



Lithium Metal as an Anode in Electrochemical Energy Storage

April 2021

Changing the World's Energy Future

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Michael F. Hurley



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Energy Storage & Transfer

Reversible energy storage at varied scales

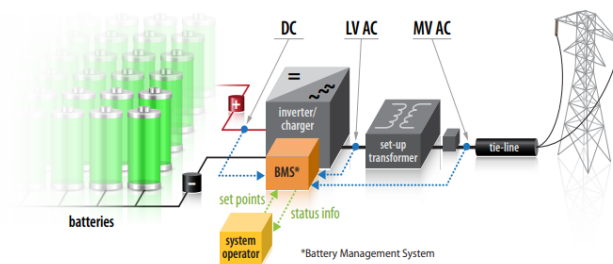
- Energy delivery & new grid technology
- (Hybrid) Electric vehicles (HEV, EV)
- Sustainability – long lifetime with low environmental imp;

Table I List of Estimated Global Lithium End-Use Applications*

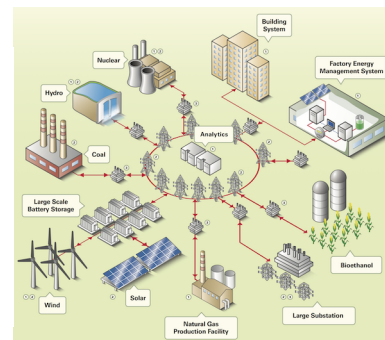
Applications	Market share, %	Products
Batteries – portable electronics; hybrid cars; electric vehicles; grid storage applications	35	Li ₂ CO ₃ ; LiOH; Li metal; lithium hexafluorophosphate (LiPF ₆) electrolyte salts; lithium chloride (LiCl); Li alloys; lithium cobalt oxide (LiCoO ₂); and other Li electrode compositions
Ceramics and glass	32	Spodumene – LiAl(SiO ₃) ₂ ; Li ₂ CO ₃
Lubricants and greases	9	LiOH
Air treatment; continuous casting mould flux powders; polymer production; primary Al production	5; 5; 4; 1	Li organometallics; Li metal; LiCl; lithium aluminium hydride (LiAlH ₄); butyl lithium; lithium citrate
Other uses such as in medicine as antidepressants, bipolar disorder	9	Li compounds

Li, L. et al, *Johnson Matthey Tehnol. Rev.* **62**, 161 (2018).

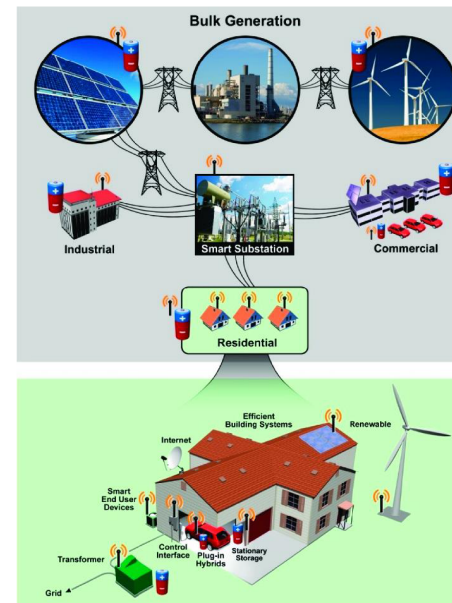
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Denholm, P. "Greening the Grid: Utility-Scale Battery Storage." Webinar. Clean Energy Solutions Center. February 28, 2019.



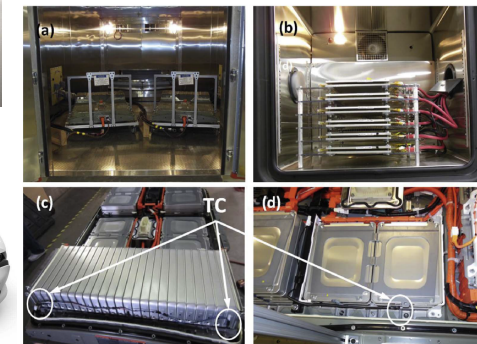
Ulissi, U., *Lithium-ion and beyond: safer alternatives*, Thesis (2018).



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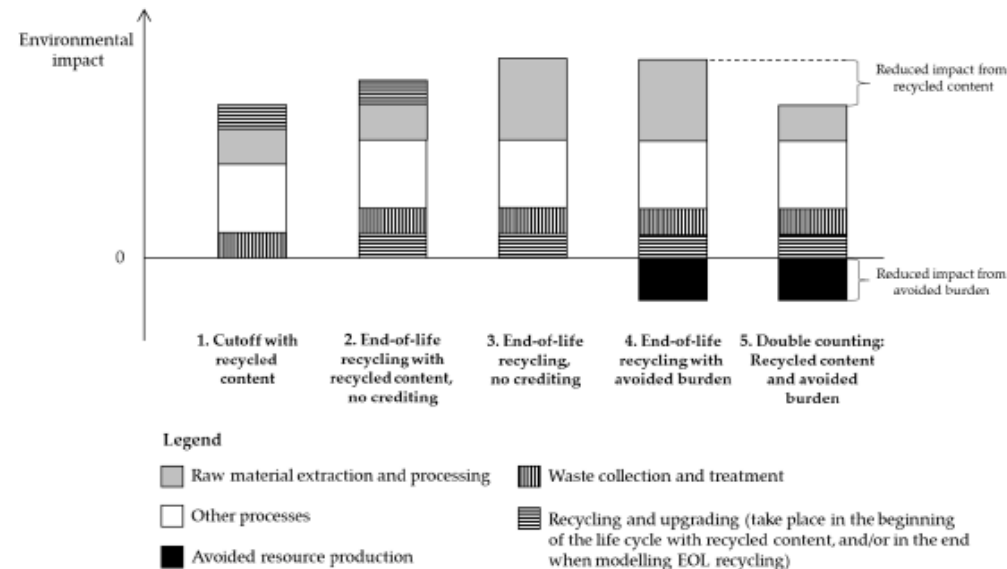
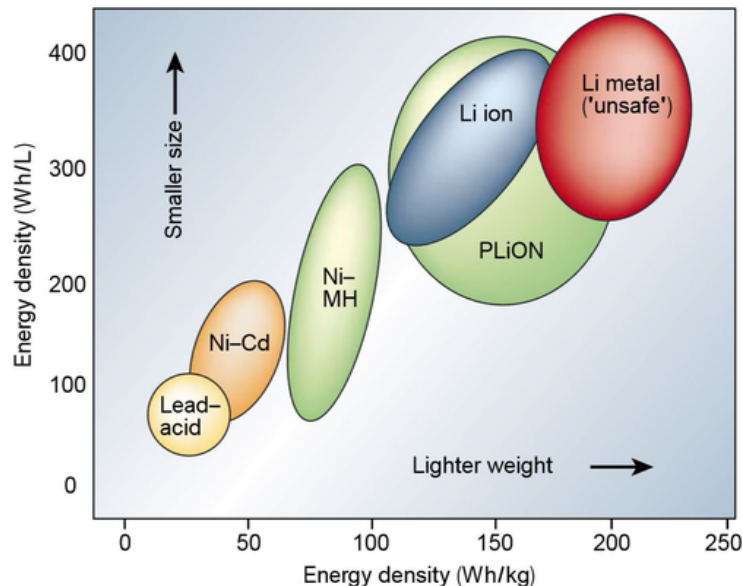


Tanim, T. et al., *J. Power Sources* **381**, 56 (2018).

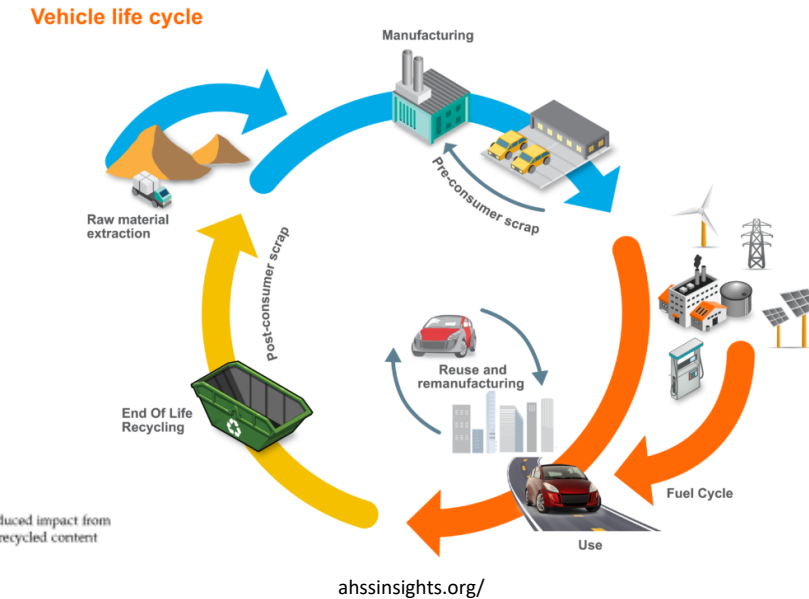
Sustainability Lifecycle

- Life Cycle Assessment (LCA)
 - Environmental impact is seen throughout a material's lifecycle
- Focus on next-generation battery materials
 - Extraction Methodologies
 - Usage (lithium metal example)
 - Reuse & Recycling

D. Deng, *Energy Science and Engineering* 3(5), 385 (2015).



Nordelöf, A. et al., *Batteries* 5, 51 (2019).



Underground
brine reservoir



Hard rock mining

Extraction Methodologies



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CALIFORNIA
NATURAL RESOURCES
AGENCY

Energy Research and Development Division

FINAL PROJECT REPORT

Selective Recovery of Lithium from Geothermal Brines

rock
ing

00 kg

m³

m²

Underground

Geothermal

Table II World Brine Compositions^{a,b}

Source	Li, wt%	Na, wt%	Mg, wt%	K, wt%	Ca, wt%
Clayton Valley, USA	0.0163	4.69	0.019	0.4	0.045
Salton Sea, USA	0.01–0.04	5.00–7.00	0.07–0.57	1.30–2.40	2.26–3.9
Salar de Atacama, Chile	0.157	9.1	0.965	2.36	0.045
HombreMuerto, Argentina	0.068–0.121	9.9–10.3	0.018–0.14	0.24–0.97	0.019–0.09
Salar de Uyuni, Bolivia	0.0321	7.06	0.65	1.17	0.0306
Searles Lake, USA	0.0054	11.8	–	2.53	0.0016
Great Salt Lake, USA	0.0018	3.70–8.70	0.5–0.97	0.26–0.72	0.026–0.036
Dead Sea, Israel	0.0012	3.01	3.09	0.56	1.29
Sua Pan, India	0.002	6	–	0.2	–
Bonneville, USA	0.0057	8.3	0.4	0.5	0.0057
Zabuye, China	0.0489	7.29	0.0026	1.66	0.0106
Taijinaier, China	0.031	5.63	2.02	0.44	0.02

0,124 m³

Li, L et al. Johnson, Matthew. Technol. Rev. 62, 161 (2018).

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<https://www.bbc.com/future/article/20201124-how-geothermal-lithium-could-revolutionise-green-energy>

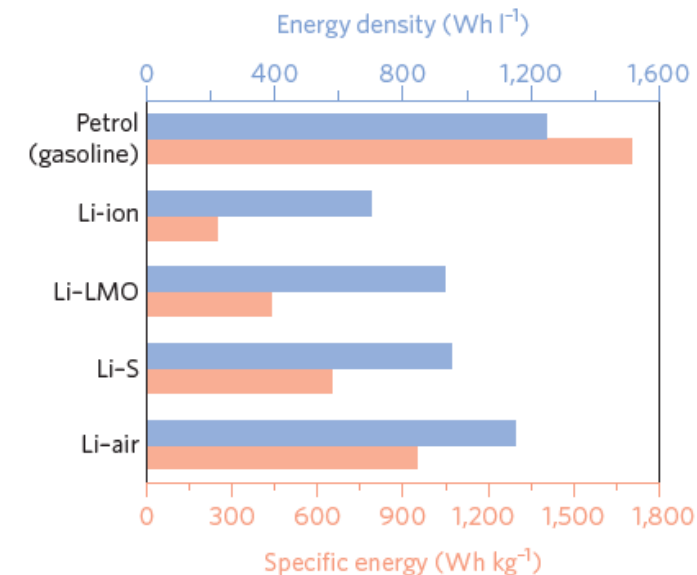
Takeaway: aqueous lithium mining is advantageous over mineral extraction methods

Usage – Lithium Metal Anode

Advantages:

- High theoretical capacity ($C_t \approx 3,860 \text{ mAh/g}$)
- Negative reduction potential (-3.04 V vs. SHE)
- Lightweight metal (6.94 g/mol)

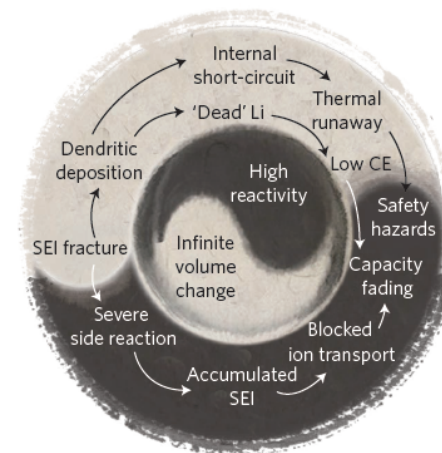
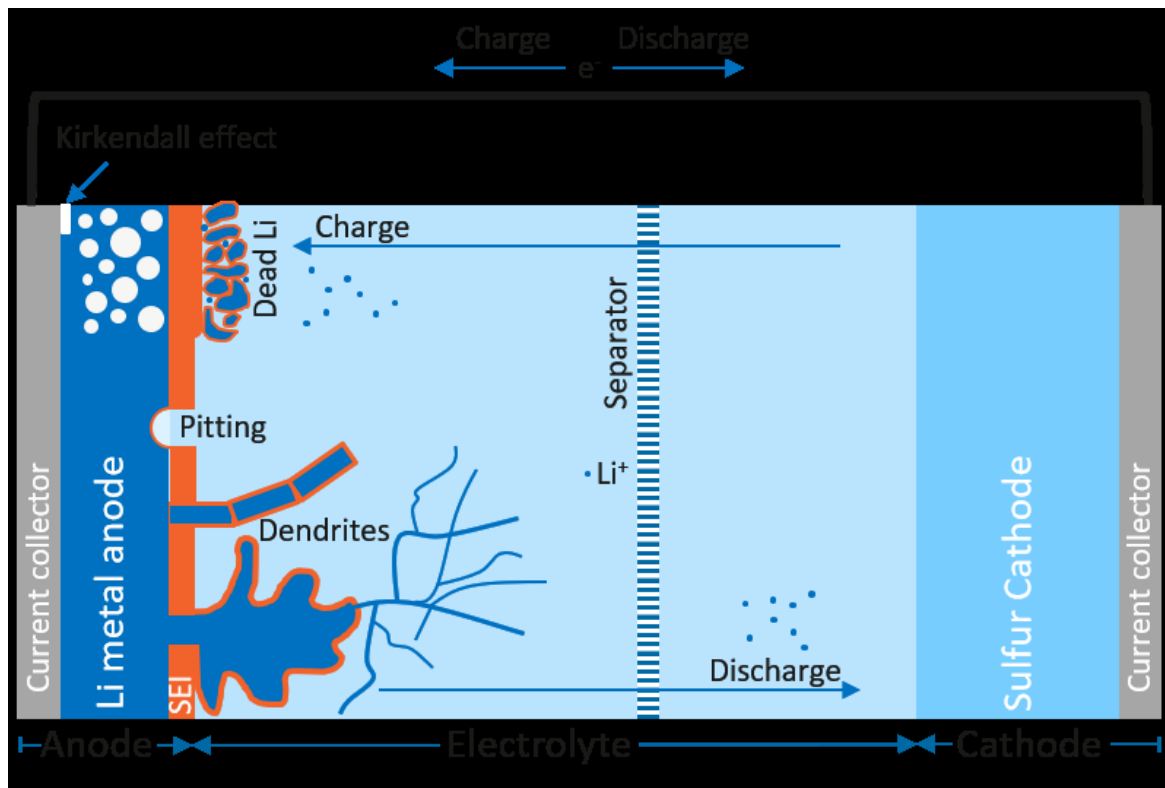
Stronger oxidizing agent	$\text{F}_2(\text{g}) + 2 \text{e}^- \rightarrow 2 \text{F}^-(\text{aq})$	2.87	Weaker reducing agent
	$\text{H}_2\text{O}_2(\text{aq}) + 2 \text{H}^+(\text{aq}) + 2 \text{e}^- \rightarrow 2 \text{H}_2\text{O}(\text{l})$	1.78	
	$\text{MnO}_4^-(\text{aq}) + 8 \text{H}^+(\text{aq}) + 5 \text{e}^- \rightarrow \text{Mn}^{2+}(\text{aq}) + 4 \text{H}_2\text{O}(\text{l})$	1.51	
	$\text{Cl}_2(\text{g}) + 2 \text{e}^- \rightarrow 2 \text{Cl}^-(\text{aq})$	1.36	
	$\text{Cr}_2\text{O}_7^{2-}(\text{aq}) + 14 \text{H}^+(\text{aq}) + 6 \text{e}^- \rightarrow 2 \text{Cr}^{3+}(\text{aq}) + 7 \text{H}_2\text{O}(\text{l})$	1.33	
	$\text{O}_2(\text{g}) + 4 \text{H}^+(\text{aq}) + 4 \text{e}^- \rightarrow 2 \text{H}_2\text{O}(\text{l})$	1.23	
	$\text{Br}_2(\text{l}) + 2 \text{e}^- \rightarrow 2 \text{Br}^-(\text{aq})$	1.09	
	$\text{Ag}^+(\text{aq}) + \text{e}^- \rightarrow \text{Ag}(\text{s})$	0.80	
	$\text{Fe}^{3+}(\text{aq}) + \text{e}^- \rightarrow \text{Fe}^{2+}(\text{aq})$	0.77	
	$\text{O}_2(\text{g}) + 2 \text{H}^+(\text{aq}) + 2 \text{e}^- \rightarrow \text{H}_2\text{O}_2(\text{aq})$	0.70	
	$\text{I}_2(\text{s}) + 2 \text{e}^- \rightarrow 2 \text{I}^-(\text{aq})$	0.54	
	$\text{O}_2(\text{g}) + 2 \text{H}_2\text{O}(\text{l}) + 4 \text{e}^- \rightarrow 4 \text{OH}^-(\text{aq})$	0.40	
	$\text{Cu}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Cu}(\text{s})$	0.34	
	$\text{Sn}^{4+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Sn}^{2+}(\text{aq})$	0.15	
	$2 \text{H}^+(\text{aq}) + 2 \text{e}^- \rightarrow \text{H}_2(\text{g})$	0	
	$\text{Pb}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Pb}(\text{s})$	-0.13	
	$\text{Ni}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Ni}(\text{s})$	-0.26	
	$\text{Cd}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Cd}(\text{s})$	-0.40	
	$\text{Fe}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Fe}(\text{s})$	-0.45	
	$\text{Zn}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Zn}(\text{s})$	-0.76	
	$2 \text{H}_2\text{O}(\text{l}) + 2 \text{e}^- \rightarrow \text{H}_2(\text{g}) + 2 \text{OH}^-(\text{aq})$	-0.83	
	$\text{Al}^{3+}(\text{aq}) + 3 \text{e}^- \rightarrow \text{Al}(\text{s})$	-1.66	
	$\text{Mg}^{2+}(\text{aq}) + 2 \text{e}^- \rightarrow \text{Mg}(\text{s})$	-2.37	
	$\text{Na}^+(\text{aq}) + \text{e}^- \rightarrow \text{Na}(\text{s})$	-2.71	
Weaker oxidizing agent	$\text{Li}^+(\text{aq}) + \text{e}^- \rightarrow \text{Li}(\text{s})$	-3.04	Stronger reducing agent



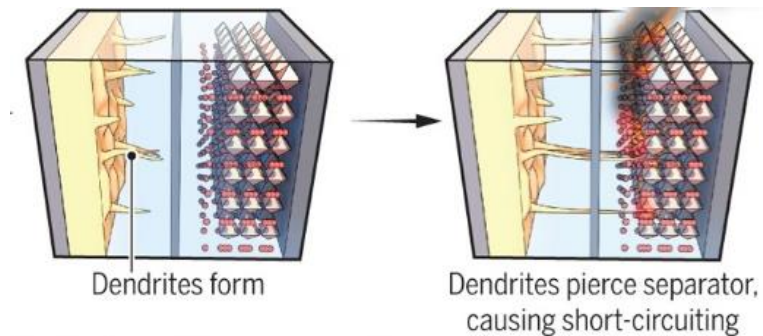
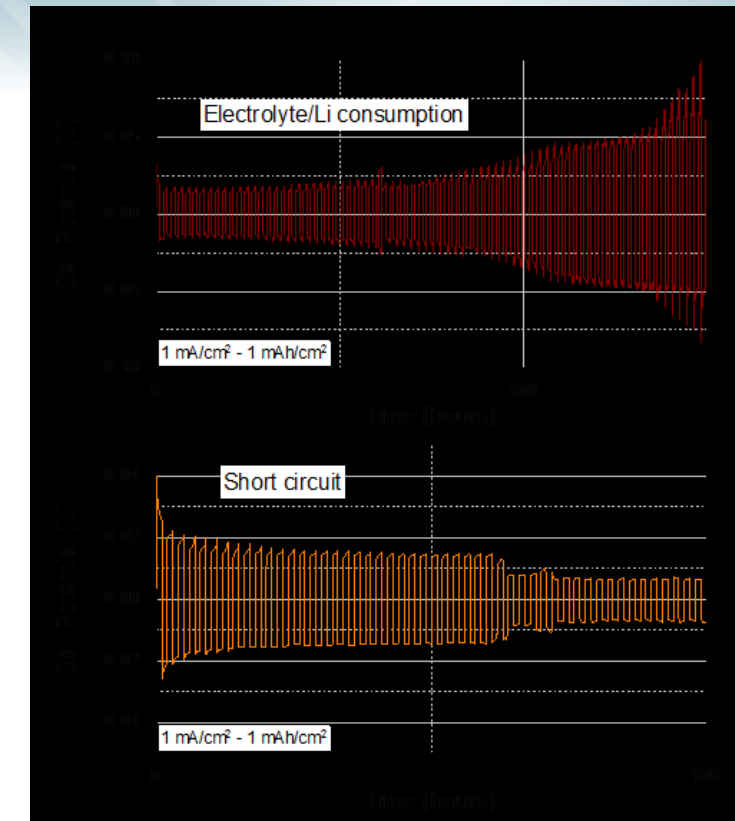
Manufacturing & Usage – Lithium Metal Anode

Disadvantages:

- Low Coulombic efficiency (CE)
- Poor cycle life – side reactions
- Safety – short circuits

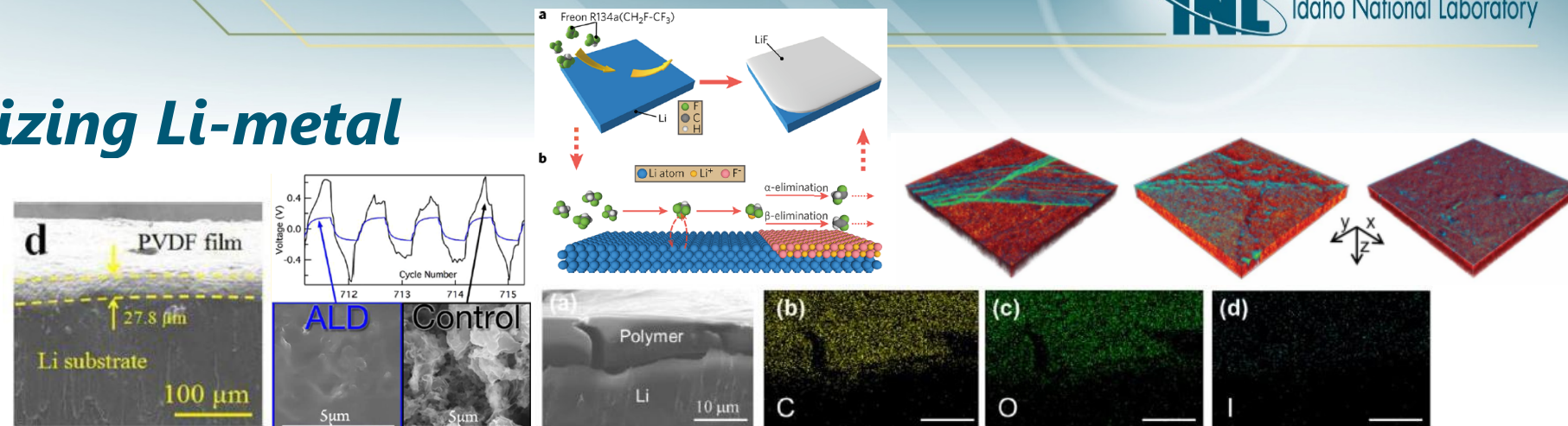


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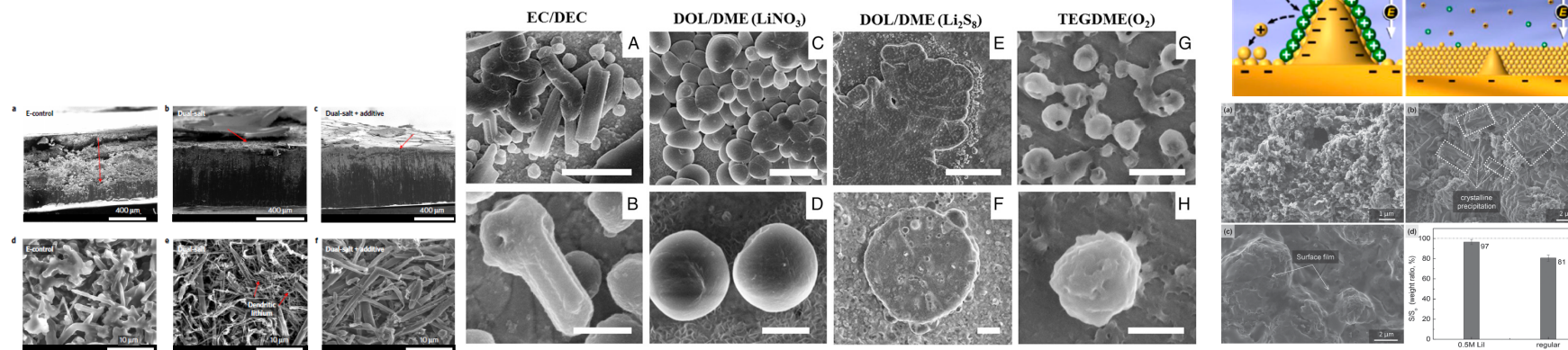


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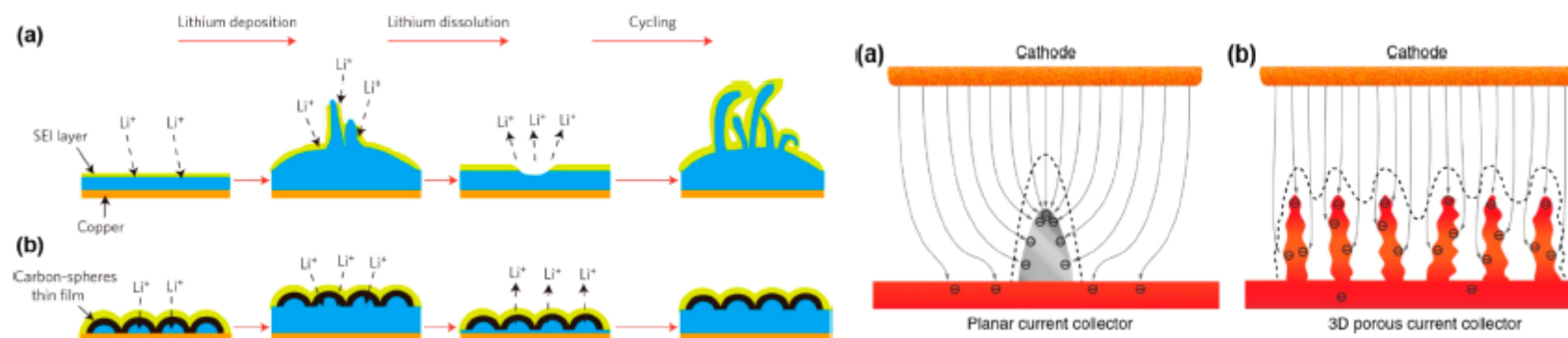
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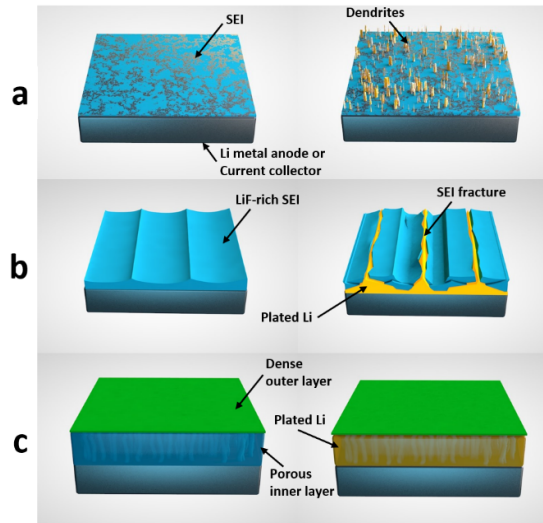


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Interface Engineering – “Coatings”

- Treatment of lithium must be simplistic – applicable to large-scale production
 - “Coating-like” Artificial Solid Electrolyte Interphase (SEI)
 - Electrochemically & mechanically stable
- Surface characterization
 - SEM, XPS, & AFM: chemical and morphological analysis
- Electrochemical testing
 - Symmetric cells & Li || LFP, Li || S cells



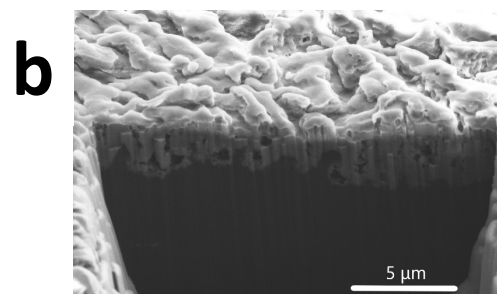
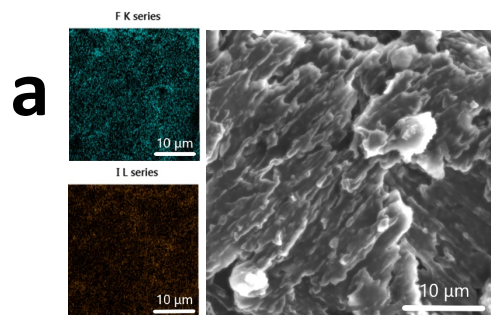
C. M. Efav et al, submitted to *Materials Today*.



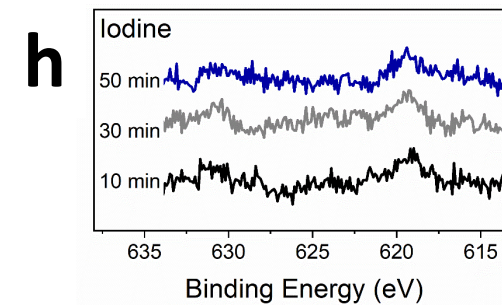
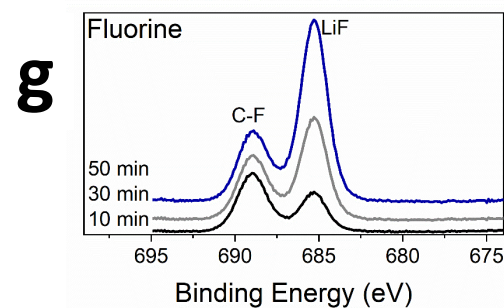
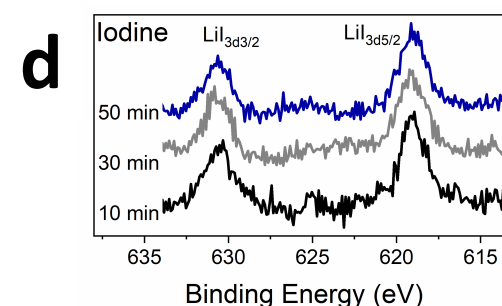
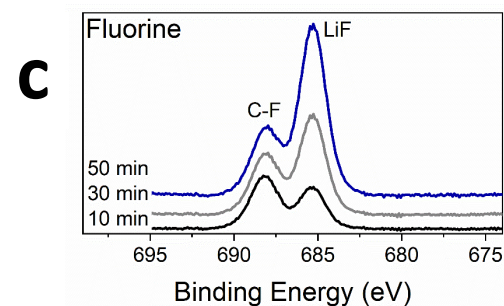
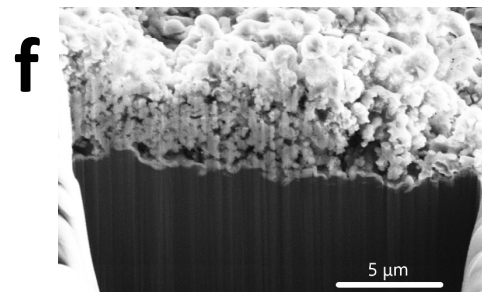
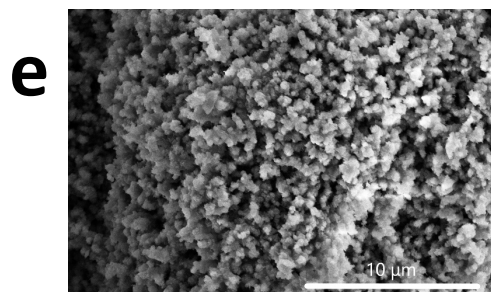
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Bi-Layer Coating Formulation

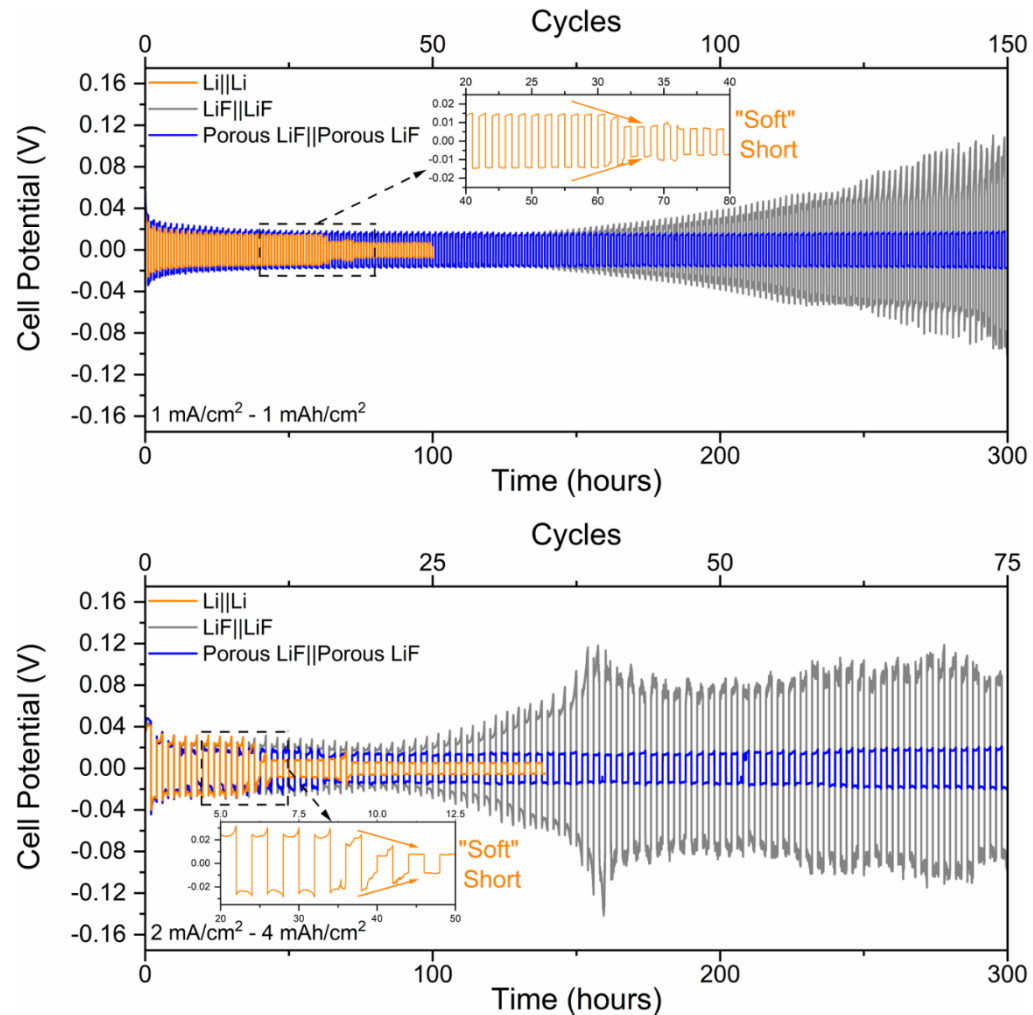
1) Mixed coating of LiI & LiF



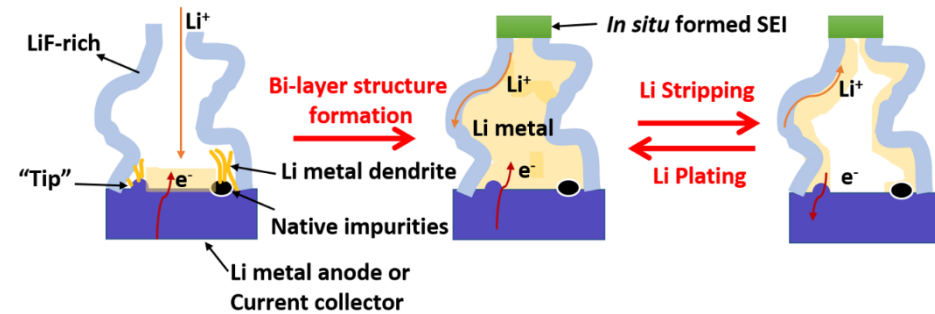
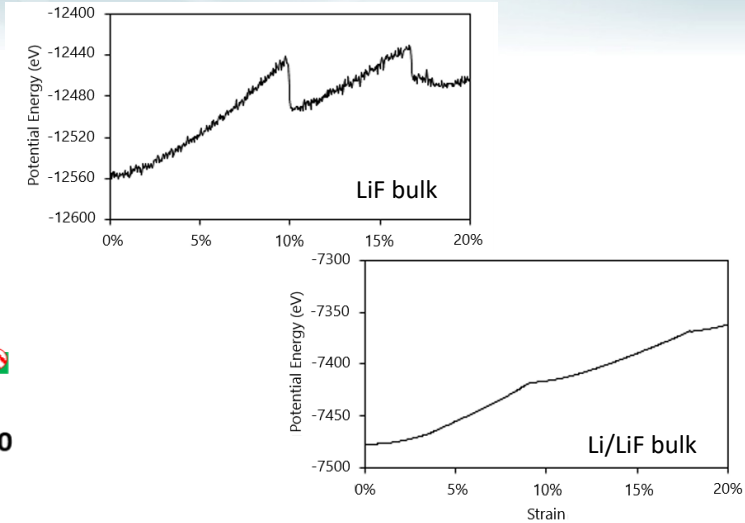
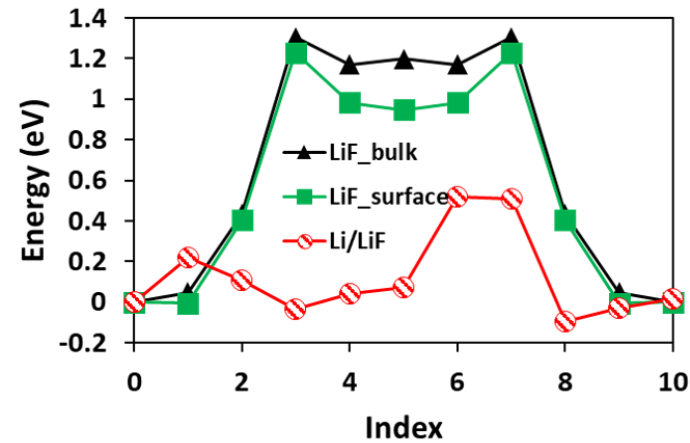
2) Porous LiF-rich coating



Cell Performance

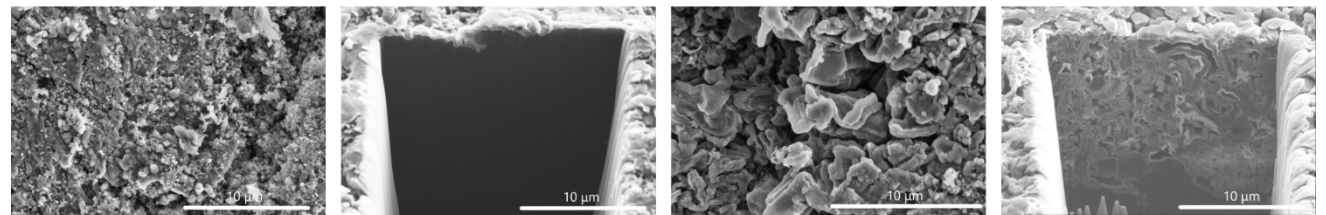


C. M. Efaw et al, submitted to *Materials Today*.



w/ additive

w/o additive



b

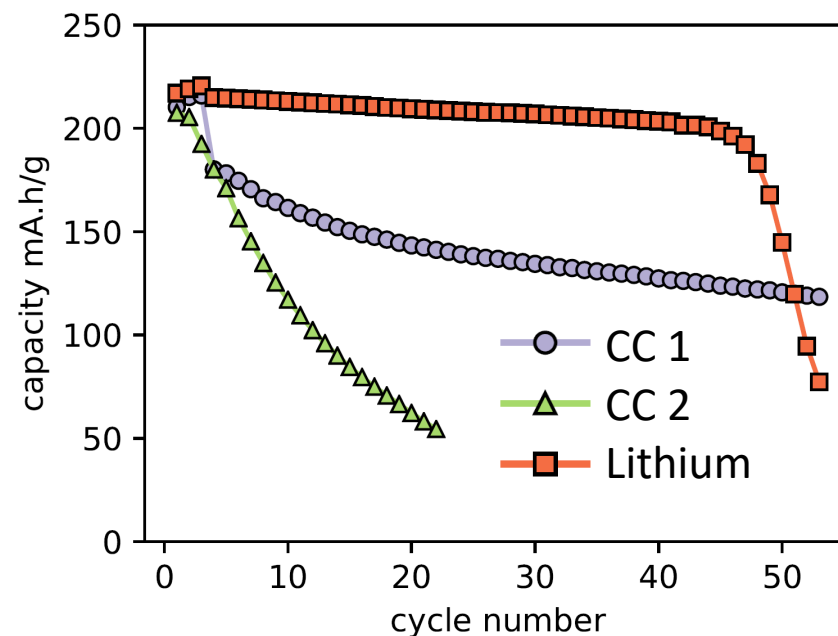
c

d

e

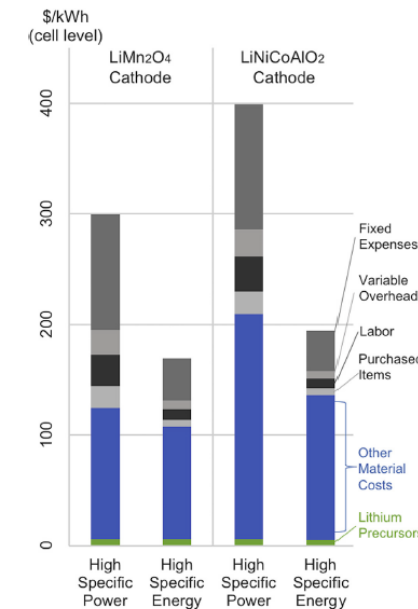
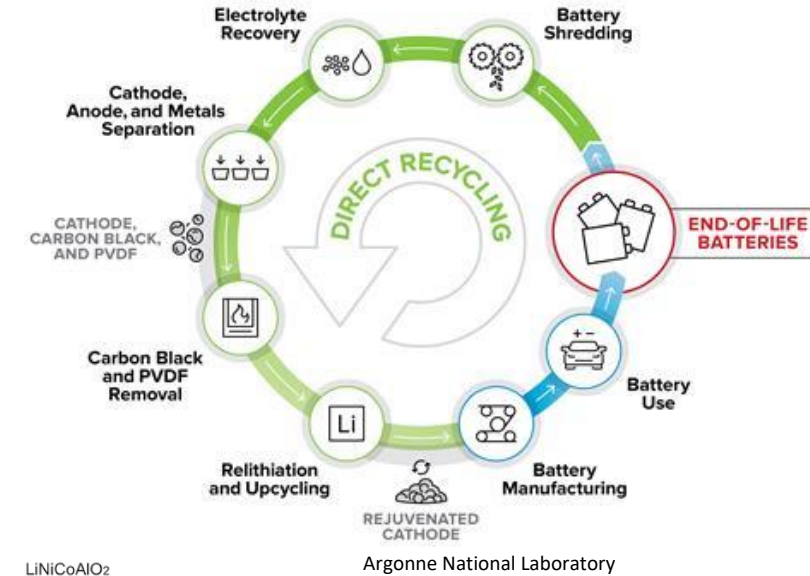
Other Viable Cell Routes

- Beyond Li – Na, Ca, Mg, Zn, Al
- Li-Ion Batteries
 - Lower theoretical capacity, needs redesign
- Anode-less Batteries
 - Manufacturing ease
- Solid-state Batteries
 - New interfacial processes at play



Reuse & Recycling Methodologies

- Refining methodologies
 - Direct Recycling
 - Blended mixture, cathode-targeted
 - Pyrometallurgy – incineration, smelting
 - Requires large scale facilities, high energy, high CO₂
 - Hydrometallurgy – acid leaching
 - Economically viable, slow processing, toxicity concerns
 - Electrochemical methods
 - Variety in methods, assisted to older methods
- Extraction capabilities for cathode-materials, poor for Li
 - Not a major factor in production/recycling costs
- Second-life use of EV batteries for grid applications



Argonne National Laboratory

Social Life Cycle Assessment (S-LCA)

- Additional risk assessments
 - Child labor
 - Corruption
 - Occupational hazards
 - Poverty
- Evaluate these risk factors along the supply chain
 - Raw material extraction
 - Components
 - Cell production
 - Pack assembly

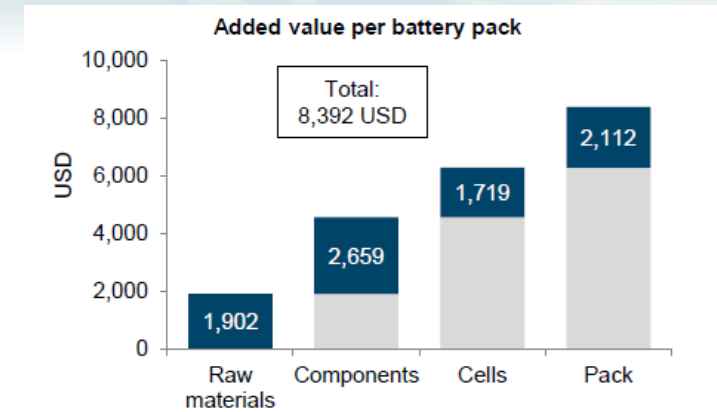
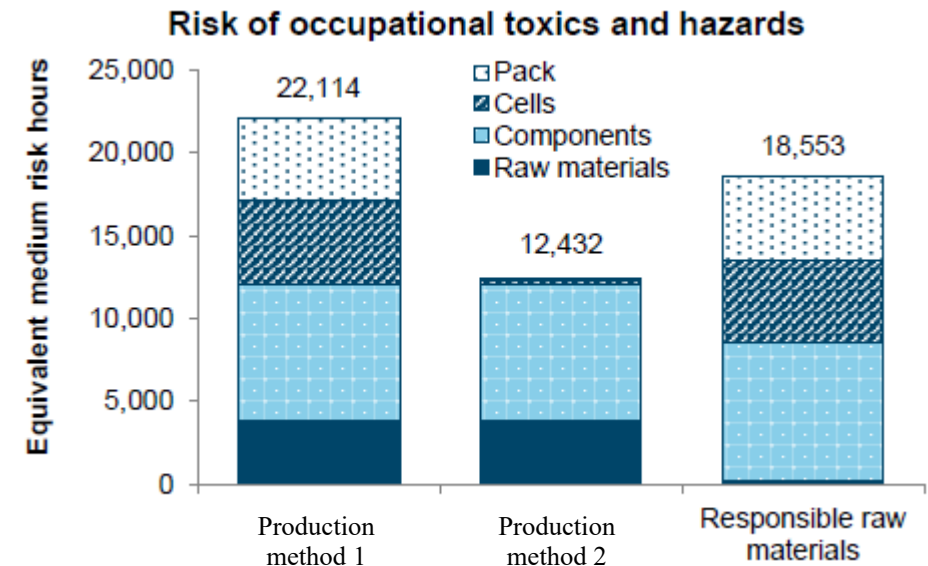


Fig. 2 Breakdown of added value for the battery pack along the supply chain

Thies, C. et al, *Procedia CIRP* 80, 292 (2019).



Conclusions

- Metal corrosion is a sustainability issue
- Thinking outside the box – lithium is a metal; corrosion is an issue in this field
- Intersectionality present that members of STEM can collaborate

Vehicle life cycle

