

#### Data-Informed Evaluation Framework for Integrated Energy Systems: Insights from Power, Process Heat, and Hydrogen Production Applications

October 2024

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Prepared for the U.S. Department of Energy Under DOE Idaho Operations Office Contract DE-AC07-05ID14517

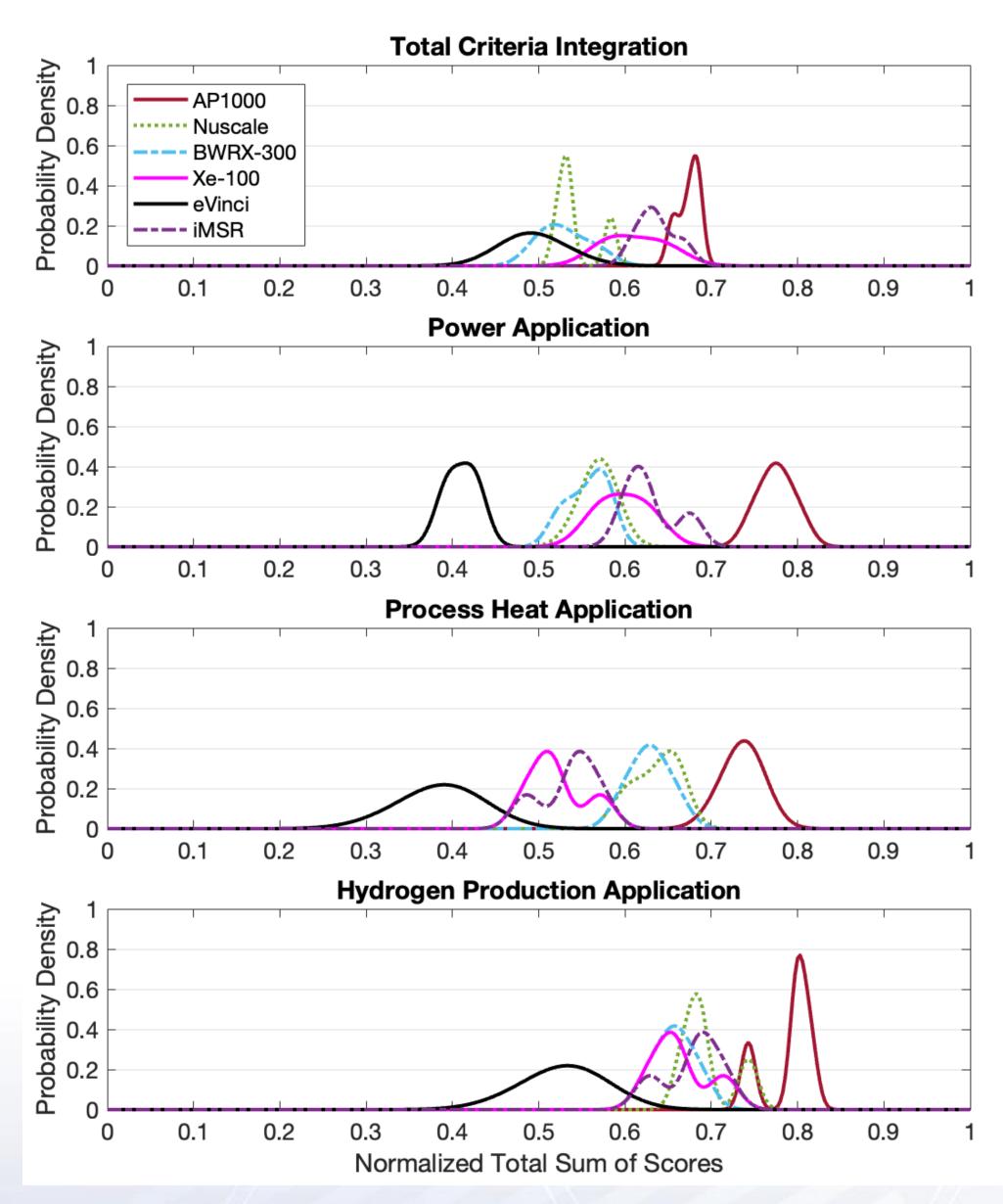
# Data-Informed Evaluation Framework for Integrated Energy Systems: Insights from Power, Process Heat, and Hydrogen Production Applications

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#### III. RESULTS

#### Visualized Uncertainties in Decision Making



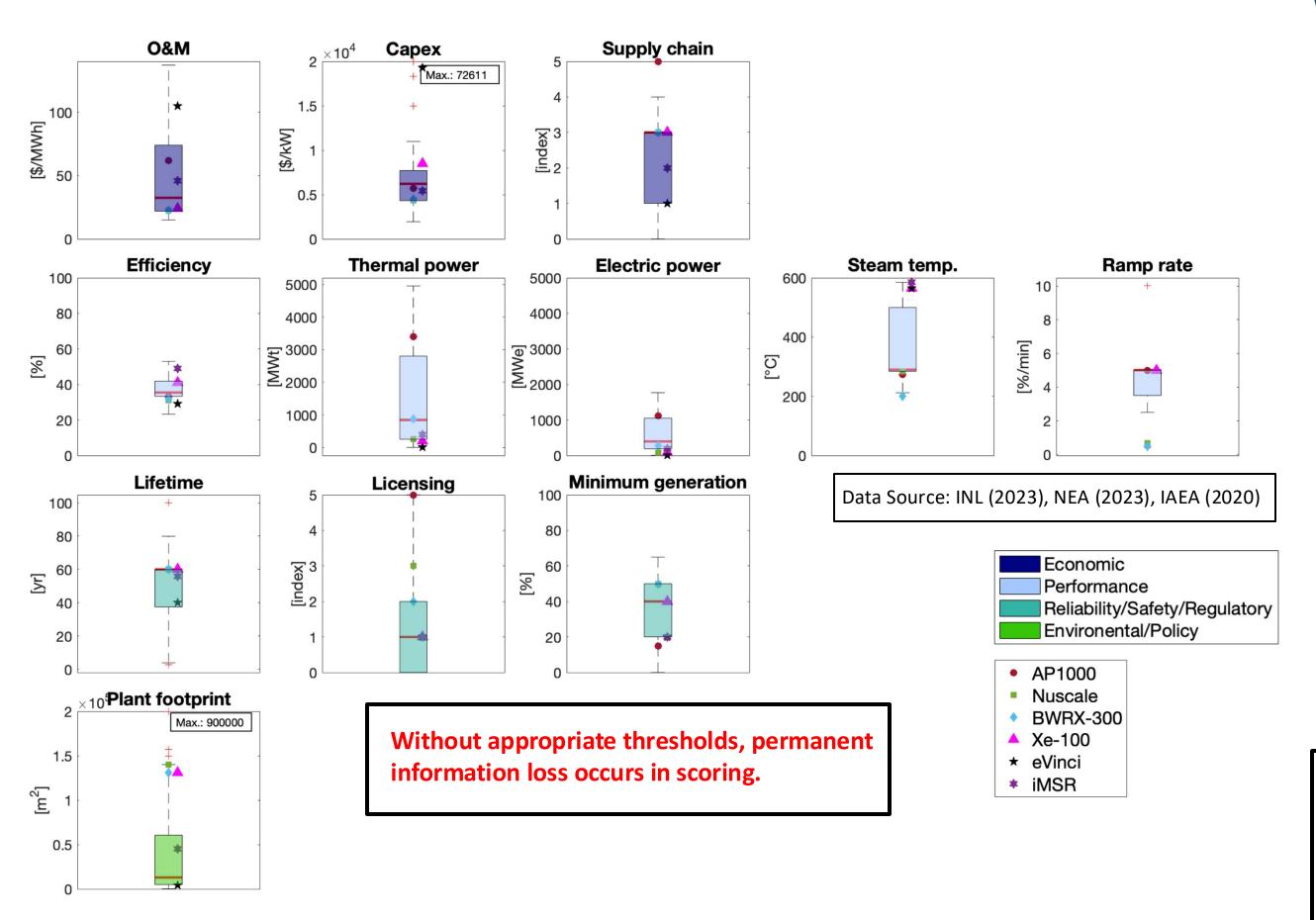
Score distributions for six reactor alternatives across various applications (with equal weights assigned to each criterion): The x-axis represents the competitiveness level of the reactors, while the y-axis indicates the probability of those levels being observed.

#### **SUMMARY**

- We explicitly include uncertainties when establishing thresholds and scoring each criterion on a numerical scale (e.g., 1-5).
- We focus on the distribution of estimates for each criterion (e.g., costs and performance).
- We conducted case studies on six reactor designs for the three applications.

#### II. METHODS

#### a. Data-Informed Thresholds Determination

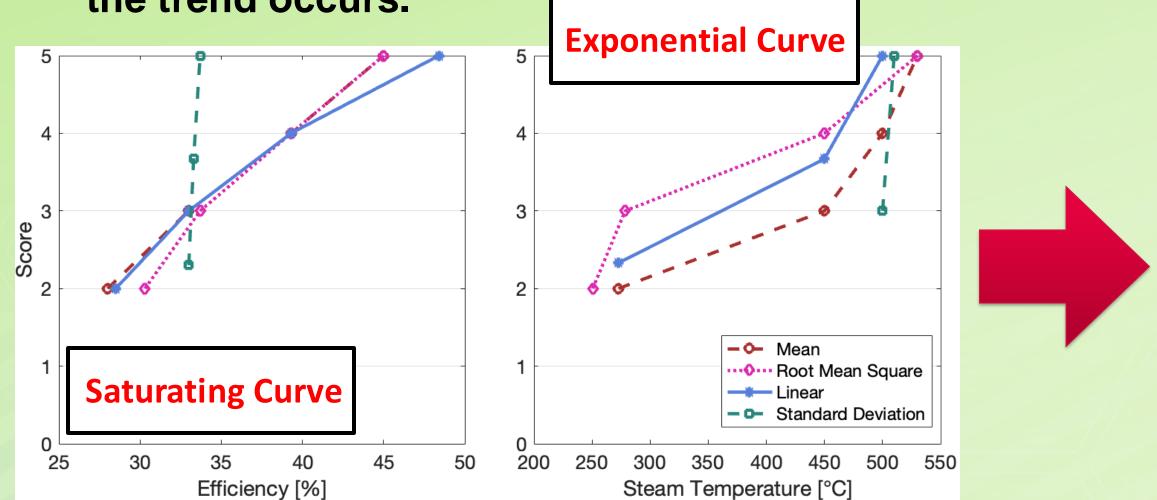


Boxplots showing the distribution of values for each criterion across reactors, with the data for six individual reactor highlighted:

Traditionally, threshold values for scoring on a numerical scale have been set based on decision-makers' subjective judgements.

### b. Change-Point Analysis

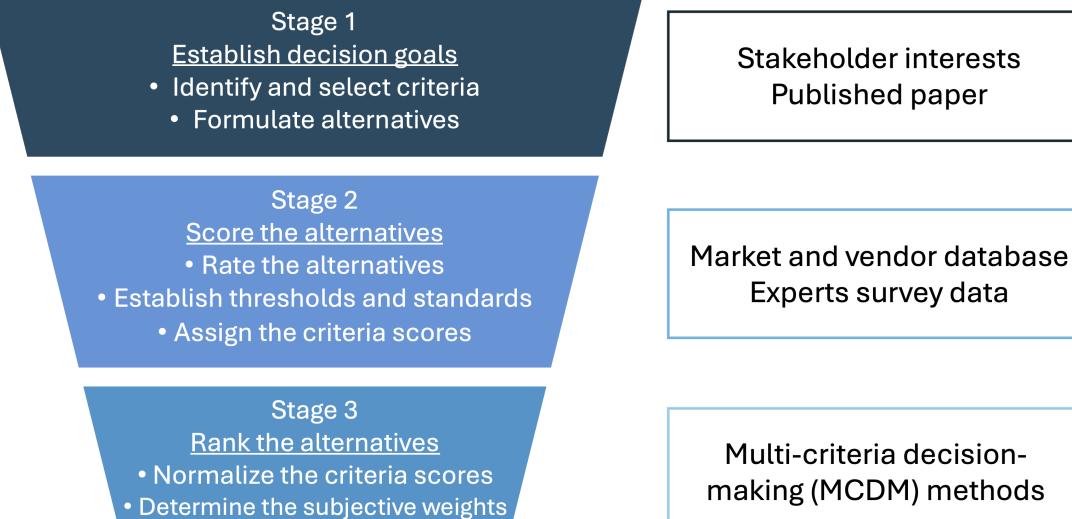
Statistical methods identify points where a change in the trend occurs.



Comparison of different methods for determining thresholds: thermalto-electric conversion efficiency (left) and steam temperature (right)

#### I. BACKGROUND

### Multi-Criteria Decision Analysis (MCDA)



Optimal IES design

Overview of the conventional MCDM process for selecting the optimal integrated energy system (IES) design

#### **IMPACTS**

- We propose a framework for achieving consistent assessments across various stakeholder groups.
- Our approach effectively synthetizes the relative standing of each criterion.

Derived thresholds based on selected 11 criteria: Thresholds are established based on the points where the mean of each criterion changes most significantly.

		Criterion description/		Thresholds				
Criteria domain	Criterion	Quantitative measure	Indicator(s)/Assessment	5	4	3	2	1
Economic	O&M cost	Variable O&M cost	[\$/kWh]	< 22	22	42	74	103 ≤
-			Direction: smaller-the-better					
	Capital	Overnight capital cost	[\$/kW] or [\$/kWh]	< 4820	4820	8340	15000	26554 ≤
	investment	(OCC)	Direction: smaller-the-better					
	Supply chain	Public	OECD-NEA Small Modular	≥4	3	2	1	1 >
		announcements by	Reactor Index					
		suppliers and partners	Direction: larger-the-better					
Performance	System	Thermal-to-electric	[%]	≥ 45	39.3	33	28	28 >
	efficiency	conversion ratio	Direction: larger-the-better					
	Meeting	Steam temperature	[°C]*	≥ 530	500	450	272.7	272.7 >
	requirements		Direction: larger-the-better					
	Ramp time	Ramp rate	[%/min]*	≥ 10	5	3	2.5	2.5 >
			Direction: larger-the-better					
	Scalability	Power capacity	[MWe]*	≥ 3926	2800	1250	480	480 >
			[MWt]*	≥ 1356	1000	468	185	185 >
			Direction: larger-the-better					
Reliability/Safety	Lifetime	Technology lifetime	[yr]	$\geq 70$	50	30	10	10 >
			Direction: larger-the-better					
	System	Minimum generation	[%]	< 15	15	40	50	60 ≤
	stability	level	Direction: smaller-the-better					
	Regulatory	Licensing	OECD-NEA Small Modular	≥ 5	3	2	1	1 >
	uncertainty	interactions with	Reactor Index					
		regulators	Direction: larger-the-better					
Environmental	Land impact	Plant footprint	$[10^3 \times m^2]$	< 24	24	65	100	200 ≤
			Direction: smaller-the-better					