

Bubbler Design Updates for Nuclear Safeguards Applications

July 2024

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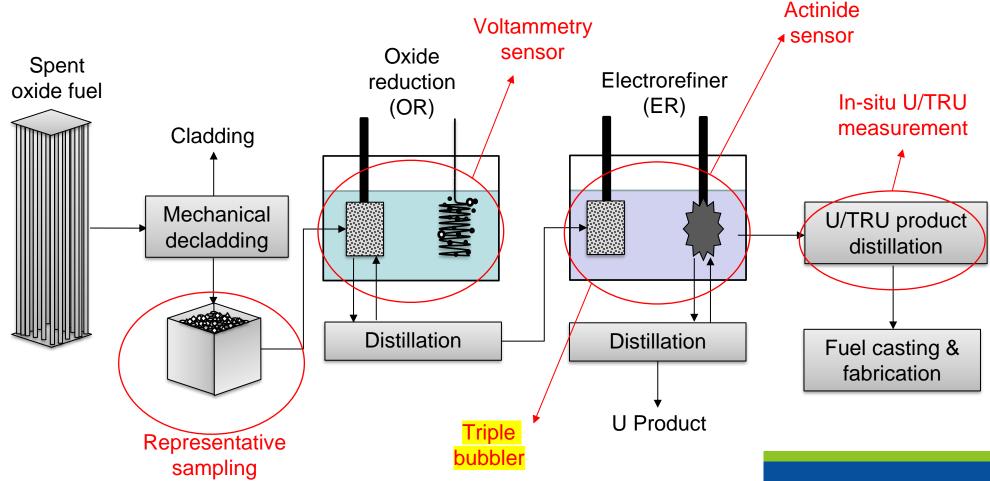
Christopher T. Gundersen

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Bubbler Design Updates for Nuclear Safeguards Applications

Pyroprocessing & Safeguards Efforts

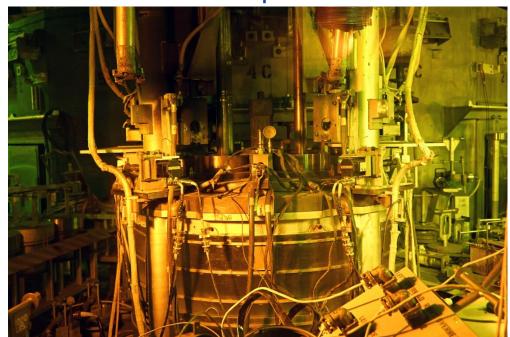
Key locations for process monitoring and material accountancy.

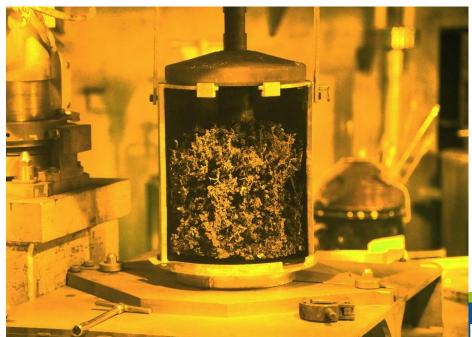


Material Accountancy

Motivation:

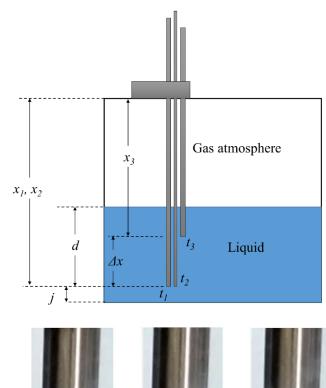
- Nuclear Material Accountancy (NMA): Direct measurement of salt density and depth necessary to determine total mass of salt and special nuclear material in electrorefining systems.
- Process monitoring (PM): Online measurement of salt characteristic, including depth, surface tension and density, allow verification of operational activates and process control.

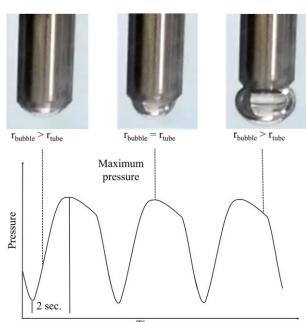




Bubble Shape and Development

- The techniques for using bubble pressure to determine the density of a fluid has been well researched.
- Bubble pressure fluctuates as a function of development.
 - In the beginning stages, the bubble radius is larger than the tube and the pressure is low.
 - The pressure reaches a peak when the radius of the bubble is exactly equal to the radius of the tube.
 - When the radius of the bubble expands past the tube the pressure drops until separation.

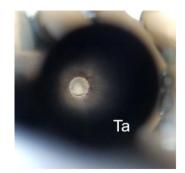






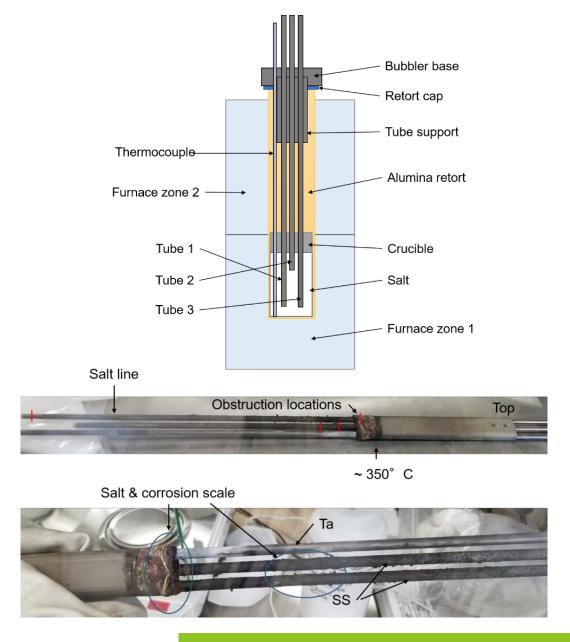
Background Information

- Previous designs were prone to plugging due to:
 - Insufficient gas flow (0-6 cm³/min range)
 - Corrosion (O₂ in gas lines?)
 - Small tube diameter
- Corrosion developed on dip tube surfaces:
 - Resistant to washes and soaks in DI water
 - Removable only by vigorous scrubbing and scraping









Triple Bubbler Updates



- Installed new MFCs on the gas panel
 - Range of 4-200 cm3/min
 - Still updating software interface to control them
- Tested O₂ absorbers in line with HFEF gas lines
- Redesigned bubbler with larger tubes!
 - 0.312" (7.93 mm) OD vs 0.25" (6.35 mm) OD
 - ID are 0.242" (6.16 mm) vs 0.15" (3.81 mm)
 - How do larger tubes effect accuracy?

Geometric Changes

- The tubes were arranged so that tube three is placed on the edge to minimize interactions with rising bubbles.
- The governing equations to relate pressure to density are:

$$P_1 = \rho g d_1 + c_1 \rho g r_1 + \frac{c_2 \gamma}{r_1}$$

$$P_2 = \rho g d_2 + c_1 \rho g r_2 + \frac{c_2 \gamma}{r_2}$$

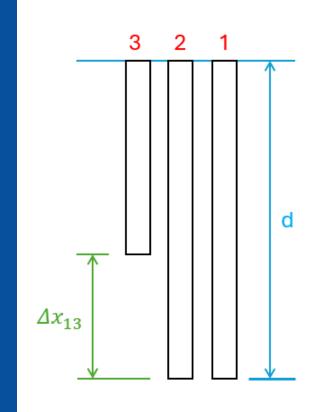
$$P_3 = \rho g d_3 + c_1 \rho g r_3 + \frac{c_2 \gamma}{r_3}$$

When solved algebraically for d₁, γ, and ρ:

$$d_1 = \frac{-P_1c_1r_1r_2^2 + P_1c_1r_1r_3^2 + P_1\Delta x_{12}r_1r_2 - P_1\Delta x_{13}r_1r_3 + P_2c_1r_1^2r_2 - P_2c_1r_2r_3^2 + P_2\Delta x_{13}r_1r_3 - P_3c_1r_1^2r_3 + P_3c_1r_2^2r_3 - P_3\Delta x_{12}r_2r_3}{P_1r_1r_2 - P_1r_1r_3 - P_2r_1r_2 + P_2r_2r_3 + P_3r_1r_3 - P_3r_2r_3}$$

$$\gamma = \frac{-r_1r_2r_3(-P_1c_1r_2 + P_1c_1r_3 + P_1\Delta x_{12} - P_1\Delta x_{13} + P_2c_1r_1 - P_2c_1r_3 + P_2\Delta x_{13} - P_8c_1r_1 + P_8c_1r_2 - P_8\Delta x_{12})}{c_2(c_1r_1^2r_2 - c_1r_1^2r_3 - c_1r_1r_2^2 + c_1r_1r_3^2 + c_1r_2^2r_3 - c_1r_2r_3^2 + \Delta x_{12}r_1r_2 - \Delta x_{12}r_2r_3 - \Delta x_{13}r_1r_3 + \Delta x_{13}r_2r_3)}$$

$$\rho = \frac{P_1 r_1 r_2 - P_1 r_1 r_3 - P_2 r_1 r_2 + P_2 r_2 r_3 + P_3 r_1 r_3 - P_3 r_2 r_3}{g(c_1 r_1^2 r_2 - c_1 r_1^2 r_3 - c_1 r_1 r_2^2 + c_1 r_1 r_3^2 + c_1 r_2^2 r_3 - c_1 r_2 r_3^2 + \Delta x_{12} r_1 r_2 - \Delta x_{12} r_2 r_3 - \Delta x_{13} r_1 r_3 + \Delta x_{13} r_2 r_3)}$$



Scope of Testing

Calibration in DI water by calculating values of c₁ and c₂

$$c_{1} = \frac{P_{1}d_{1}r_{1}r_{2} - P_{1}d_{1}r_{1}r_{3} - P_{1}\Delta x_{12}r_{1}r_{2} + P_{1}\Delta x_{13}r_{1}r_{3} - P_{2}d_{1}r_{1}r_{2} + P_{2}d_{1}r_{2}r_{3} - P_{2}\Delta x_{13}r_{2}r_{3} + P_{3}d_{1}r_{1}r_{3} - P_{3}d_{1}r_{2}r_{3} + P_{3}\Delta x_{12}r_{2}r_{3}}{-P_{1}r_{1}r_{2}^{2} + P_{1}r_{1}r_{3}^{2} + P_{2}r_{1}^{2}r_{2} - P_{2}r_{2}r_{3}^{2} - P_{3}r_{1}^{2}r_{3} + P_{3}r_{2}^{2}r_{3}}$$

$$c_2 = \frac{-r_1 r_2 r_3 (-P_1 d_1 r_2 + P_1 d_1 r_3 - P_1 \Delta x_{12} r_3 + P_1 \Delta x_{13} r_2 + P_2 d_1 r_1 - P_2 d_1 r_3 - P_2 \Delta x_{13} r_1 - P_3 d_1 r_1 + P_3 d_1 r_2 + P_3 \Delta x_{12} r_1)}{\gamma (d_1 r_1^2 r_2 - d_1 r_1^2 r_3 - d_1 r_1 r_2^2 + d_1 r_1 r_3^2 + d_1 r_2^2 r_3 - d_1 r_2 r_3^2 - \Delta x_{12} r_1^2 r_2 + \Delta x_{12} r_2 r_3^2 + \Delta x_{13} r_1^2 r_3 - \Delta x_{13} r_2^2 r_3)}$$

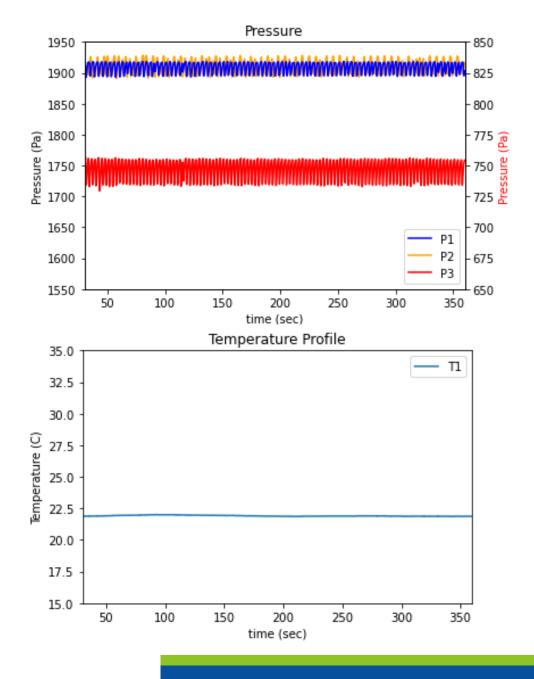
- Measured the accuracy against these liquids:
 - NaCl 10 wt%
 - NaCl 22.5 wt%
 - CaCl₂ 21 wt%
 - Ca Cl₂ 35 wt%
 - Mineral Oil





Pressure Results

- Working Fluid CaCl₂ 21 wt%
- Tube one
 - Depth of 14.000 cm
 - Mass Flow Rate 4.0 cm³ per min.
- Tube two
 - Depth of 13.960 cm
 - Mass Flow Rate 3.2 cm³ per min.
- Tube three
 - Depth of 3.971 cm
 - Mass Flow Rate 4.0 cm³ per min.



Working Fluid	Average Density Bubbler A (kg/m³)	Average Density Bubbler B (kg/m³)	Actual Density (kg/m³)	Percent Error A (%)	Percent Error B (%)
DI water	998	995	998.08	0.0476	0.328
10 wt% NaCl	1070	1060	1070.14	0.108	0.611
22.5 wt% NaCl	1160	1160	1167.37	0.430	0.544
21 wt% CaCl ₂	1180	1180	1183.19	0.117	0.0507
35 wt% CaCl ₂	1330	1330	1331.10	0.0169	0.221
Mineral Oil	842	841	843.88	0.171	0.350

$$c_{1} = \frac{P_{1}d_{1}r_{1}r_{2} - P_{1}d_{1}r_{1}r_{3} - P_{1}\Delta x_{12}r_{1}r_{2} + P_{1}\Delta x_{13}r_{1}r_{3} - P_{2}d_{1}r_{1}r_{2} + P_{2}d_{1}r_{2}r_{3} - P_{2}\Delta x_{13}r_{2}r_{3} + P_{3}d_{1}r_{1}r_{3} - P_{3}d_{1}r_{2}r_{3} + P_{3}\Delta x_{12}r_{2}r_{3}}{-P_{1}r_{1}r_{2}^{2} + P_{1}r_{1}r_{3}^{2} + P_{2}r_{1}^{2}r_{2} - P_{2}r_{2}r_{3}^{2} - P_{3}r_{1}^{2}r_{3} + P_{3}r_{2}^{2}r_{3}}$$

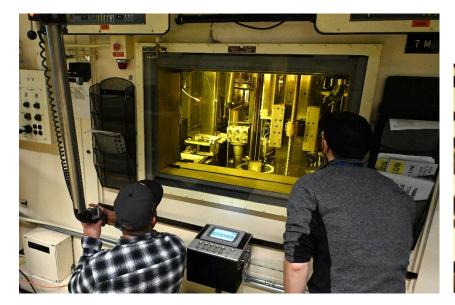
$$\rho = \frac{P_1 r_1 r_2 - P_1 r_1 r_3 - P_2 r_1 r_2 + P_2 r_2 r_3 + P_3 r_1 r_3 - P_3 r_2 r_3}{g(c_1 r_1^2 r_2 - c_1 r_1^2 r_3 - c_1 r_1 r_2^2 + c_1 r_1 r_3^2 + c_1 r_2^2 r_3 - c_1 r_2 r_3^2 + \Delta x_{12} r_1 r_2 - \Delta x_{12} r_2 r_3 - \Delta x_{13} r_1 r_3 + \Delta x_{13} r_2 r_3)}$$

Results

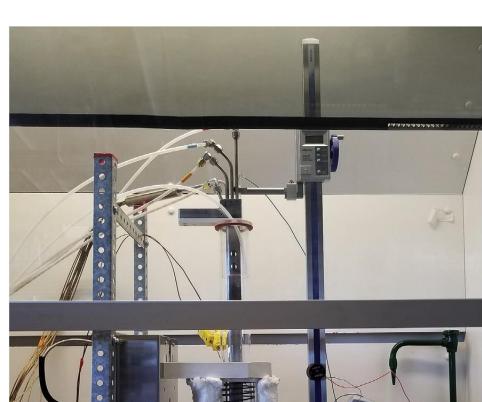
- Both Bubblers A and B are accurate within 1%
 - Bubbler B is measuring the fluid density consistently lower than the actual.
- Change the correction factor
 c₁ from mathematically
 calculated to experimentally
 derived.

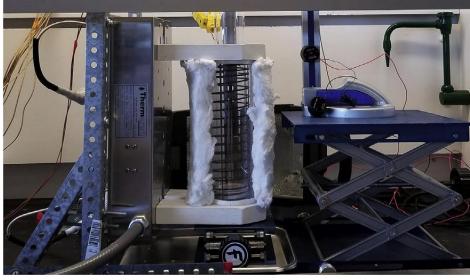
Future Work

- High temperature (450-550°C) in LiCl-KCl salt
 - Explore effects of tube diameter & flowrate
 - Calibrate data
- Following lab testing, send one into HFEF for initial baseline testing before processing begins in the ER!



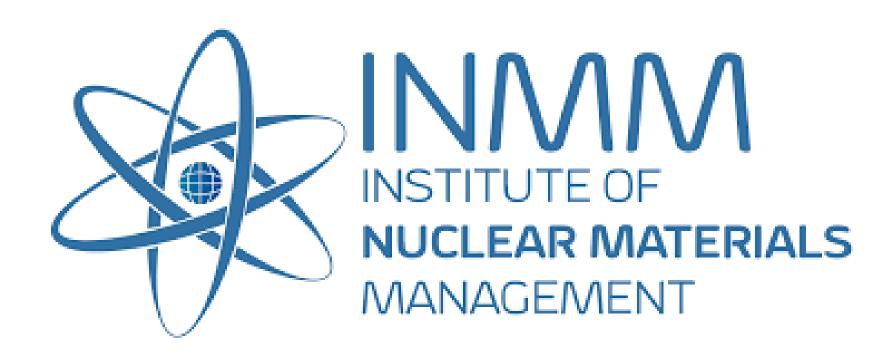






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