

Multi-Kernel Support Vector Machine based Predictive Maintenance of Circulating Water Pumps in Nuclear Power Plants

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Motivation

Reduce maintenance costs by adapting a predictive maintenance strategy in nuclear power plants



Total average operating costs (\$/MWhr) for different energy sources.

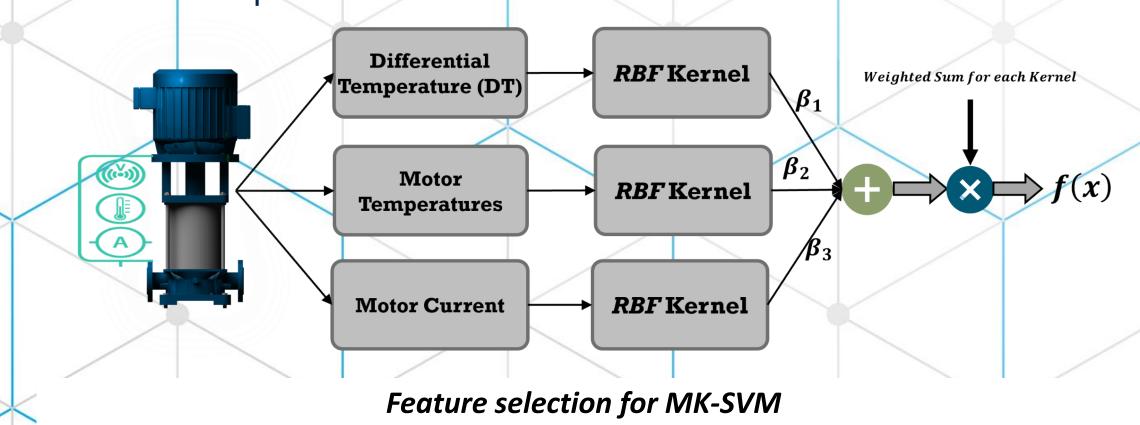
Predictive Maintenance in Nuclear Power Plants

Predictive maintenance monitors the condition of assets through sensor devices

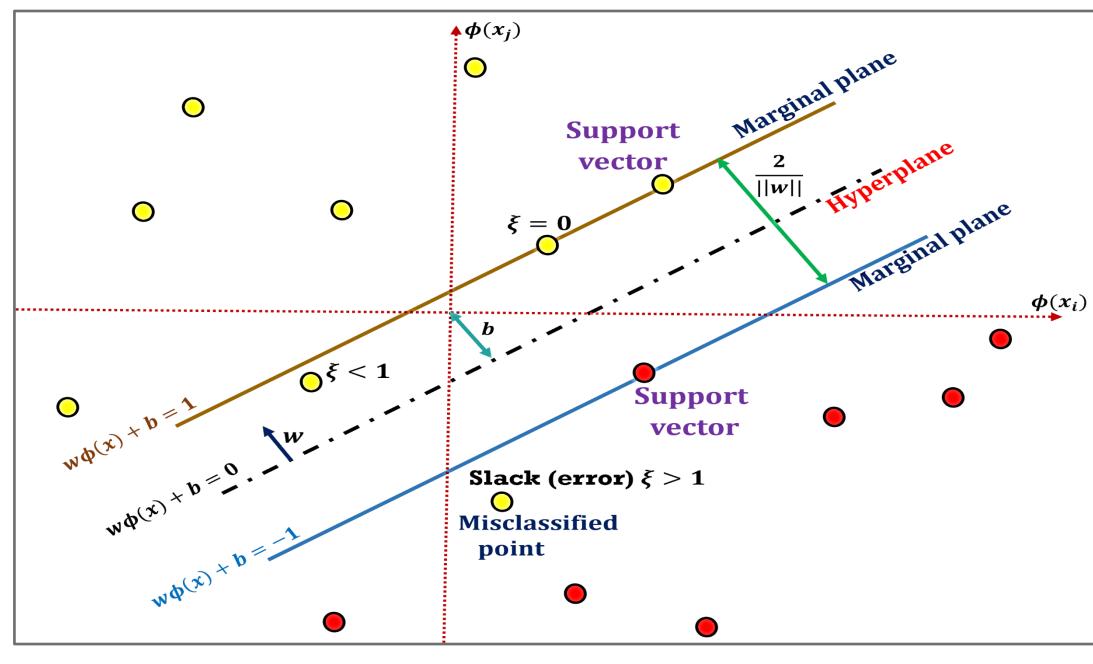
Predict health of the circulating water pump (CWP) considering:

- Healthy and unhealthy (in this work only waterbox fouling fault) data
- Use fault signature data from measurements and predict using a machine learning model

Objective: Utilize a Multi-Kernel Support Vector Machine (MK-SVM) to determine the operational health of a CWP

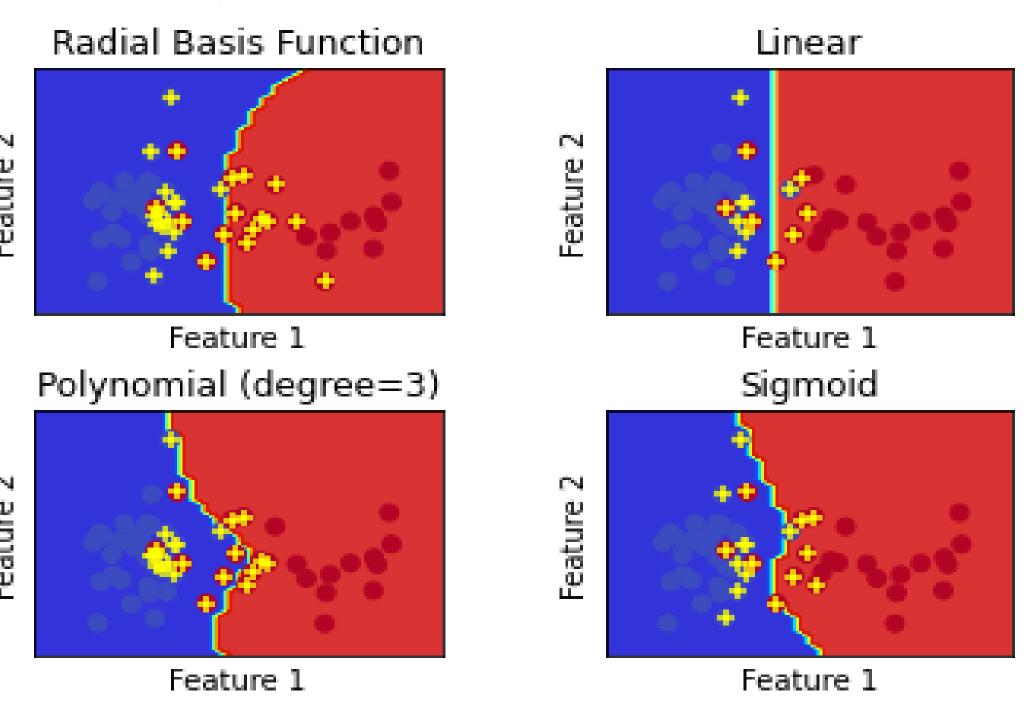


Multi-Kernel Support Vector Machine



Visualization for SVM

- SVM is a classification-based machine learning algorithm that divides data into two or more classes based on the formation of a decision boundary
- This algorithm utilizes multiple "Kernels" which impact the formation of the decision boundary, Kernel types include:

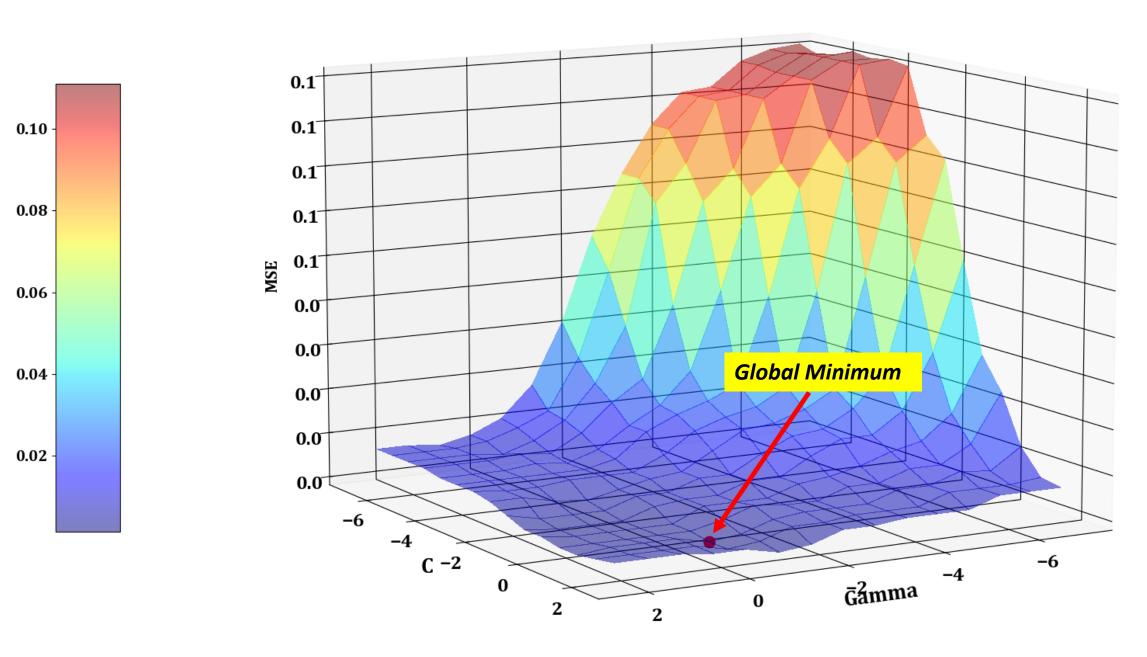


Representative diagram for decision boundaries for each kernel

- MK-SVM will have feature specific kernels
 - Decision will be a weighted sum of all the kernels
 - Helps to deal with missing features during prediction Kernels specific to missing features can be turned off

SVM Hyperparameter Optimization

- Grid search utilized to find the optimal kernel parameters (C and γ) to train the MK-SVM
- Optimal parameters selected based on minimum mean squared error



MSE surface plot for C and y

CWP Health Prediction Results

- With optimized parameters: C = 2.6827, $\gamma = 0.7197$
 - Training Accuracy = 99.85%
 - Testing Accuracy = 99.63%

	Actual\Predicted	Healthy	Unhealthy
Training	Healthy	4287	11
	Unhealthy	2	4292
Testing	Healthy	529	4
	Unhealthy	0	541

- The adoption of predictive maintenance strategy would drive automation, efficiency gain, enhanced reliability of plant systems, and substantial cost savings
- Future work: Validation and optimization of the models



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