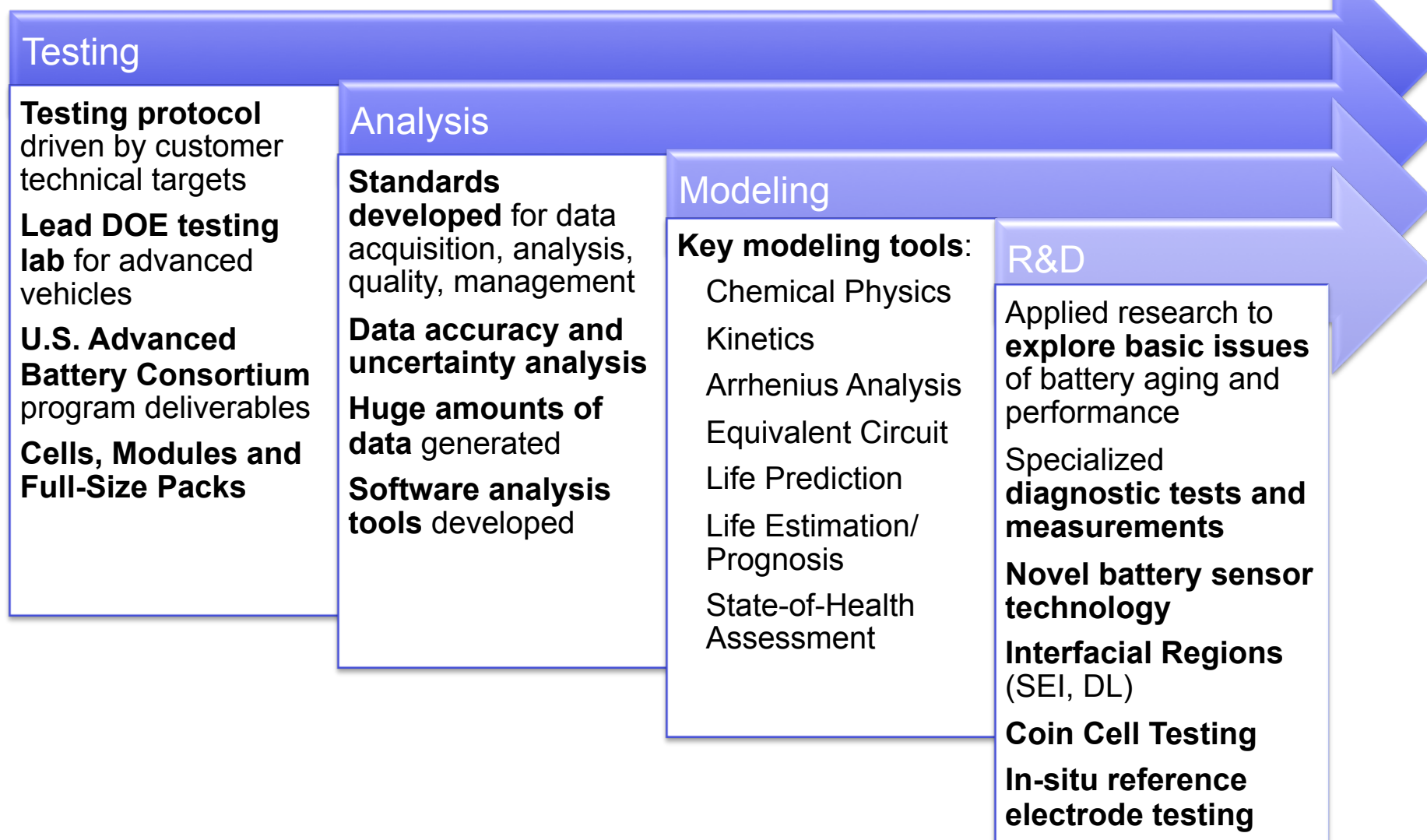
#1: Control



Control and Response accelerations are almost identical over the whole frequency range.

Performance Science at INL

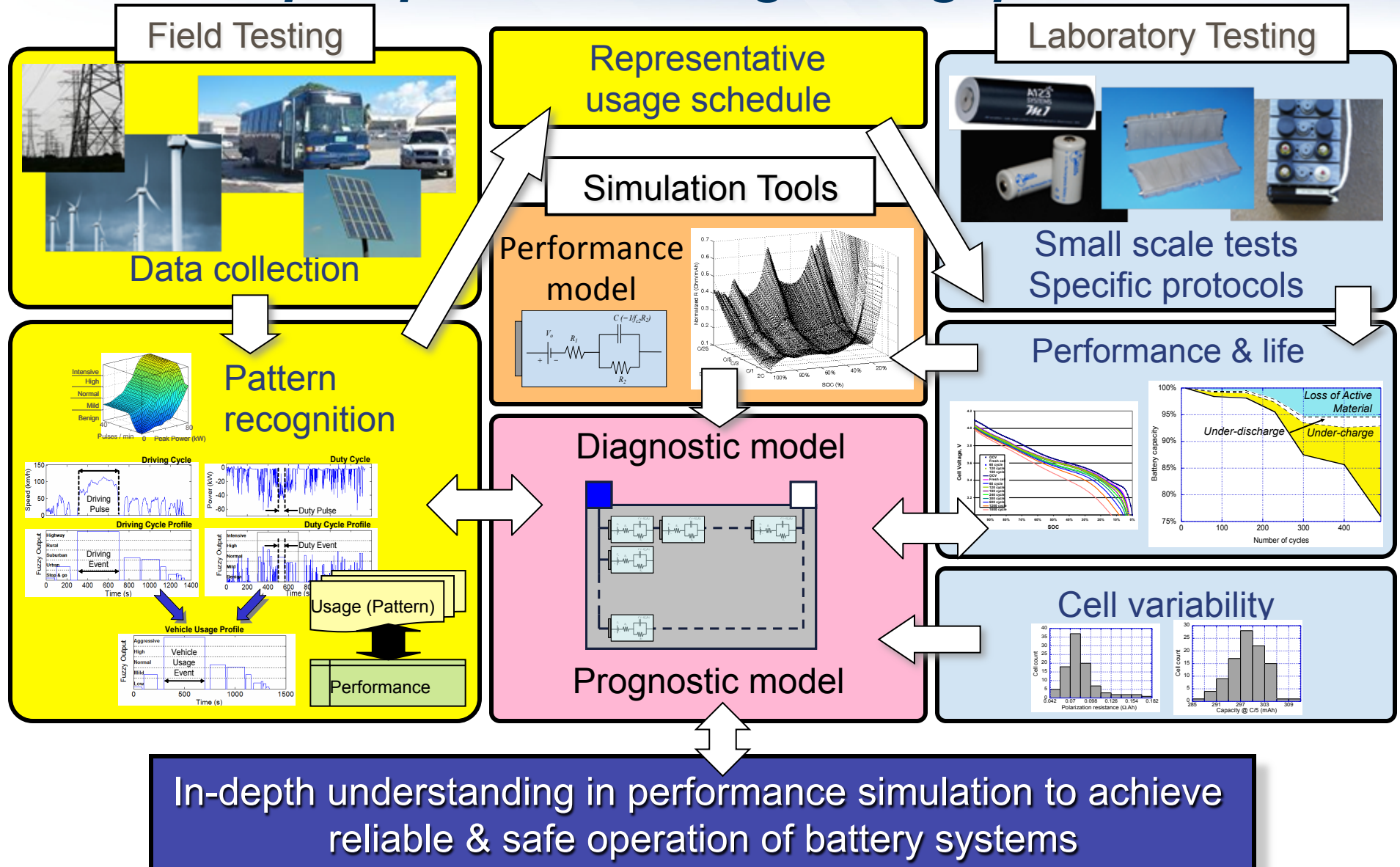
Understanding how performance is impacted by chemistry, use and environmental conditions



- Well-designed and equipped test facilities (batteries, vehicles, & infrastructure)
- Test procedures, codes and standards
- Data collection, database, and clearance house
- Diagnostic and prognostic tools to address durability, reliability and safety issues
- Visualization tools

INL CAPABILITIES

Roadmap to practice: Bridge the gap



One of the most important issues facing the battery industry is

Durability, Reliability & Safety

Functionality & its durability

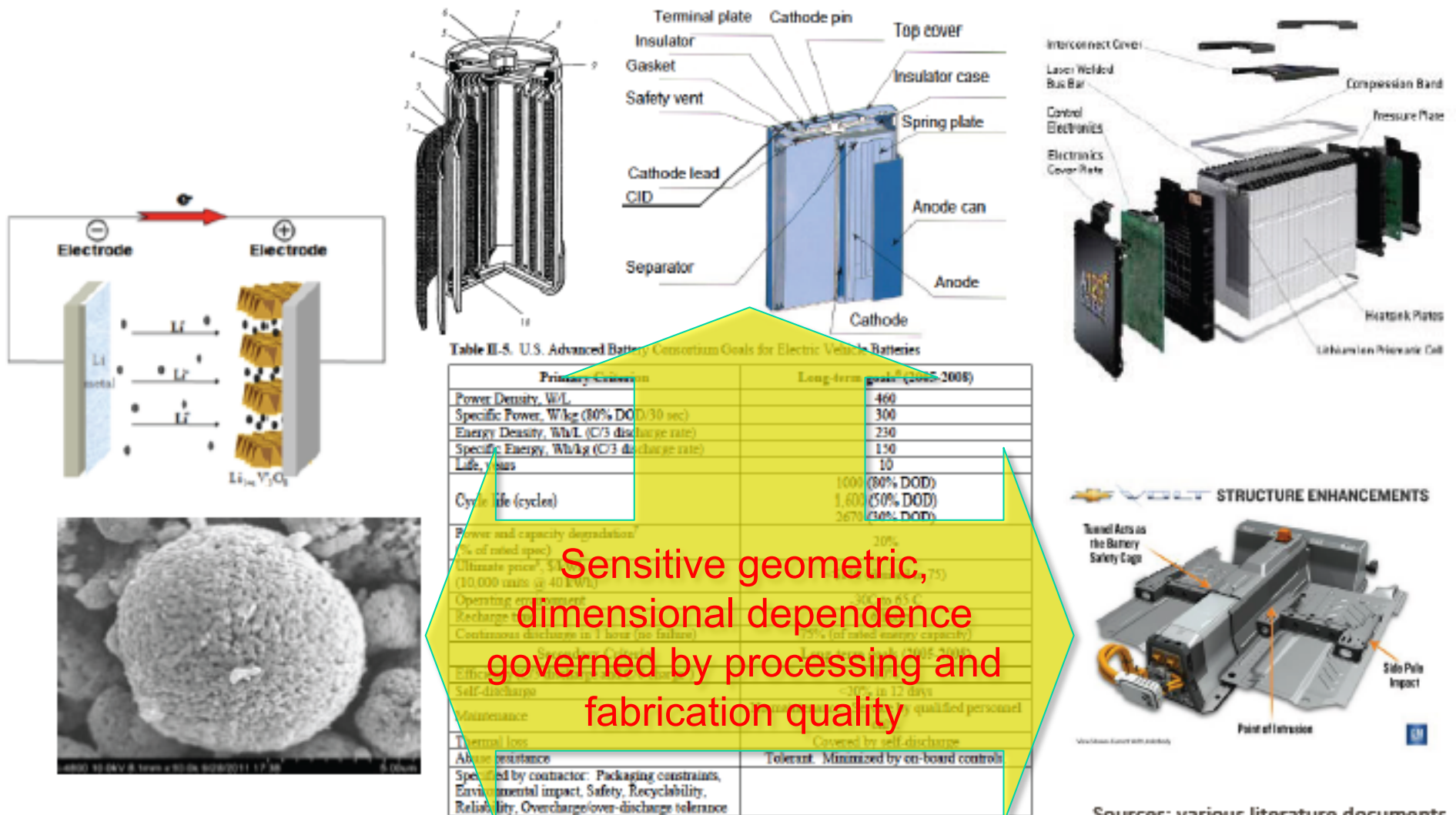
Abuse tolerance

— against malfunctions

→ Do they trigger safety events?

DURABILITY, RELIABILITY AND SAFETY

Design-Build-Test Paradigm



Sources: various literature documents

Failure Modes and Effects Analysis (FMEA)

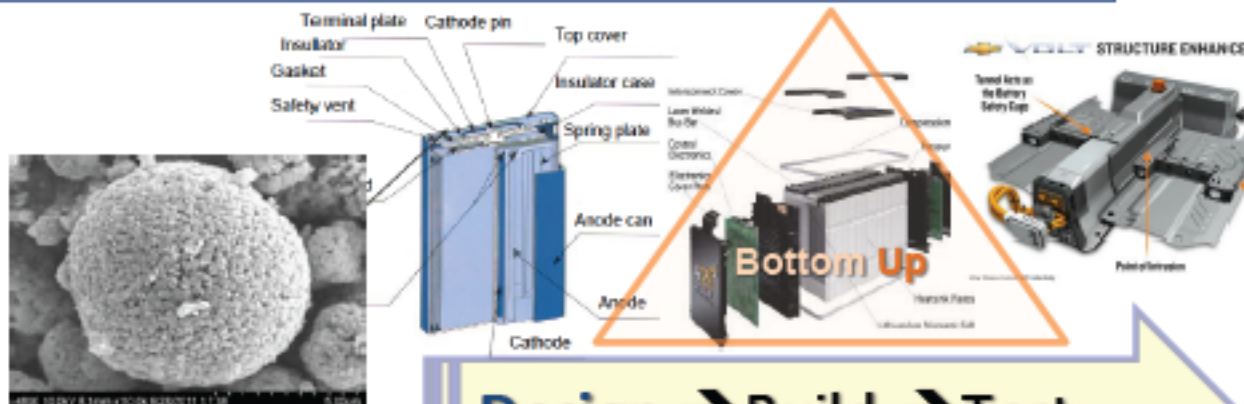
Battery Management System

Top Down

Battery Diagnosis & Prognosis

✓ **Failure Modes and Effects Analysis (FMEA)**

Performance, Durability, Reliability, Safety



Design → Build → Test

Table II-5. U.S. Advanced Battery Consortium Goals for Electric Vehicle Batteries

Primary Criteria	Long-term goals ^a (2005-2008)
Energy Density, Wh/kg	400
Specific Power, W/kg (100% DOD/10 sec)	400
Energy Density, Wh/kg (50% DOD/10 sec)	250
Specific Power, W/kg (50% DOD/10 sec)	250
Life, years	10
Cycle life (cycles)	1000 (80% DOD) 1600 (50% DOD) 2000 (10% DOD)
Power and capacity degradation (% of rated spec)	20%
Ultimate price ^b , \$/kWh	<\$150 (based on 70)
Operating environment	<100 to 65°C
Recharge time	< 6 hours
Continuous discharge at 1 hour (no failure)	75% (of rated energy capacity)
Secondary Criteria	
Efficiency (C/D discharge and C/V charge)	80%
Self-discharge	<0.5% at 25°C
Maintenance	No maintenance. Service by qualified personnel only.
Thermal loss	Covered by self-discharge
Abuse resistance	Tolerant. Minimized by on-board controls.
Specified by customer: Packaging constraints, Environmental impact, Safety, Recyclability, Reliability, Overcharge/discharge tolerance	

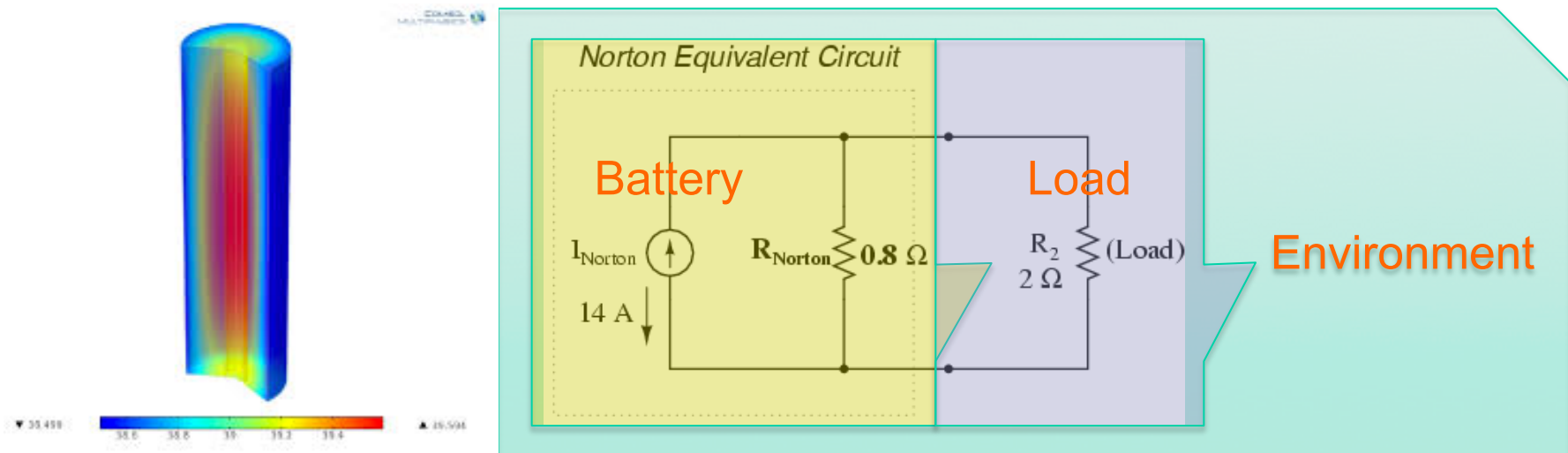
Battery system needs to handle all chemical, electrical, mechanical and thermal energy balance

Such balance may pertain over a large range of temporal and spatial scales (i.e. from nano-scale interfacial balance to system control interface and from ms to years)

Quantify such balance with realistic model simulation is a great challenge for reliability assessment

MAJOR TECHNICAL BARRIERS

Equivalent Circuit Diagram & Electrochemical + Thermal Coupling



- **Electrochemical**
 - State functions
 - Temp
 - SOC (composition)
 - Chemical energy --> electrical energy (power conversion)
 - $\Delta H = \Delta G + T\Delta S$

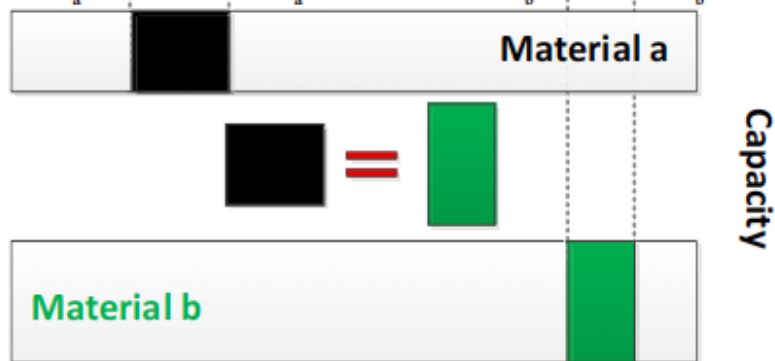
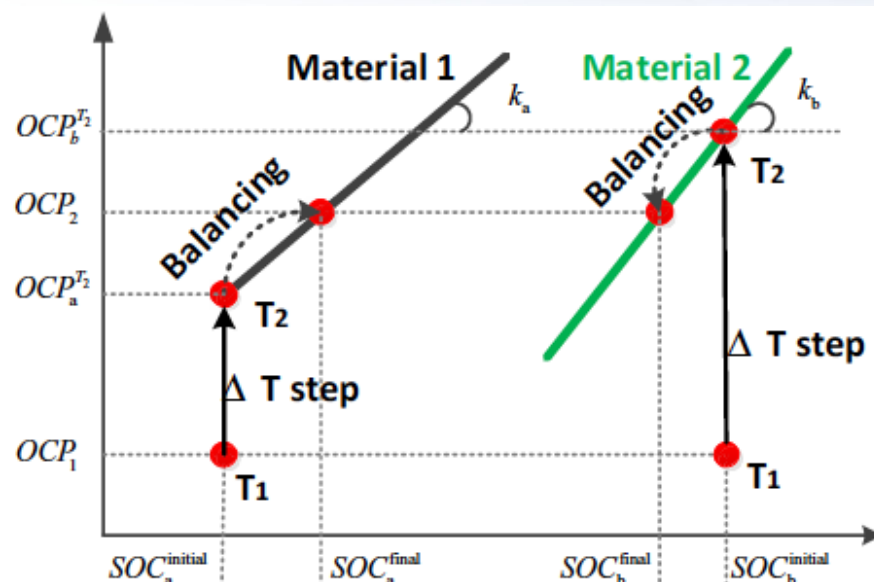
- **Thermal**
 - Heat generation
 - Joule heating
 - $T\Delta S$
 - Heat retention
 - Heat capacity
 - Heat dissipation
 - Heat conduction
 - Heat exchange

Using a graphite | LMO+NMC cell to illustrate the thermal and electrochemical coupling

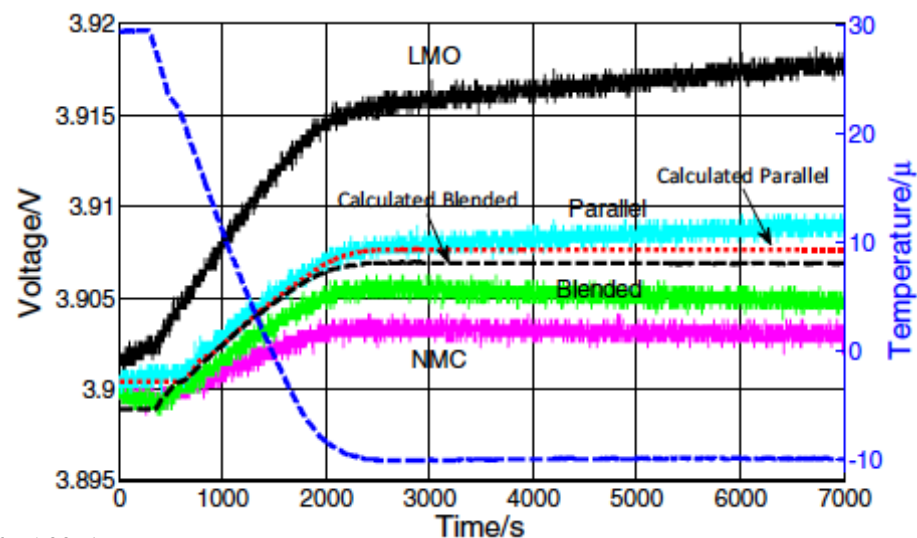
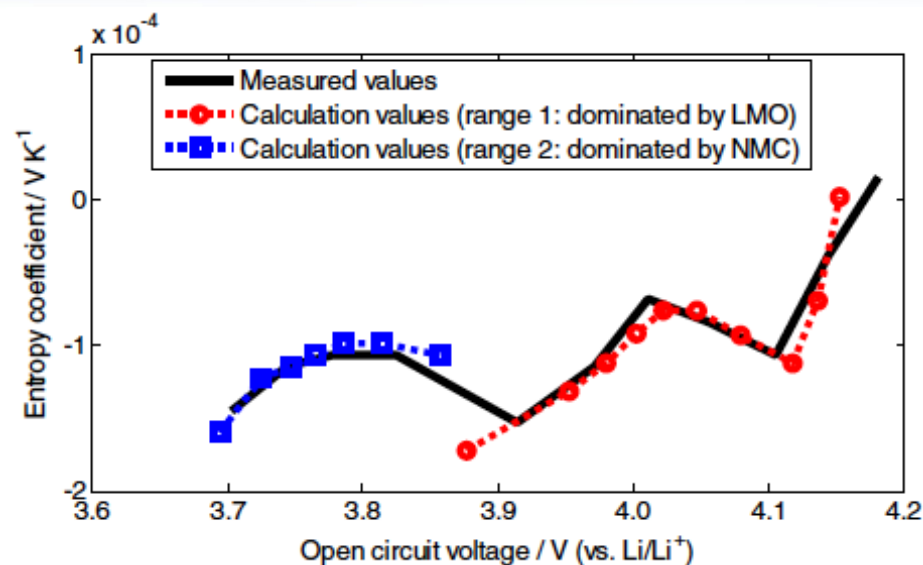
To simplify: isothermal conditions

CASE STUDY

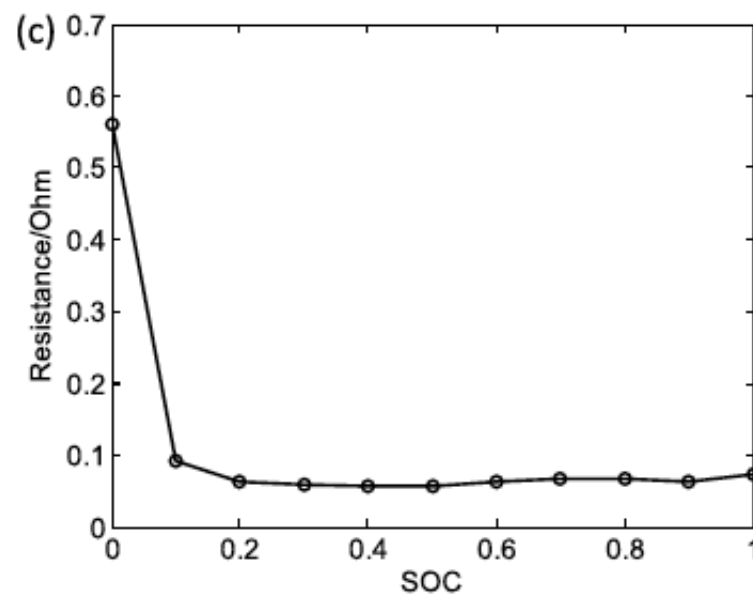
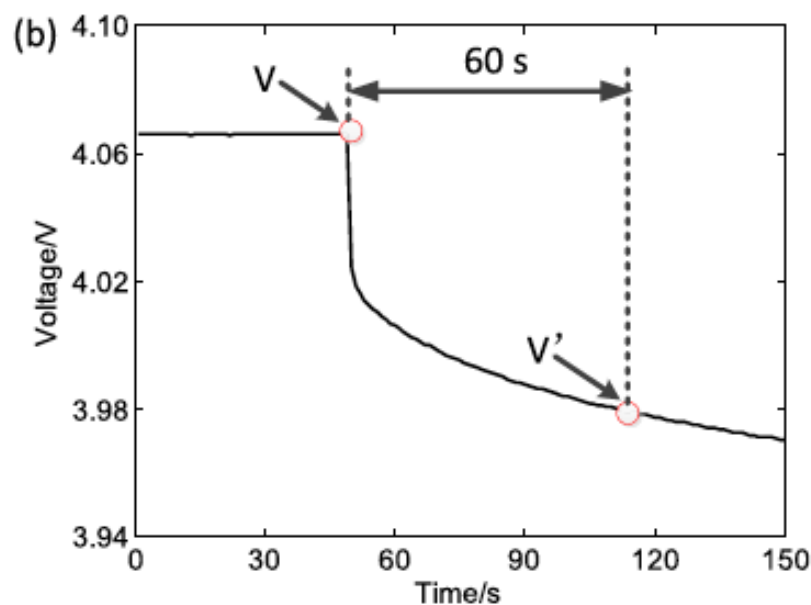
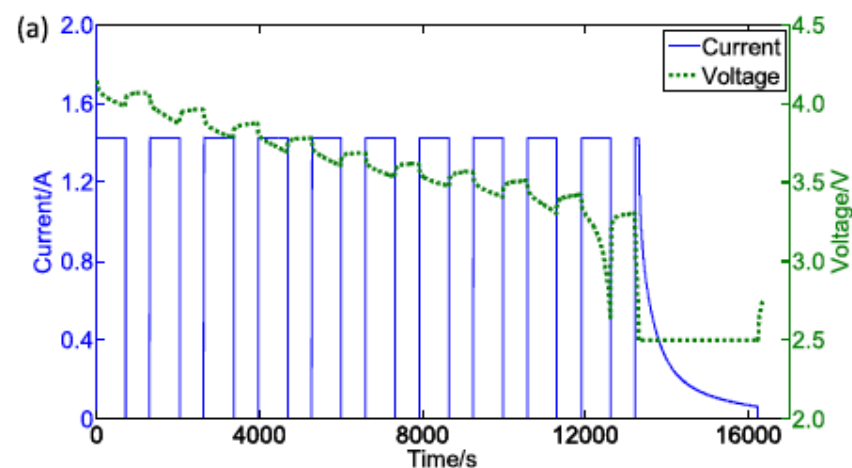
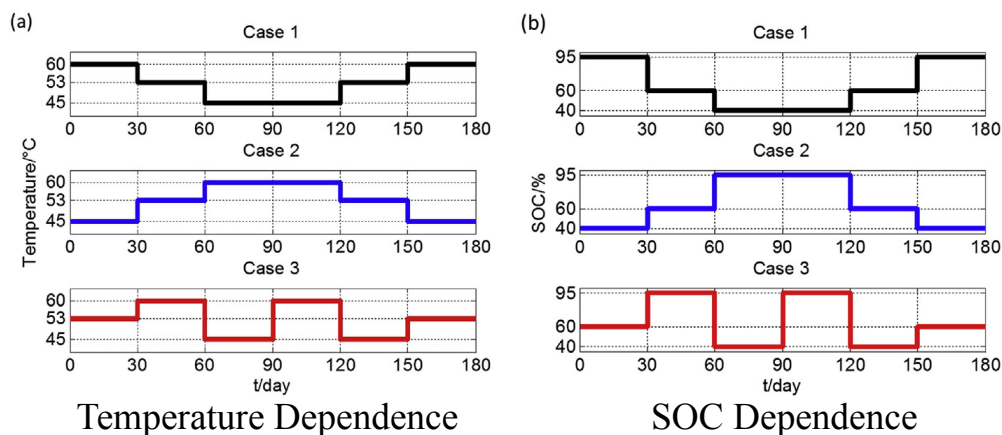
Mixed Entropy Coefficient & Thermal Balance



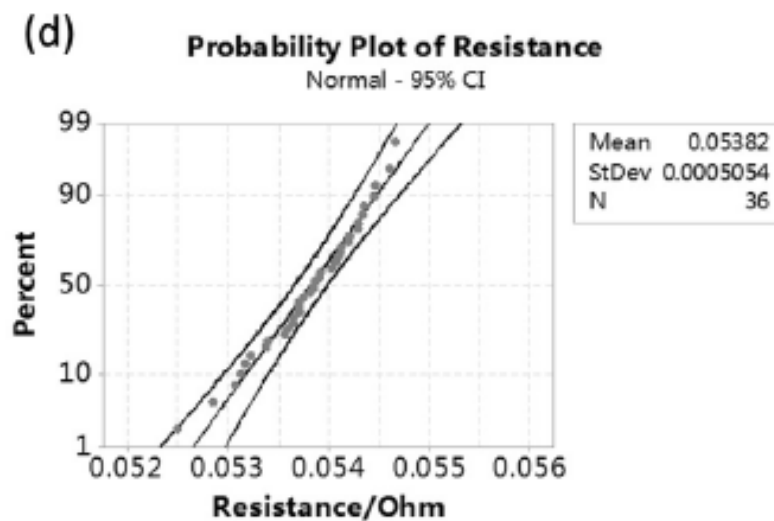
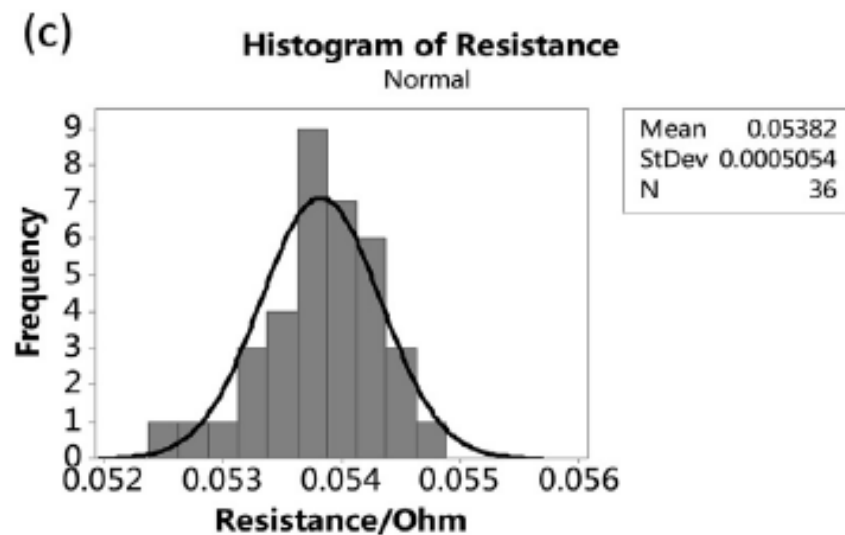
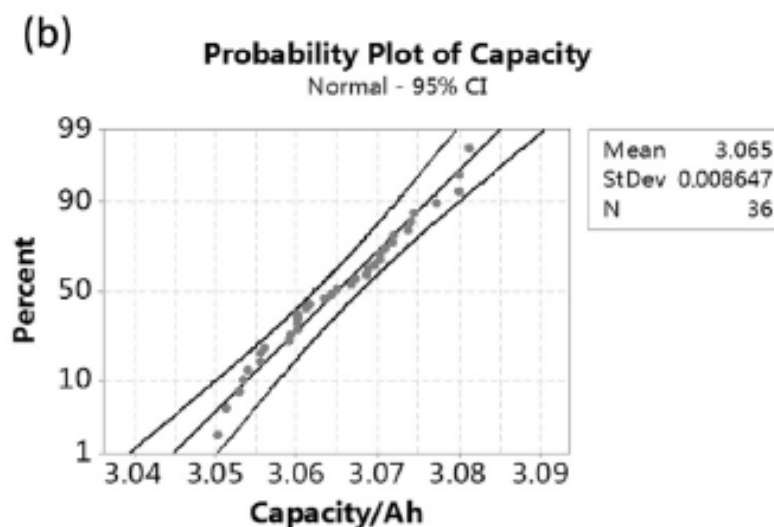
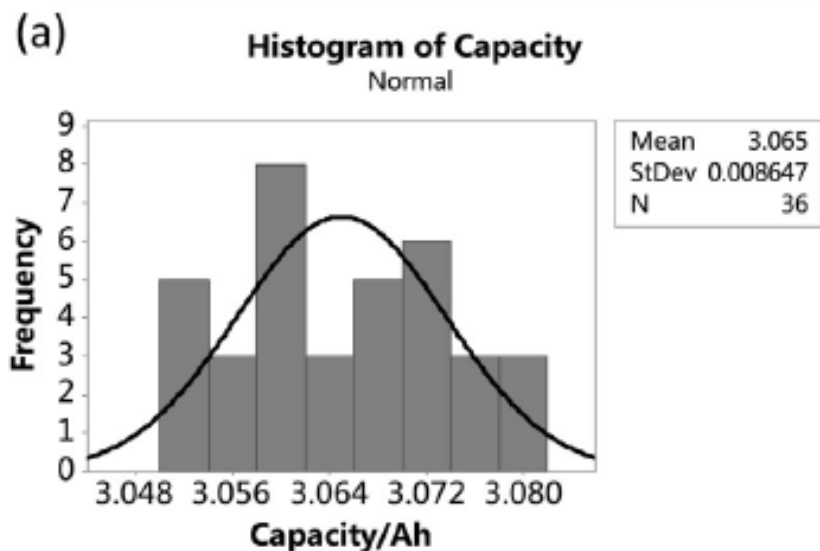
$$\left(\frac{\partial E}{\partial T}\right)_{\text{blended}} = \frac{\left(\frac{\partial E}{\partial T}\right)_a k_b C_a + \left(\frac{\partial E}{\partial T}\right)_b k_a C_b}{k_b C_a + k_a C_b}$$



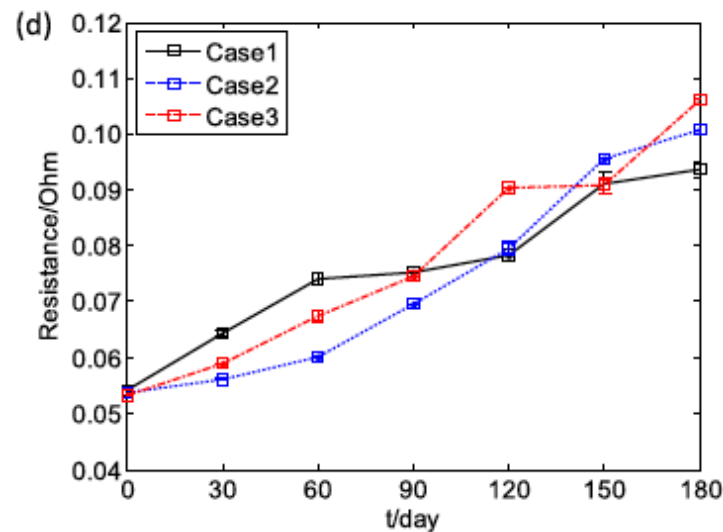
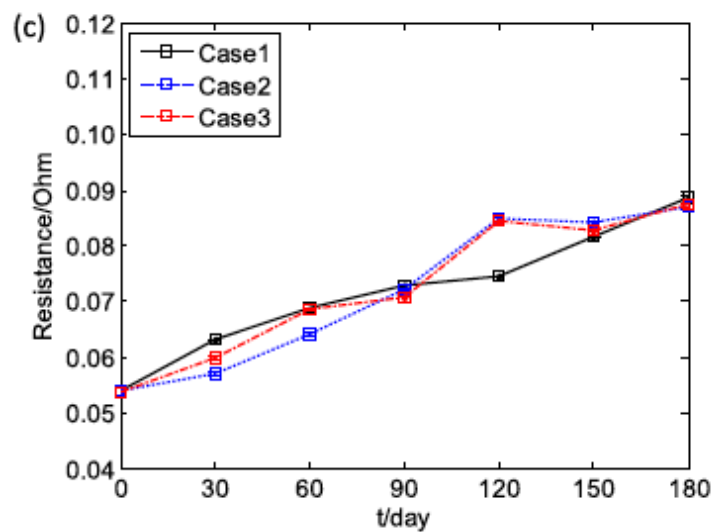
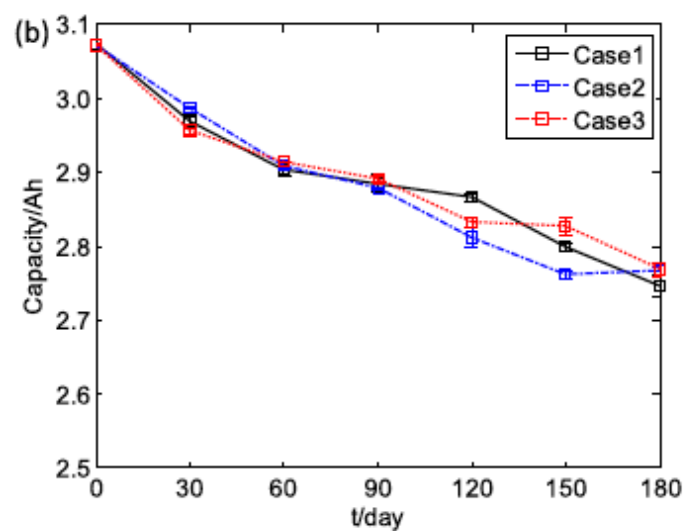
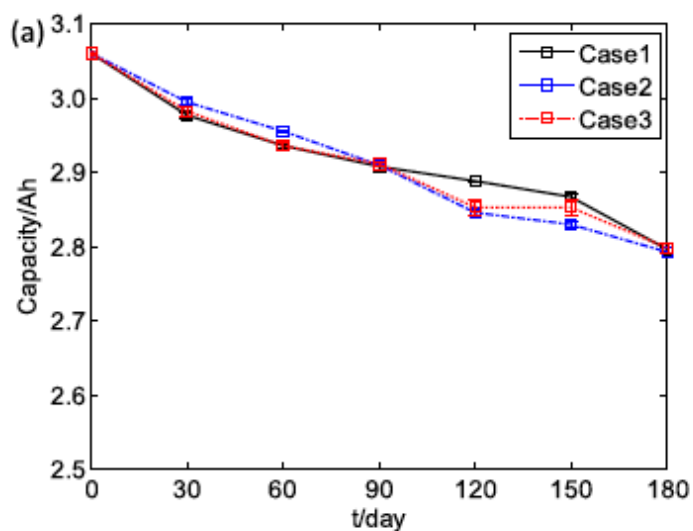
Path Dependence of Fading Behavior by SOC and thermal conditions



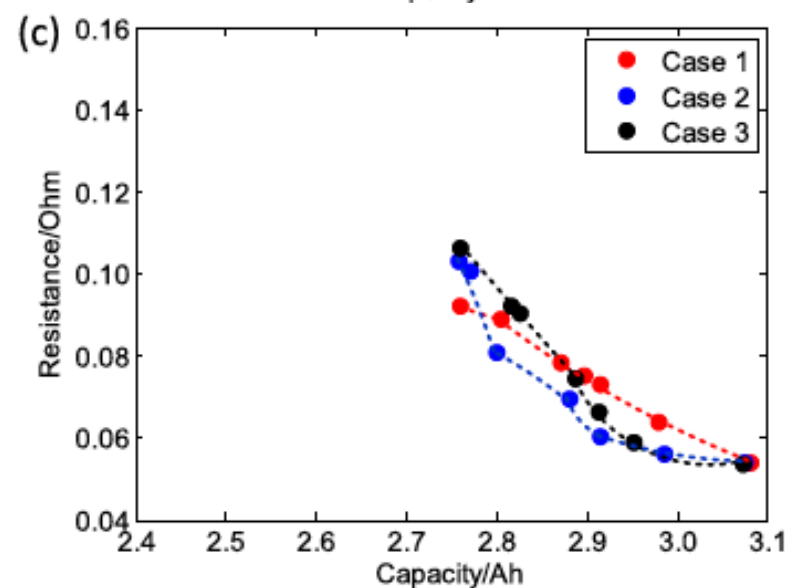
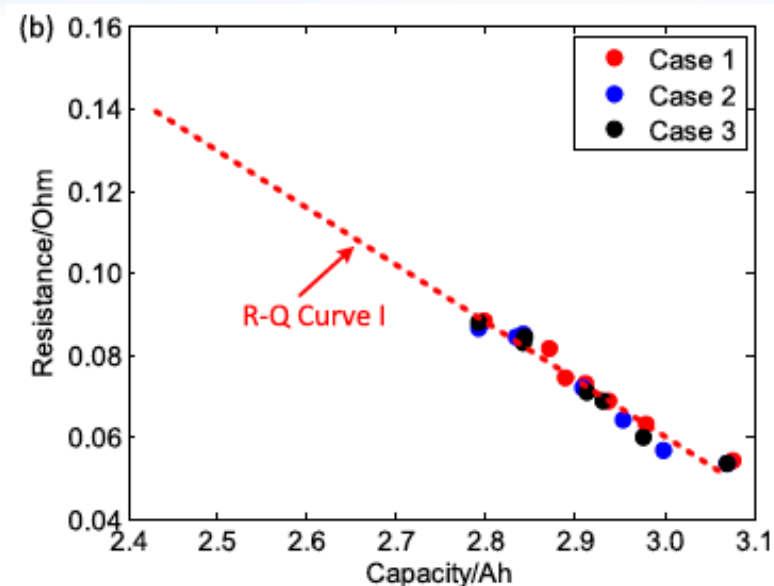
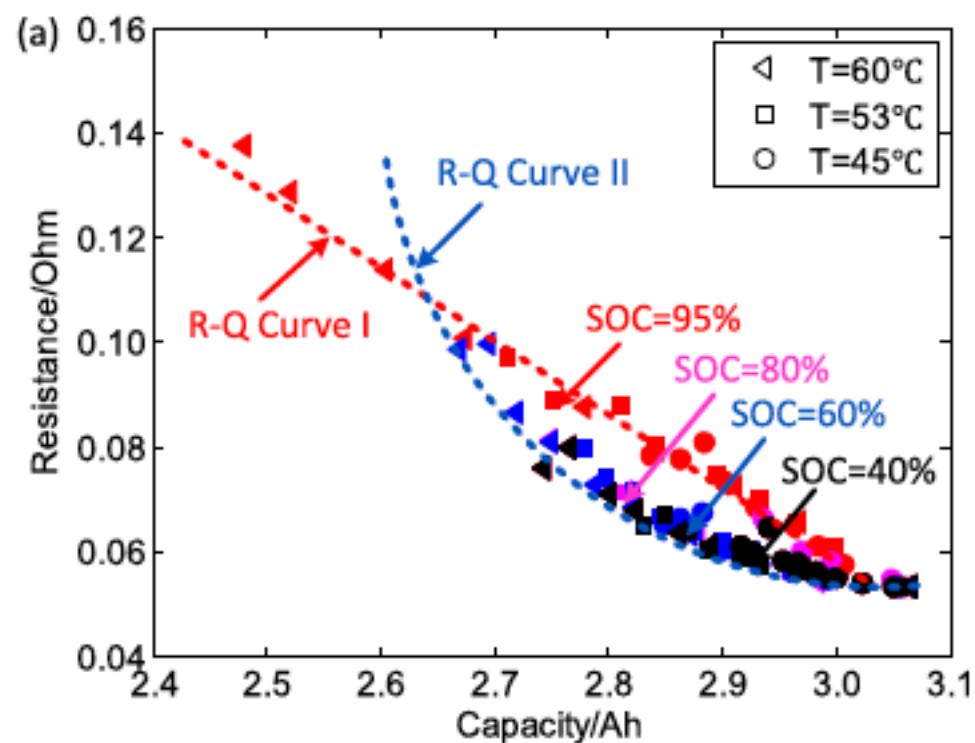
Cell Variability Considerations



Path Dependence of the Fading

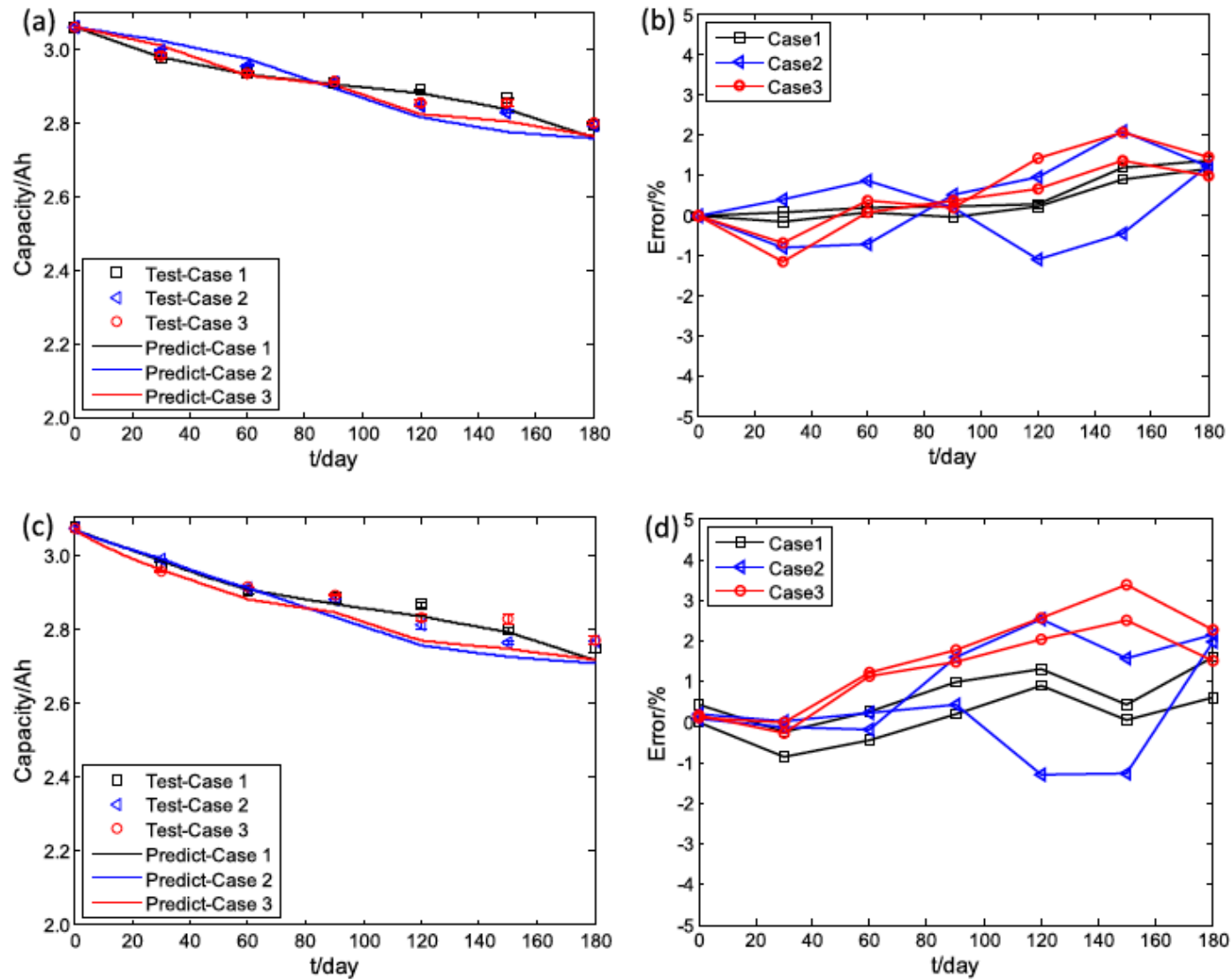


Correlation Fade with Cell Resistance Changes



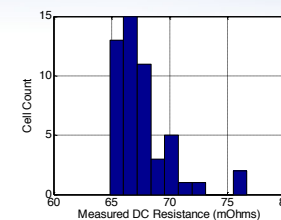
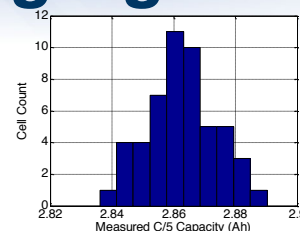
Prognosis & Life Prediction

L. Su et al. J. Power Sources 315 (2016) 35–46

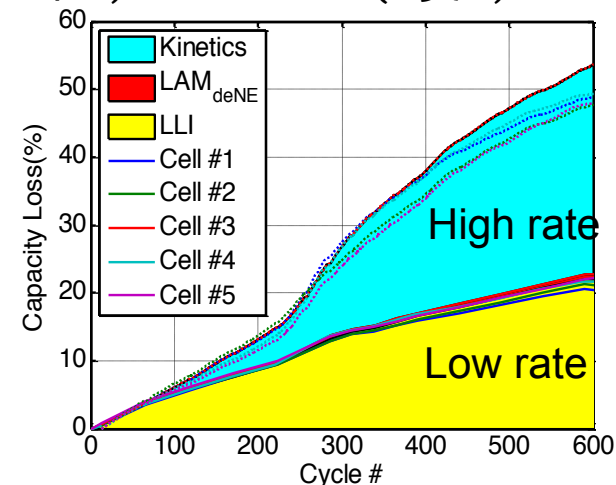
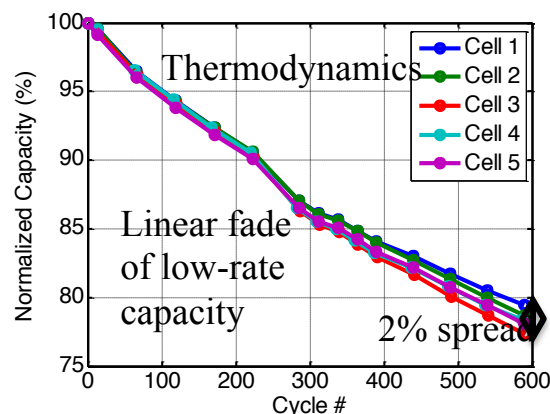
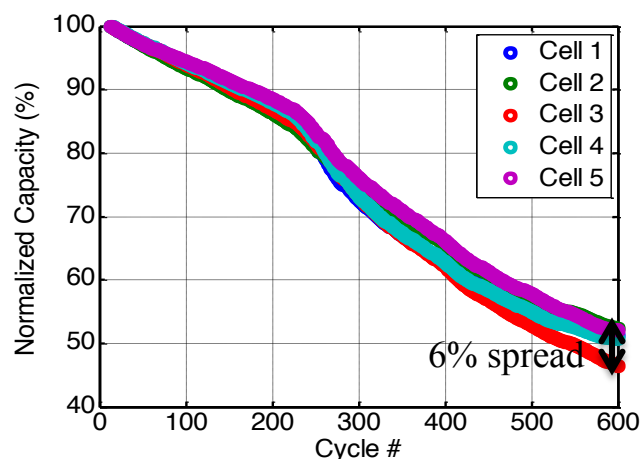


Quantify cell variability over aging

- 51 commercial G||LCO+ NMC 2.8 Ah 18650 cells



2863.09 ± 11.35 mAh 66.30 ± 2.45 mOhms
($\pm 0.40\%$) ($\pm 3.7\%$)

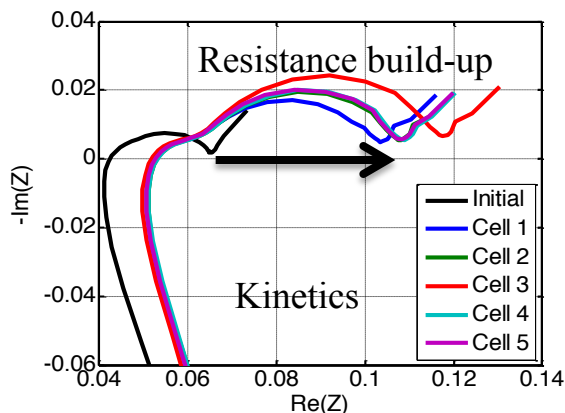


Performance	LLI (%)	LAM _{deNE} (%)
Base	22.5	14
Under	25.5 (↗)	16 (↗)
Over	20.5 (↘)	13 (↘)
Batch	22.5^{+3}_{-2}	14^{+2}_{-1}
Avg ratio	1.6	1

$$\text{LAM}_{\text{deNE}} = f(\text{LLI})$$

Dubarry and Liaw, "Assessing Cell-To-Cell Variations in Commercial Batteries", 218th ECS, Las Vegas, B2- #326: Battery Safety and Abuse Tolerance, 2010

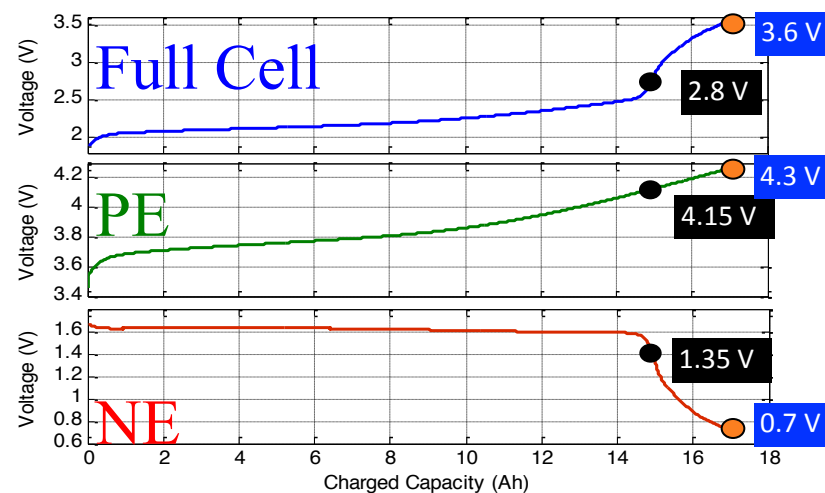
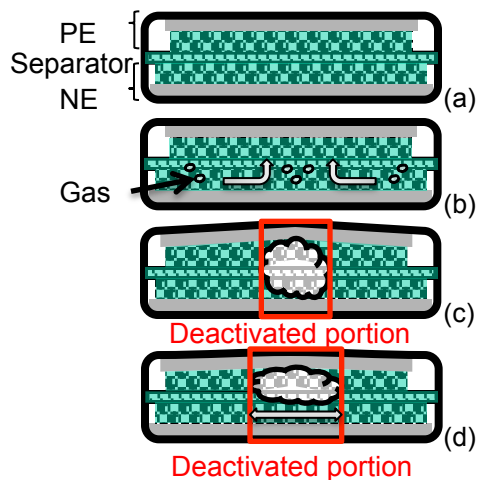
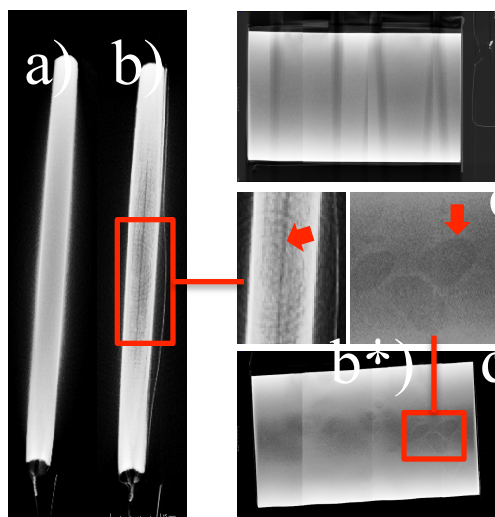
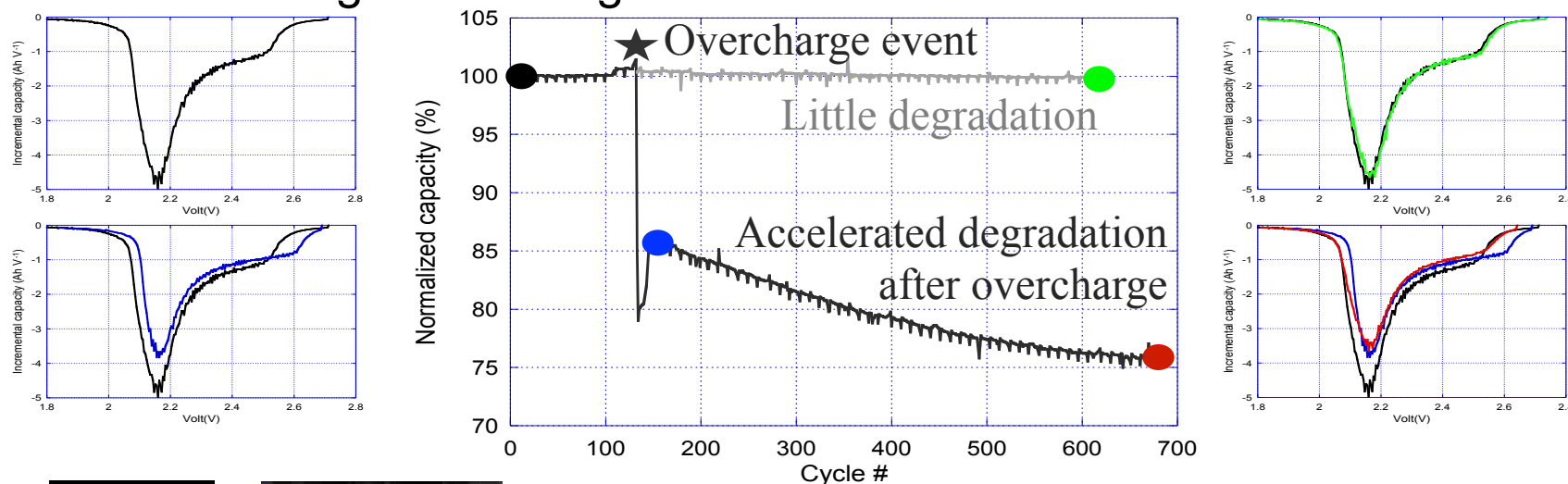
M. Dubarry et al. *Internat. J. Energy Res.* 34 (2010) 216-231



Quantify severity of abuse events

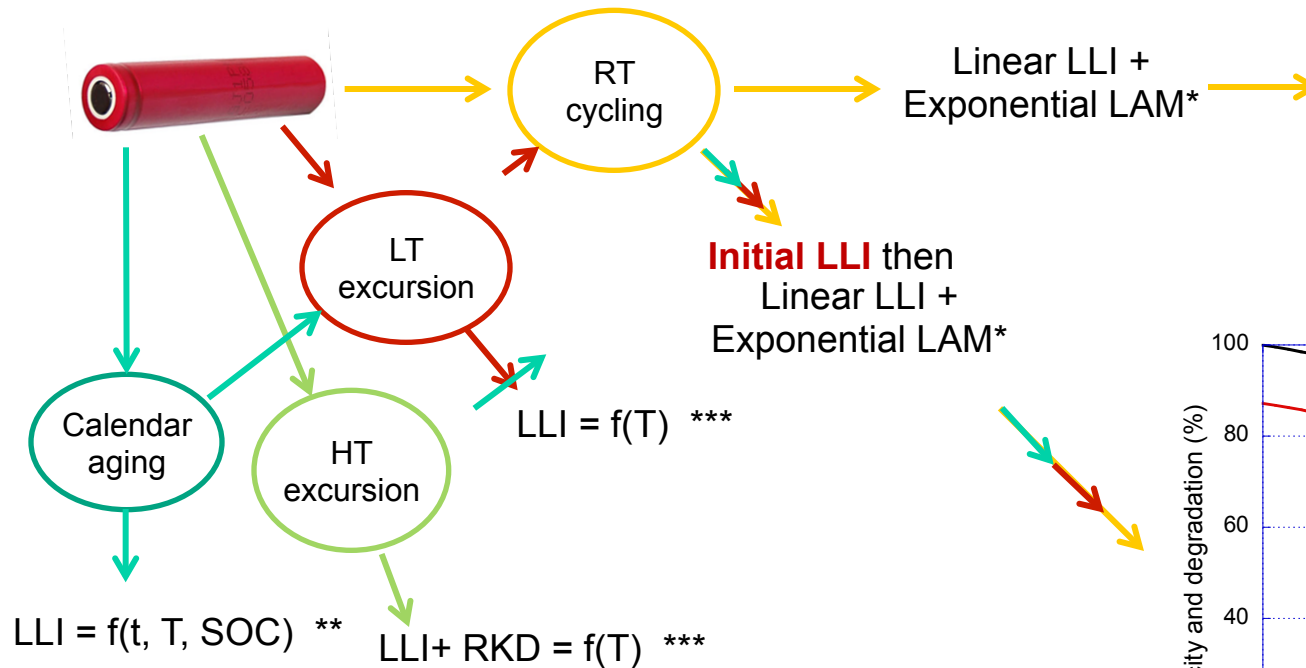
A. Devie et al. *J. Electrochem. Soc.* 162 (2015) A1033

• Over-voltage overcharge



Simulation of Aging Path Dependence

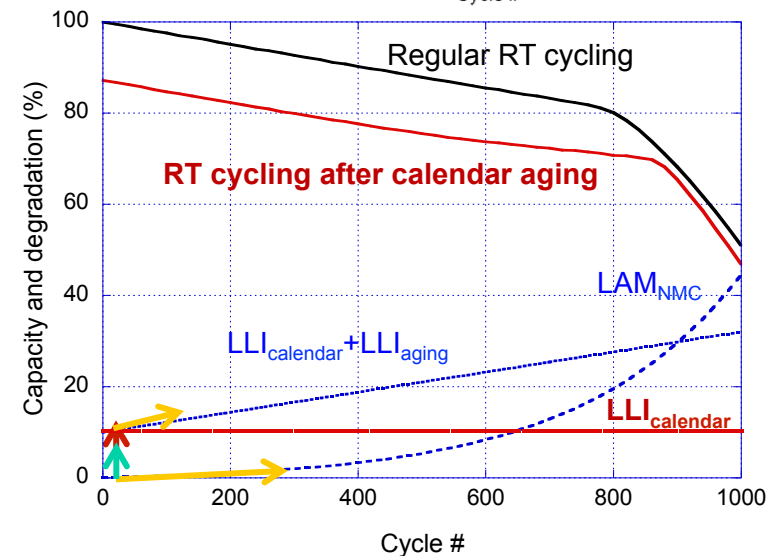
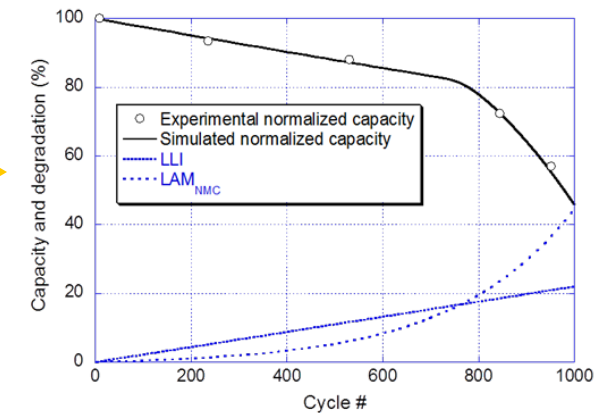
- Dependence on aging pathway can be simulated using results from laboratory testing or hypotheses



* Dubarry et al. *J. Power Sources* 196 (2011) 10336

** Kassem et al. *J. Power Sources* 208 (2012) 296

*** Dubarry et al. *J. Electrochem. Soc.* 160 (2013) A191 .



Complement other modeling approaches
Reduce complexity: Provide the link between
battery material diagnostics and BMS

Computation is not intensive.
Easy to parameterize & use.

Engineering approach

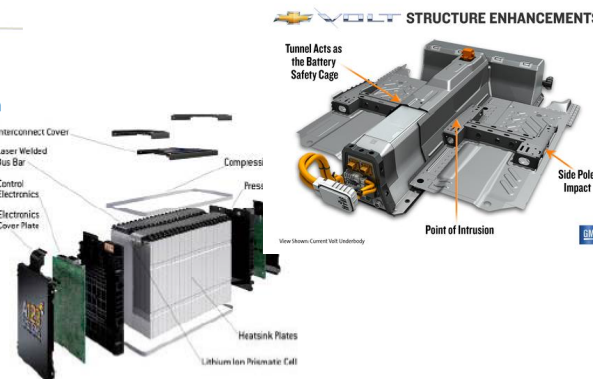
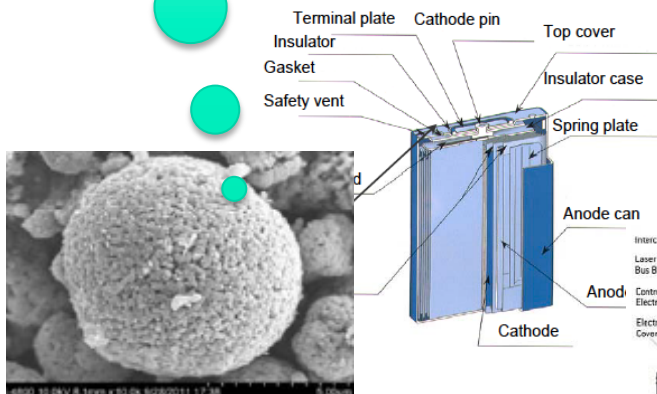
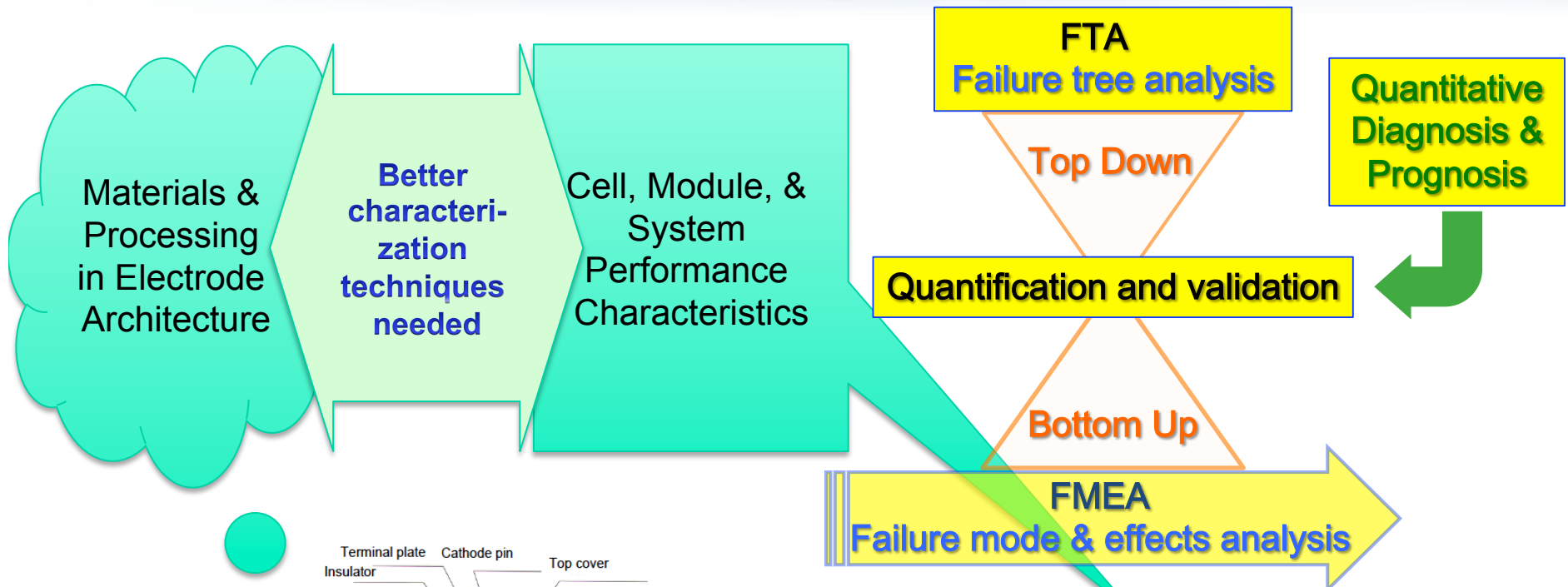
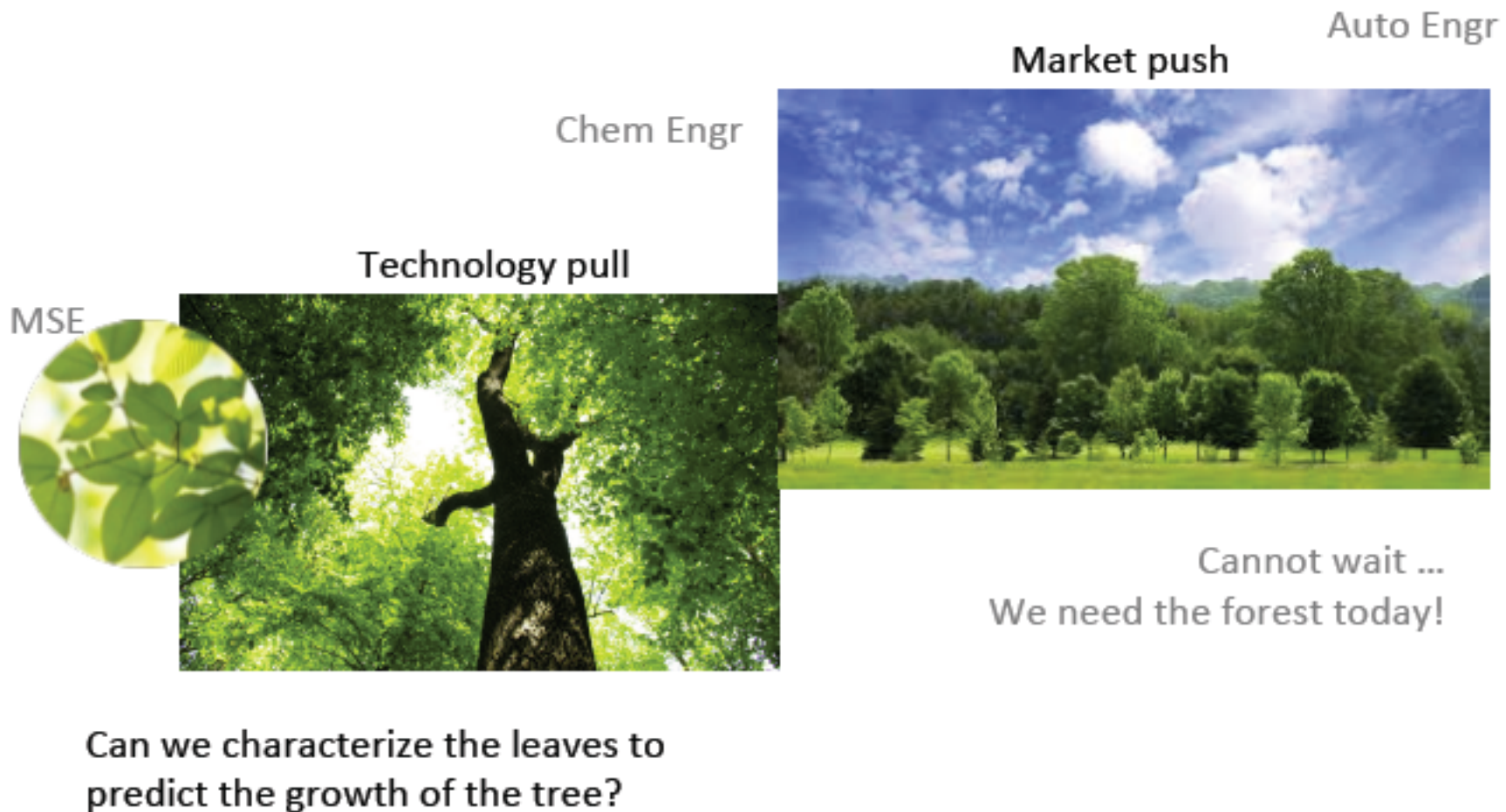


Table II-5. U.S. Advanced Battery Consortium Goals for Electric Vehicle Batteries

Primary Criterion	Long-term goals* (2005-2008)
Power Density, W/L	460
Specific Power, W/kg (80% DOD/30 sec)	300
Energy Density, Wh/L (C/3 discharge rate)	230
Specific Energy, Wh/kg (C/3 discharge rate)	150
Life, years	10
Cycle life (cycles)	1000 (80% DOD) 1,600 (50% DOD) 2670 (30% DOD)
Power and capacity degradation [†] (% of rated spec)	20%
Ultimate price*, \$/kWh (10,000 units @ 40 kWh)	<\$150 (desired to 75)
Operating environment	-30C to 65 C
Recharge time	< 6 hours
Continuous discharge in 1 hour (no failure)	75% (of rated energy capacity)
Secondary Criteria	
Efficiency (C/3 discharge and C/6 charge*)	80%
Self-discharge	<20% in 12 days
Maintenance	No maintenance. Service by qualified personnel only.
Thermal loss	Covered by self-discharge
Abuse resistance	Tolerant. Minimized by on-board controls.
Specified by contractor: Packaging constraints, Environmental impact, Safety, Recyclability, Reliability, Overcharge/over-discharge tolerance	

Materials $\leftrightarrow$ Systems Dilemma



See the Forest before the Tree

