

The Essential Role of Nuclear Energy in Achieving Economy-wide Net-Zero Solutions

April 2022

Shannon M Bragg-Sitton





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Idaho National Laboratory Idaho Falls, Idaho 83415

http://www.inl.gov

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Shannon Bragg-Sitton, Ph.D.

Director, Integrated Energy & Storage Systems, INL

National Technical Director, DOE-NE Integrated Energy Systems shannon.bragg-sitton@inl.gov

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Presentation overview

- Energy systems status quo
- New nuclear paradigm: A vision for the future
 - New market opportunities beyond electricity
- Integrated energy systems
 - Concept
 - Design/analysis
 - Opportunity for new markets
- Advancing nuclear and integrated energy systems through demonstration

Today's energy systems





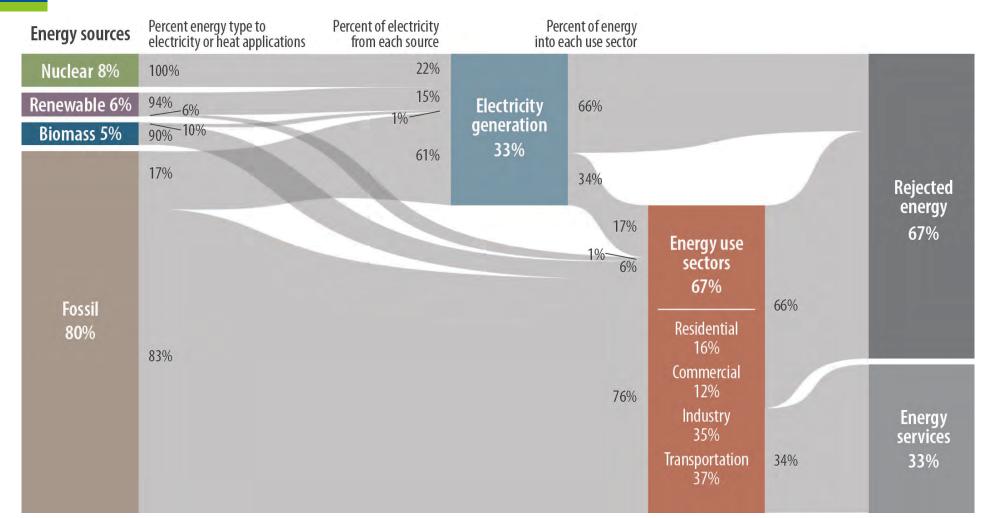
- Individual generators contribute to meeting grid demand, managed by an independent grid operator
- Individual thermal energy resources typically support industrial demand
- Transportation mostly relies on fossil fuels (with growing, yet limited, electrification)

Achieving net-zero emissions will require us to consider the role(s) of <u>all</u> clean energy generation options—and we must look to non-emitting sources of <u>heat</u> in addition to electricity.

The current role of nuclear energy in the U.S.



2018 energy sources and consumers, U.S.



Forsberg and Bragg-Sitton, Maximizing Clean Energy Use: Integrating Nuclear and Renewable Technologies to Support Variable Electricity, Heat and Hydrogen Demand, *The Bridge*, National Academy of Engineering, 50(3), p. 24-31, 2020. Available at https://www.nae.edu/239120/Fall-Issue-of-The-Bridge-on-Nuclear-Energy-Revisited.

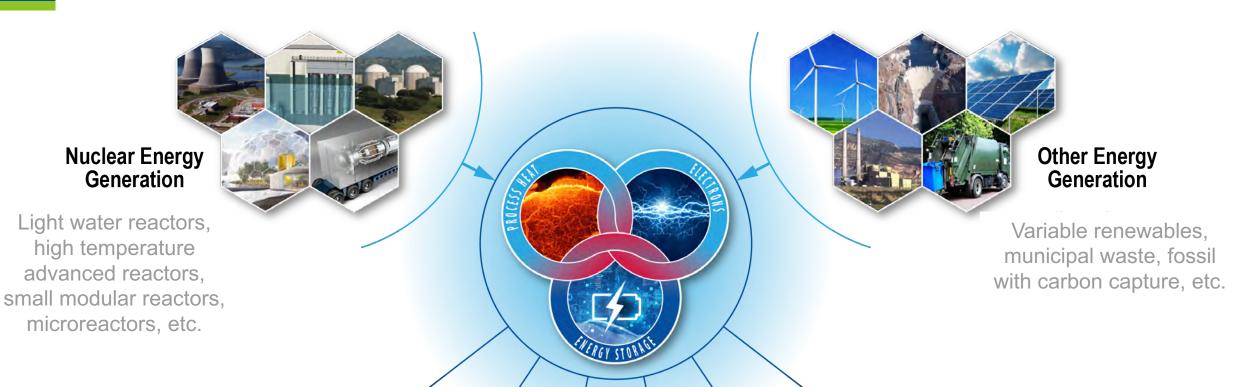


Decarbonizing electricity is only part of the challenge

Electricity
accounts for only
17% of total
energy use in the
U.S. across all
"Energy use
sectors," with the
remaining 83%
used in the form of
heat.

Adapted from LLNL (2020), https://flowcharts.llnl.gov/

Future clean energy systems – transforming the energy paradigm



Integrated energy systems (IES) leverage the contributions from nuclear fission beyond electricity

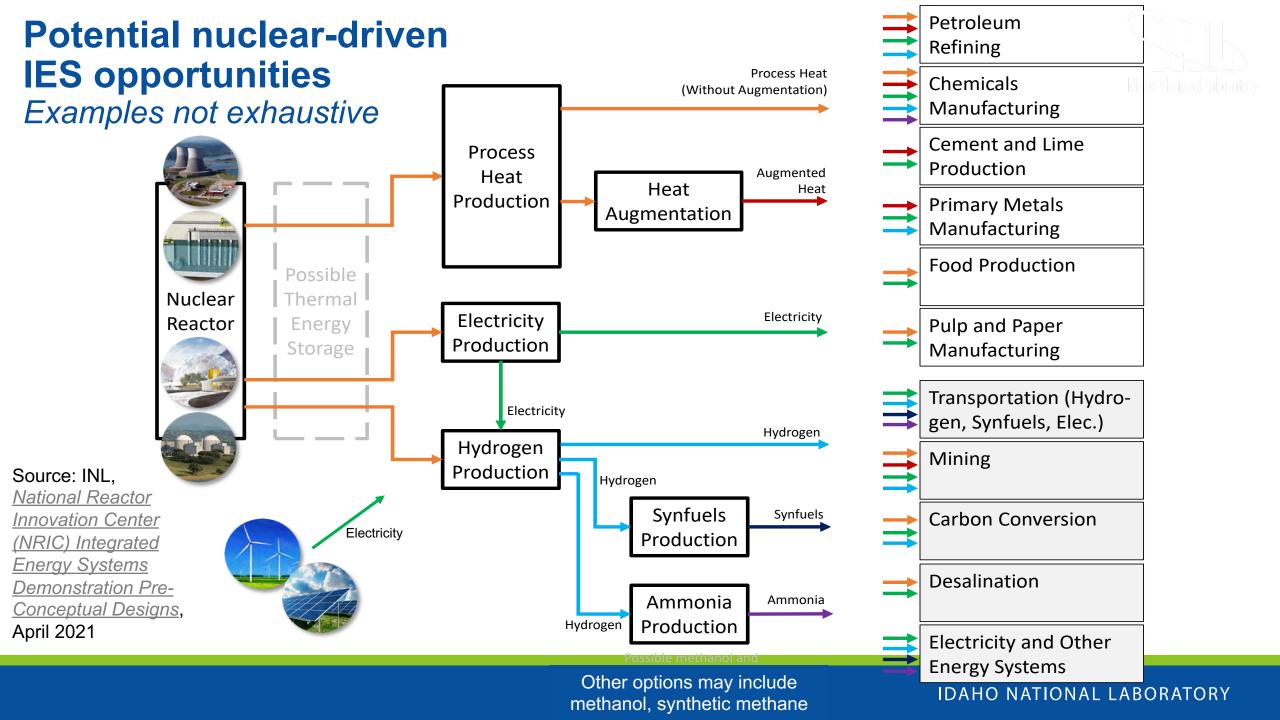
chemical processes



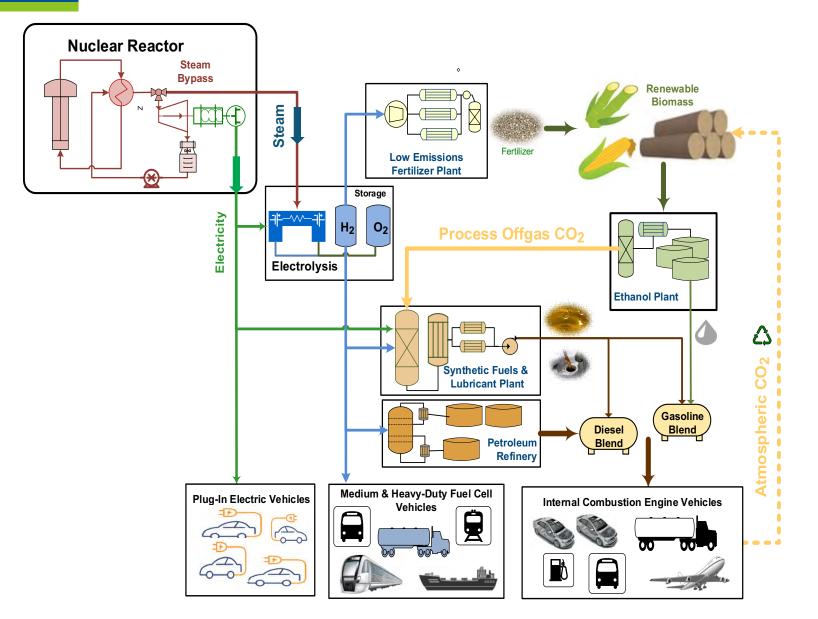
Industry

Clean water

Electricity



Nuclear-hydrogen production and utilization



Motivation for H₂ production to support multiple processes/ products beyond electricity

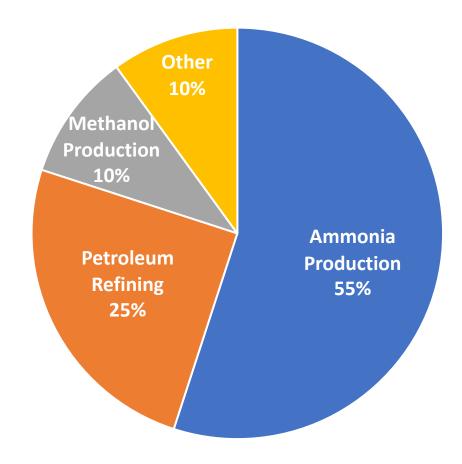
- Provides energy storage, for electricity production or H₂ user (e.g., chemicals and fuels synthesis, steel manufacturing, ammonia-based fertilizers)
- Provides second source of revenue to the generator; allows generator to operate at nominal power at all times
- 3) Provides opportunity for grid services, including reserves and grid regulation

Why hydrogen?

Hydrogen applications in industry

- Agriculture/chemical industry: ammonia, ammoniabased fertilizers
- Petroleum refining: hydrocracking to produce gasoline, diesel
- Methanol production
- Other:
 - Food (e.g., hydrogenated oils)
 - Metalworking
 - Welding
 - Flat glass production
 - Electronics manufacturing
 - Medical applications

Fraction of Global Hydrogen Use by Industry



Data source: Hydrogen Europe hydrogeneurope.eu/hydrogen-applications

Integrated energy systems analysis and optimization

- Technoeconomic assessment
 - Portfolio Optimization
 - Dispatch Optimization
 - Process Model Simulation
 - Economic Analysis
 - Supervisory Control
 - Stochastic Analysis
 - Workflow Automation

Framework for Optimization of ResourCes and Economics (FORCE)

HERON

- Technoeconomic Analysis
- Component Sizing Optimization
- Dispatch Optimization

RAVEN

- Stochastic Analysis
- Synthetic Histories

<u>TEAL</u>

- Economic Metrics
- Cash Flows

HYBRID

- Transient Modeling
- Experiment Validation

FARM

- Process Analysis
- Al Training, Control

For more information and to access opensource tools, see

https://ies.inl.gov/SitePages/System Simulation.aspx.

Example: Disruptive potential of nuclear produced hydrogen

Nuclear **Power Plant**

Collaboration between INL, ANL, NREL, Constellation (Exelon), and Fuel Cell Energy

 Evaluated potential of using existing nuclear plants to make hydrogen via high temperature steam electrolysis (HTSE) in parallel to grid electricity

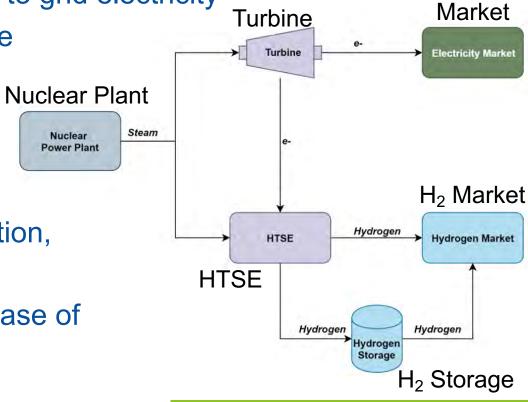
Low grid pricing → hydrogen is more profitable

High grid pricing → grid is more profitable

 H₂ storage provides flexibility in plant operations, ensures that all demands are met

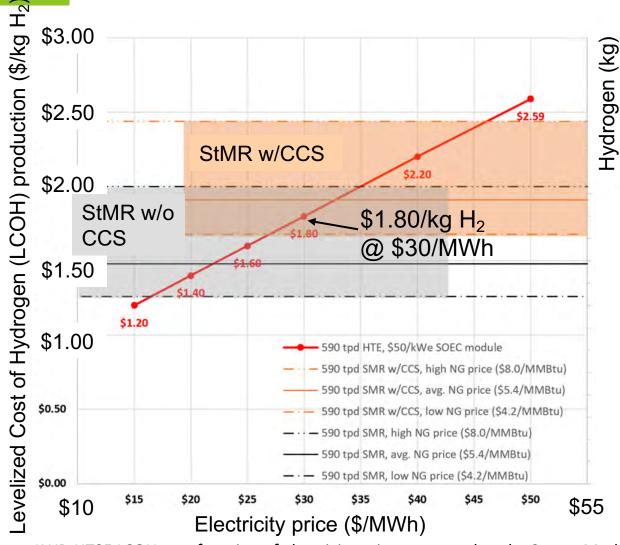
 H₂ off-take satisfies demand across steel manufacturing, ammonia and fertilizer production, and fuel cells for transportation

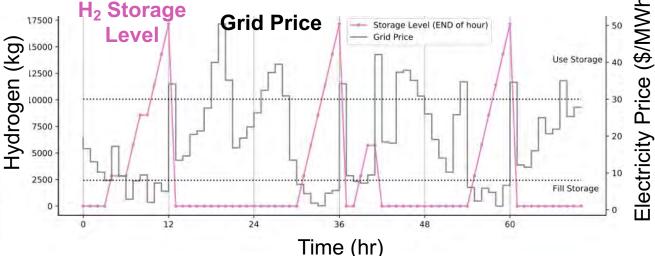
 Analysis results suggest a possible revenue increase of **\$1.2 billion (\$2019)** over a 17-year span



Electricity

Example: Disruptive potential of nuclear produced hydrogen





- Outcome: Award from the DOE EERE Hydrogen & Fuel Cell Technologies Office with joint Nuclear Energy funding for follow-on work and demonstration at Constellation Nine-Mile Point plant.
- Full report: Evaluation of Hydrogen Production Feasibility for a Light Water Reactor in the Midwest (INL/EXT-19-55395)

LWR-HTSE LCOH as a function of electricity price compared to the Steam Methane Reforming (StMR) plant (with and without carbon capture and sequestration [CCS])

LCOH with low, baseline, and high natural gas pricing.

Nuclear-H₂ demonstration projects

Four projects have been selected for demonstration of hydrogen production at U.S. nuclear power plants (NPP)

- H₂ production using direct electrical power offtake
- Develop monitoring and controls procedures for scaleup to large commercial-scale H₂ plants
- Evaluate power offtake dynamics on NPP power transmission stations to avoid NPP flexible operations
- Produce H₂ for captive use by NPPs and clean hydrogen markets

Projects

- Constellation: Nine-Mile Point NPP (~1 MWe LTE/PEM)
- Energy Harbor: Davis-Besse NPP (~1-2MWe LTE/PEM)
- Xcel Energy: Prairie Island NPP (~150 kWe HTSE)
- APS/Pinnacle West Hydrogen: Palo Verde Generating Station (~15-20 MWe LTE/PEM)

FuelCell Energy at INL, SOEC

FuelCell Energy: Demonstration at INL (250 kWe)









Nine Mile Point NPP LTE/PEM



Thermal & Electrical Integration at Prairie Island NPP HTSE/SOEC



Davis-Besse NPP LTE-PEM



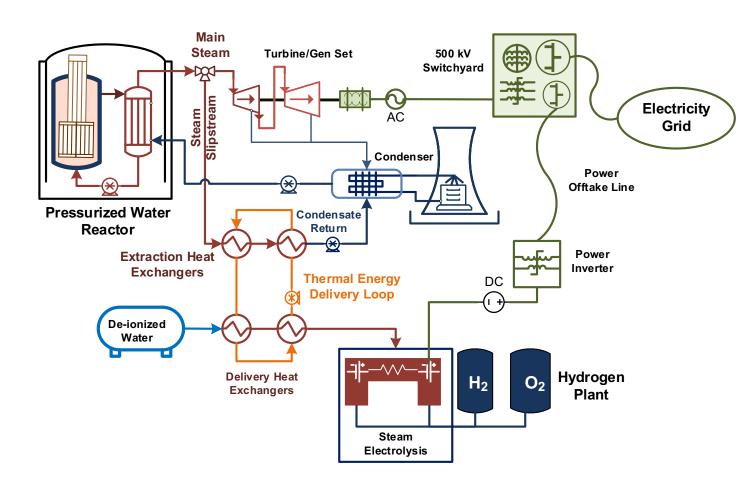
Palo Verde Generating Station, H₂ Production for Combustion and Synthetic Fuels



Thermal integration of steam electrolysis

Safety analysis summary conclusions

- The LWRS generic probabilistic risk assessment (PRA) investigation into licensing considerations concluded that following the assumptions made:
 - The licensing criteria is met for a large-scale HTE facility sited 1 km from a generic PWR and BWR
 - The safety case for less than 1 km distance is achievable
- Report available: INL/EXT-20-60104, Flexible Plant Operation and Generation Probabilistic Risk Assessment of a Light Water Reactor Coupled with a High-Temperature Electrolysis Hydrogen Production Plant, OSTI link: https://www.osti.gov/biblio/1691486

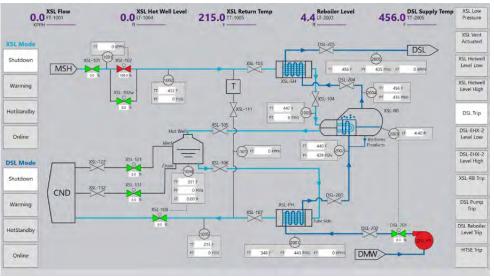




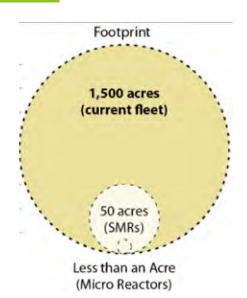
Operations with flexible thermal and electrical power dispatch

- The INL Human Systems Simulation Laboratory was used to test concepts for dispatching thermal and electrical power from nuclear reactors to a H₂ electrolysis plant
 - Two formerly licensed operators tested 15 scenarios
 - A modified full-scope generic Pressurized-Water
 Reactor was used to emulate the nuclear power plant
 - A prototype human-system interface was developed and displayed in tandem with the virtual analog panels
 - An interdisciplinary team of operations experts, nuclear engineers, and human factors experts observed the operators performing the scenarios
- This exercise emphasized the need to support the adoption of thermal power dispatch by
 - Leveraging automation to augment any additional operator tasking
 - Monitoring energy dispatch to a second user





Nuclear energy and deployment flexibility





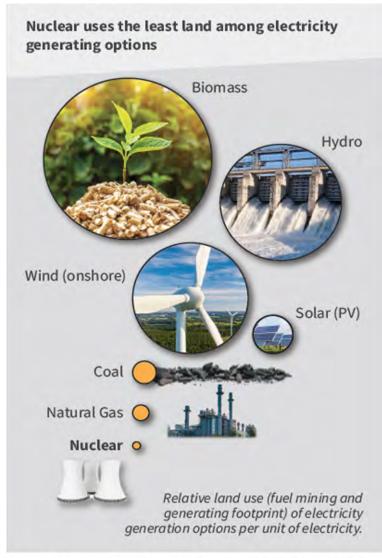
Artist renditions courtesy of GAIN and Third Way, inspired by the *Nuclear Energy Reimagined* concept led by INL. Learn more about these and other energy park concepts at thirdway.org/blog/nuclear-reimagined



Microreactors and small modular reactors can be deployed to provide reliable energy where it is needed with a small footprint that allows for siting very near to the intended use.







Source: https://world-nuclear.org/information-library/energy-and-the-environment/nuclear-energy-and-sustainable-development.aspx

Advanced Reactor Design Concepts

Key Benefits

- Inherent/passive safety
- Deployment flexibility
- Versatile applications
- Long fuel cycles
- Reduced waste
- Advanced manufacturing to reduce cost

60+ private sector projects under development

SIZES

SMALL

1 MW to 20 MW

Micro-reactors

Can fit on a flatbed truck. Mobile. Deployable.

MEDIUM

20 MW to 300 MW

Small Modular Reactors

Factory-built. Can be scaled up by adding more units.

LARGE

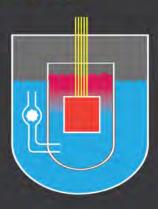
300 MW to 1,000 + MW

Full-size Reactors

Can provide reliable, emissions-free baseload power

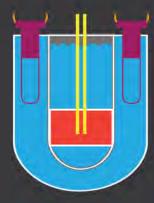
Advanced Reactors Supported by the U.S. Department of Energy -

TYPES



MOLTEN SALT REACTORS -

Use molten fluoride or chloride salts as a coolant.
Online fuel processing. Can re-use and consume spent fuel from other reactors.



LIQUID METAL FAST REACTORS -

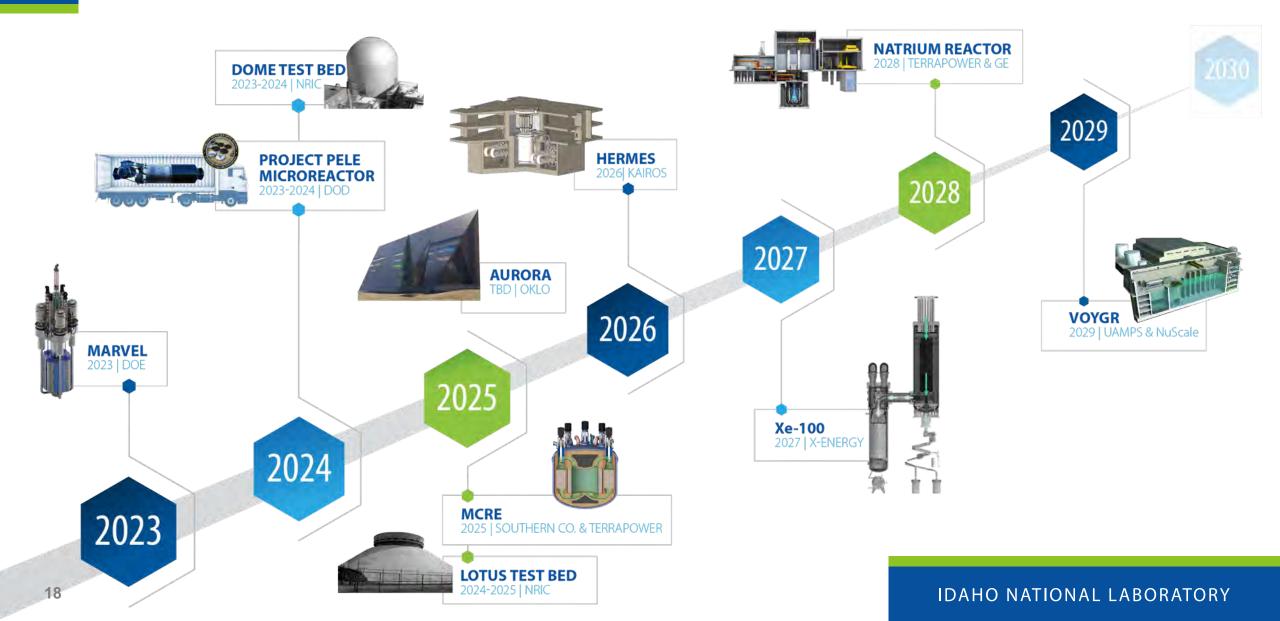
Use liquid metal (sodium or lead) as a coolant. Operate at higher temperatures and lower pressures. Can re-use and consume spent fuel from other reactors.



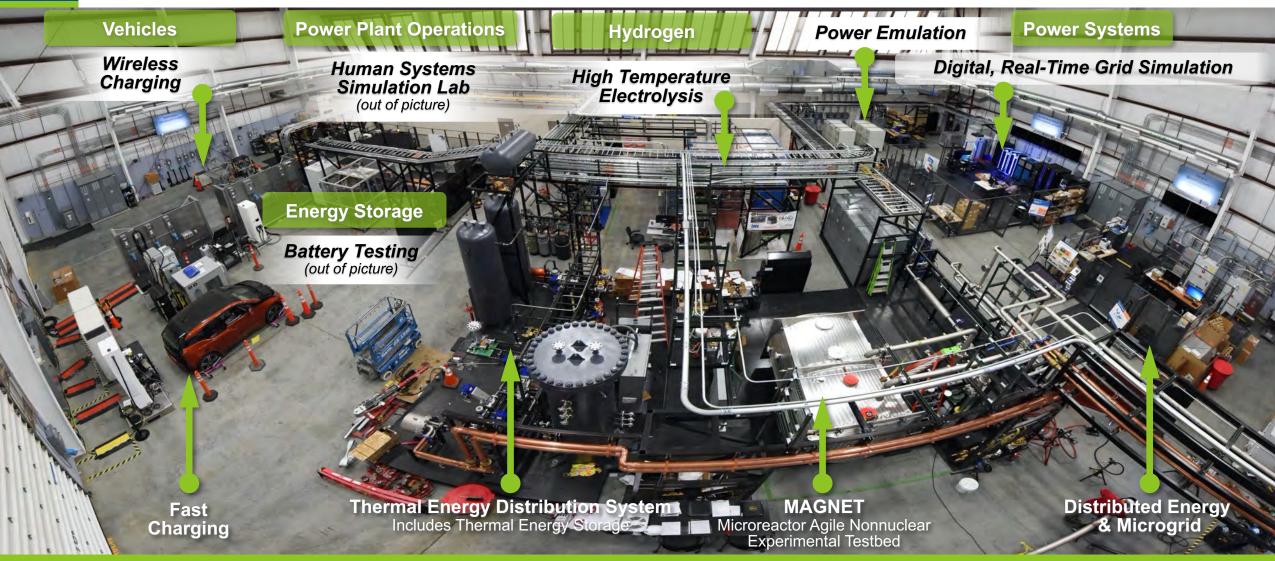
GAS-COOLED REACTORS -

Use flowing gas as a coolant.
Operate at high temperatures
to efficiently produce heat for
electric and non-electric
applications.

Accelerating advanced reactor demonstration & deployment



Dynamic Energy Transport and Integration Laboratory (**DETAIL**)



Microreactor integration with a microgrid



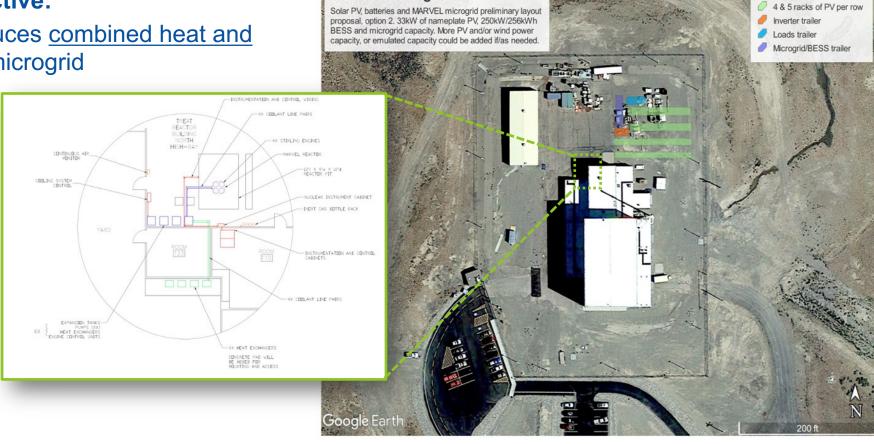
Legend

Microreactor Applications Research Validation and Evaluation (MARVEL) Objective:

Operational reactor that produces <u>combined heat and</u> <u>power (CHP)</u> to a functional microgrid

Demonstrate nuclear microgrid operations and provide opportunity to demonstrate operation with coupled energy users, such as hydrogen production and desalination.





MARVEL Microgrid

MARVEL Construction: Dec 2022 MARVEL Criticality: Dec 2023

National Reactor Innovation Center (NRIC) advanced reactor testing infrastructure

- Goal: Demonstrate two advanced reactors by 2025
- Strategy:
 - Repurpose two facilities at INL and establish two test beds to provide confinement for reactors to go critical for the first time
 - Build/establish testing infrastructure for fuels and components
- Capabilities:
 - NRIC DOME (Demonstration of Microreactor Experiments)
 - Advanced Microreactors up to 20 MWth
 - High-Assay Low-Enriched Uranium (HALEU) fuels < 20%
 - NRIC LOTUS (Laboratory for Operations and Testing in the US)
 - Up to 500 kWth experimental reactors
 - Safeguards category one fuels
 - Experimental Infrastructure
 - Molten Salt Thermophysical Examination Capability
 - Helium Component Test Facility



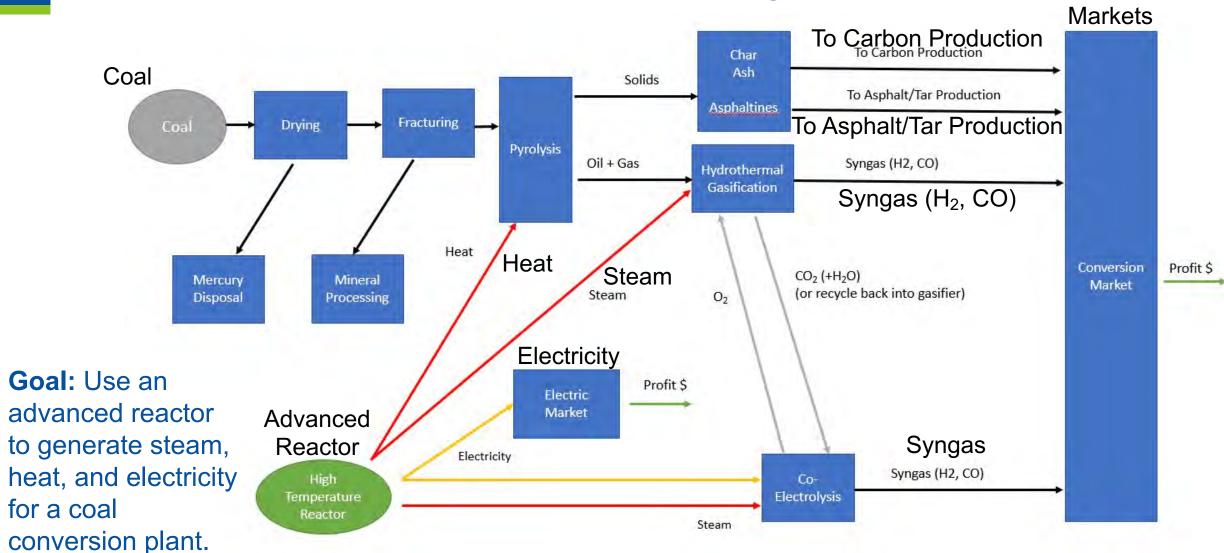




Anticipate initial reactor testing in ~2024.

Flexible testbed to support testing of multiple reactor concepts using the same infrastructure ~annually.

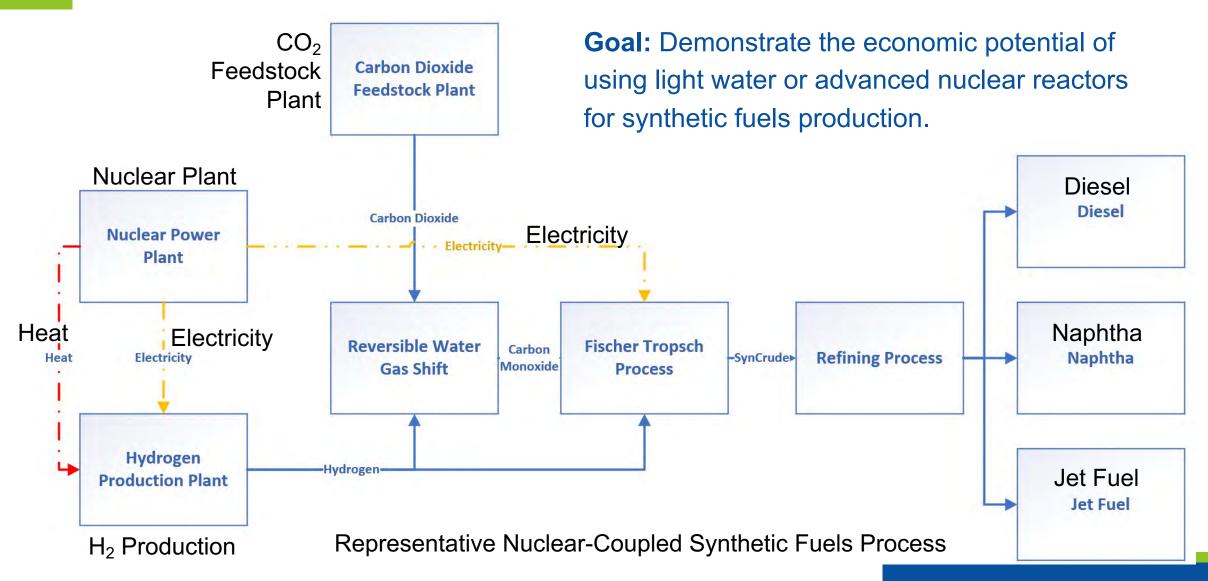
Nuclear–Carbon Conversion Case Study



Representative Coal Conversion Process

Carbon

Nuclear Synthetic Fuels Production



A vision for a net-zero future





Key References

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- Gateway for Accelerated Innovation in Nuclear (GAIN): https://gain.inl.gov
- National Reactor Innovation Center (NRIC): https://nric.inl.gov
- Gen-IV International Forum: Education and Training webinars, https://www.gen-4.org/gif/jcms/c 82831/webinars, 2016-2021
- Light Water Reactor Sustainability Program (LWRS), Flexible Plant Operations and Generation, https://lwrs.inl.gov/SitePages/FlexiblePlantOperationGeneration.aspx
- LWR-H2 Reports
 - Exelon study: INL/EXT-19-55395, Evaluation of Hydrogen Production for a Light Water Reactor in the Midwest, September 2019
 - Midwest study: INL/EXT-19-55090, Evaluation of Non-electric Market Options for a Light-water Reactor in the Midwest, August 2019
- LWR Steam Markets
 - INL/EXT-20-58884, Markets and Economics for Thermal Power Extraction from Nuclear Power Plants for Industrial Processes, June 2020
- Additional reports available at https://ies.inl.gov/SitePages/Reports.aspx
- IES Simulation Toolset: https://ies.inl.gov/SitePages/System_Simulation.aspx
- Advanced Reactor Demonstration Program:
 - Program: https://www.energy.gov/ne/nuclear-reactor-technologies/advanced-reactor-demonstration-program
 - Infographic: https://www.energy.gov/ne/downloads/infographic-advanced-reactor-demonstration-program
 - News release: https://www.powermag.com/final-doe-advanced-reactor-demonstration-awards-announced/
 - More info: https://www.energy.gov/ne/articles/5-advanced-reactor-designs-watch-2030