



# Modular High Temperature Gas-Cooled Reactor: Licensing Part III

April 2021

*Changing the World's Energy Future*

Jason Albert Christensen



*INL is a U.S. Department of Energy National Laboratory operated by Battelle Energy Alliance, LLC*

#### **DISCLAIMER**

This information was prepared as an account of work sponsored by an agency of the U.S. Government. Neither the U.S. Government nor any agency thereof, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness, of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. References herein to any specific commercial product, process, or service by trade name, trade mark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the U.S. Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the U.S. Government or any agency thereof.

# **Modular High Temperature Gas-Cooled Reactor: Licensing Part III**

**Jason Albert Christensen**

**April 2021**

**Idaho National Laboratory  
Idaho Falls, Idaho 83415**

**<http://www.inl.gov>**

**Prepared for the  
U.S. Department of Energy  
Under DOE Idaho Operations Office  
Contract DE-AC07-05ID14517**

# Modular High Temperature Gas-Cooled Reactor: Licensing III

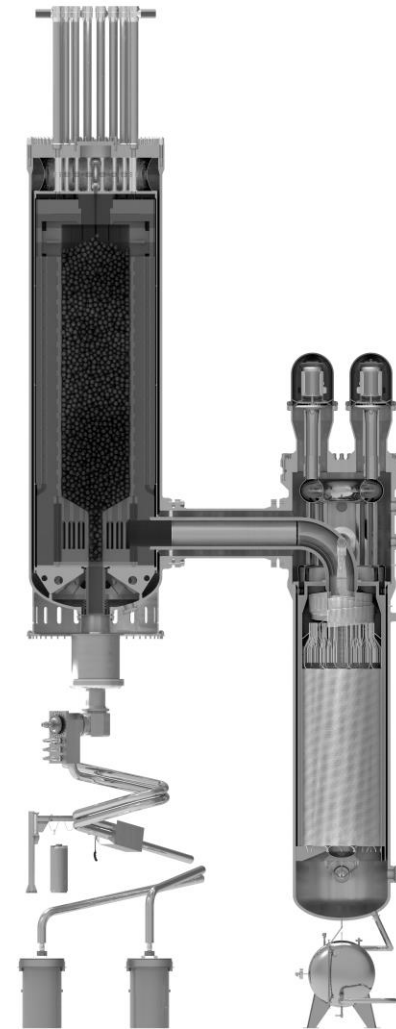
CNSC Seminar

# Outline

- Recent Licensing Experience- Advanced and Micro- Reactors
  - Recent Designs
  - Additional Designs
  - Licensing Challenges for advanced reactors
    - Functional Containment
    - Emergency Planning Zones
    - Autonomous and Remote Operation
    - Transportation
    - Manufacturing Licenses
    - NRC License vs. DOE Authorization
    - Siting and Environmental Impact

# Recent Designs

- X-energy Xe-100
  - Pebble Bed HTGR
  - Approximately 76 MWe
  - Selected by DOE as part of the Advanced Reactor Demonstration Program (ARDP) in 2021
  - Uses high-assay low-enriched uranium (HALEU) tristructural isotropic (TRISO) fuel pressed into billiard ball sized “pebbles”



\*[X-energy.com/reactors/xs-100](https://www.x-energy.com/reactors/xs-100)

# Recent Designs Continued

- X-energy Xe-100 can be scaled into a 'four-pack' that produces around 320 MWe
- Designed for a 60-year operational life with online refueling
- Can be used as base-load or load following
- Modular Design- most components manufactured in factories and shipped to construction location
- 'Safety Perimeter' is just 400 yards (Emergency Planning Zone)
- X-energy is one of two companies actively manufacturing TRISO fuel
  - TRISO-X

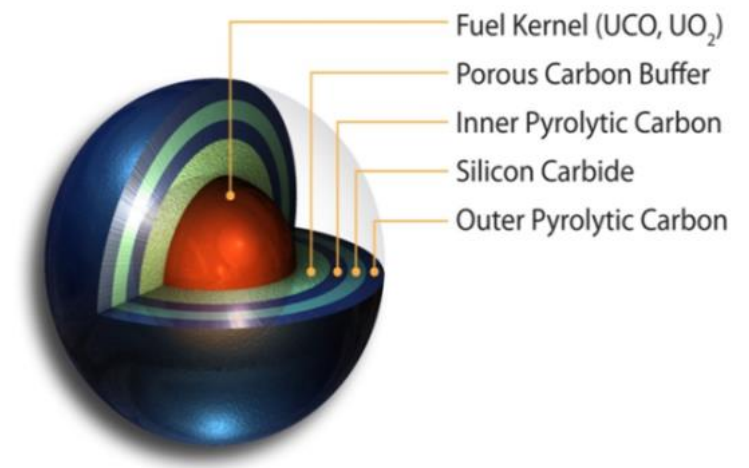
# Additional Designs

- BWX Technologies Advanced Nuclear Reactor (BANR)
  - HTGR microreactor
  - Commercially transportable via rail, ship, or truck
  - Expected to provide about 50MWth
  - Expected by the early 2030's
- Transformational Challenge Reactor (TCR)
  - Not an HTGR, but will provide innovations that will serve all new designs
  - Designed and built to demonstrate advances in:
    - Modeling and simulation
    - Advanced methods of manufacturing
    - Advanced materials



# TRISO Fuel

- First developed in the late 1950's in the UK
- First demonstration in US at Peach Bottom Unit 1
- Significant development and over the last 15 years
  - Quality control has improved greatly
- Fuel Kernel surrounded by four barrier layers that provide accident protection
  - Considered to be its own containment vessel
  - Part of the “modular HTGR functional containment”
- Currently manufactured by X-energy (TRISO-X) and BWXT
- Chosen for Transformational Challenge Reactor



# Licensing Challenges for Advanced Reactors

- Significant licensing challenges are presented as companies design and submit license applications for advanced reactors
  - Emergency Planning
  - Advanced Manufacturing
  - Transportation
  - Digital Controls and Autonomous/Remote Operations
  - Staff, Training, and Qualification Requirements
  - Manufacturing Licenses
  - Security and Safeguards
  - Siting and Environmental Impact
  - Inspection and Oversight
  - NRC licensing vs. DOE authorization

Let's focus on a few of these licensing challenges and compare to CNSC regulations

# Functional Containment

- Traditional U.S. and Canadian reactors have large containment systems to ensure that radionuclide inventory is controlled and not released
- New mHTGR designs meet the Fundamental Safety Function of Radionuclide Retention without the traditional containment structure
- NRC and DOE regulations are not currently suitable to support licensing without a containment dome

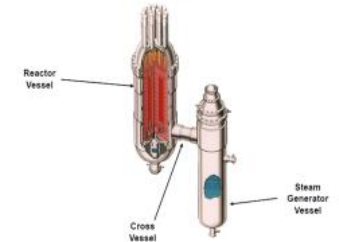
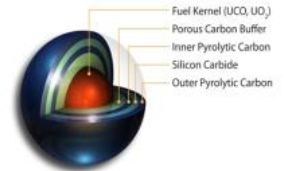
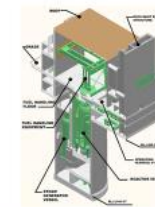
How does the concept of functional containment fit within CNSC regulations?

## Modular HTGR Functional Containment

- Fuel Kernel
- Fuel Particle Coatings
- Matrix/Graphite
- Helium Pressure Boundary
- Reactor Building

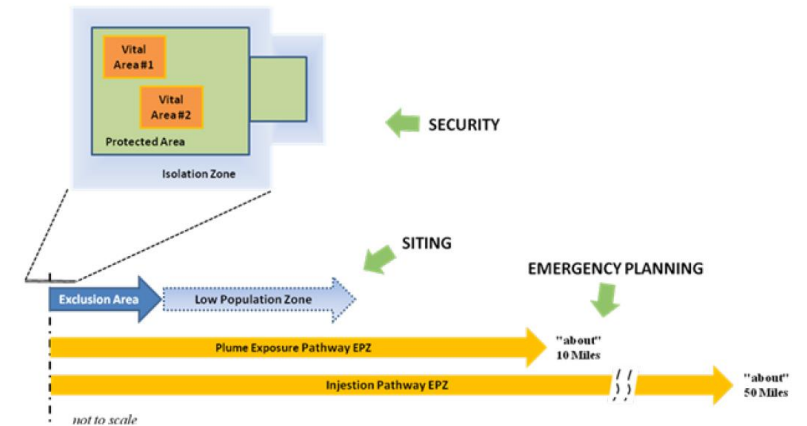
### 5 Radiological Release Barriers

Fuel Element



# Emergency Planning Zones

- Traditional emergency planning (10CFR Part 50 App. E) zones:
  - Were designed for conventional large LWRs with much larger radionuclide inventory
  - Require major interactions with local, state, and federal emergency response organizations
  - Are built around a plume exposure pathway (~10 mi) and an ingestion pathway (~50 mi)
  - Are expensive and impractical for today's new advanced reactors



# Emergency Planning Zones Cont'd

- NRC has a proposed rulemaking (10CFR Part 50.160)
  - Provides an emergency plan that is
    - Performance-based
    - Technology-inclusive
    - Risk-informed
  - Proposes a new, scalable plume exposure pathway EPZ
  - Credits the safety enhancements and smaller radionuclide inventory of advanced designs
  - Allows for significant cost reductions while maintaining EP response
  - Expected late 2021

# Autonomous and Remote Operations

- Current NRC requirements require a licensed operator to be on-site at the controls during operation
  - This includes a specified number of licensed operators and support staff
- Some advanced and micro-reactors are intended to be used in:
  - Remote locations, or locations where a traditional control room is impractical
  - Emergency response roles
  - Military use
- Many of these reactors are designed to be controlled from a centralized location that operates (or monitors) multiple reactors

Does CNSC have any history with autonomous control or remote operation?

# Autonomous and Remote Operation

- Regulatory issues to consider:
  - Cyber security
    - Remote operation requires sending controls information across the internet
  - Autonomous operations
    - Removes licensed operators from the controls
  - Digital controls
    - Current regulations heavily favor analog controls
    - Regulations will have to be developed to allow use of digital systems
  - Reduced staffing
    - Operating multiple reactors in one location with digital controls offers the ability to reduce staffing levels



# Transportation

- Some designers are developing reactors that are shipped from manufacturing facilities with new or spent fuel
  - This is a new process for nuclear regulators
  - Current regulations do not address this new area
- New regulations will need to be developed, and designers will have to consider additional items for licensing such as:
  - Packaging design to house reactor
  - PRA approaches for transportation
  - Meeting Dept. of Transportation requirements
  - Emergency response during transport

What history does CNSC have with transportation of reactors?

# Manufacturing Licenses

- Many developers are designing reactors that can be built in modules and shipped to sites
  - Saves significant time and reduces overall cost of the reactors
- In other cases, such as many micro-reactors, designers are planning to construct, fuel, refuel/defuel, and decommission their reactors in a single manufacturing center
- Both options would require an NRC manufacturing license
  - Licenses for modular construction have been issued before
  - Licenses for manufacturing centers to receive, install, remove, and store fuel have never been pursued previously and will require significant development

# NRC License vs. DOE Authorization

- NRC licenses commercial reactors and test facilities as well as prototypes
- DOE maintains limited authorization authority to construct, operate, and regulate research-oriented non-power production facilities at U.S. Government-owned sites
- Both maintain are rigorous and ensure the health and safety of the public, workers, and the environment
- There are situations where an NRC license must be pursued:
  - When a demonstration of an entire reactor system is being built/operated with the ultimate goal of commercial operation
- It is expected that many advanced and micro- reactor developers will pursue both NRC licensing and DOE authorization to demonstrate and develop their designs

How does CNSC regulate test facilities  
vs. commercial reactors?

# Siting and Environmental Impact

- NRC and DOE regulations are designed for today's large LWR fleet that remain in one location from construction to decommissioning
- Advanced and micro-reactors have many mobile applications and could be shipped to many different sites during their lifespan
- Existing requirements are inadequate
  - NRC and stakeholders (including U.S. Congress) are engaged in discussions regarding Generic Environmental Impact Statements (GEIS) and other paths
  - GEIS and other paths are intended to streamline environmental reviews via a performance-based and technology-inclusive approach

Has CNSC reviewed siting and environmental impact regulations for HTGRs?



Idaho National Laboratory