

Integrated Energy Systems: The Role of Nuclear Energy in Supporting Economy-wide Net-zero Solutions

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Shannon M Bragg-Sitton





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Shannon M Bragg-Sitton

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Idaho National Laboratory Idaho Falls, Idaho 83415

http://www.inl.gov

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Need for Heat & Hydrogen: The Role of Low-Carbon Nuclear

Ministry of Industry & Trade of the Czech Republic

INL/CON-22-69606

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Shannon Bragg-Sitton, Ph.D.

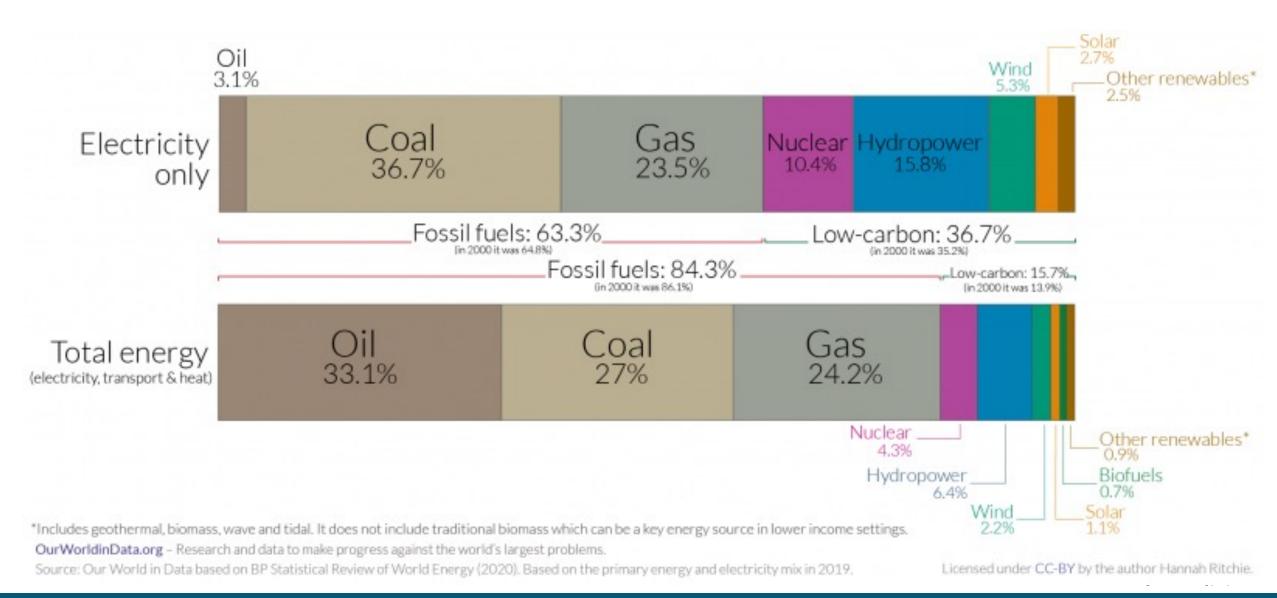
Director, Integrated Energy & Storage Systems, INL

National Technical Director, DOE-NE Integrated Energy Systems

shannon.bragg-sitton@inl.gov

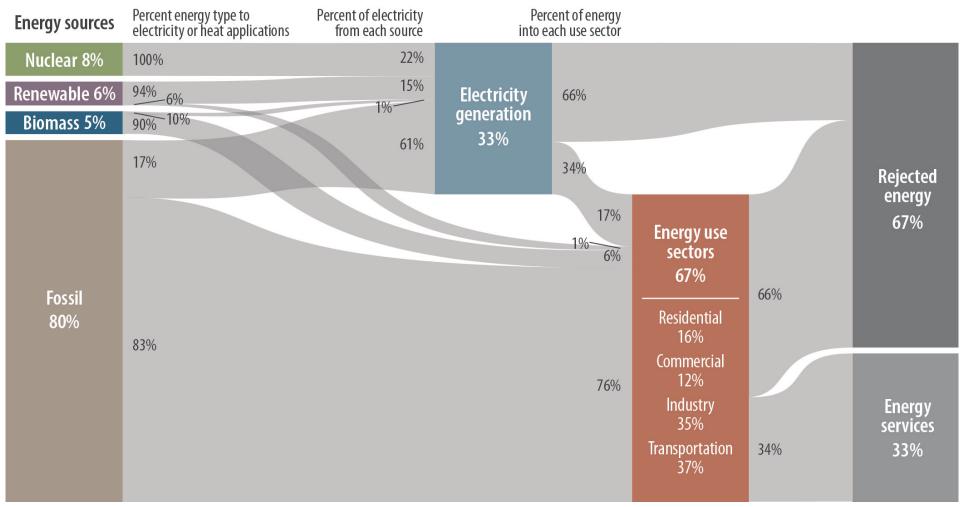


The global challenge: Decarbonizing electricity and total energy sources (2019)



2018 energy sources and consumers, U.S.





Forsberg and Bragg-Sitton, Maximizing Clean Energy Use: Integrating Nuclear and Renewable Technologies to Support Variable Electricity, Heat and Hydrogen Demand, *The Bridge*, National Academy of Engineering, 50(3), p. 24-31, 2020. Available at https://www.nae.edu/239120/Fall-Issue-of-The-Bridge-on-Nuclear-Energy-Revisited.

Decarbonizing electricity is only part of the challenge

Electricity accounts for only 17% of total energy use in the U.S. across all "Energy use sectors," with the remaining 83% used in the form of heat.

Adapted from LLNL (2020), https://flowcharts.llnl.gov/



The U.S. Department of Energy is doubling down on the commitment to clean energy

• Energy EarthshotsTM will accelerate breakthroughs of more abundant, affordable, and reliable clean energy solutions within the decade. They will drive the major innovation breakthroughs that we know we must achieve to solve the climate crisis, reach our 2050 net-zero carbon goals, and create the jobs of the new clean energy economy.

(https://www.energy.gov/policy/energy-earthshots-initiative)

Hydrogen Shot ←

Goal: Achieve \$1/kg-H₂ within a decade, emissions free

Long Duration Storage Shot

Carbon Negative Shot

Enhanced Geothermal Shot

Floating Offshore Wind Shot

Industrial Heat Shot





What does next generation nuclear energy offer?



Advanced reactor design concepts

Key Benefits

- Enhanced inherent/passive safety
- Deployment flexibility
- Versatile applications
- Long fuel cycles
- Reduced waste
- Advanced manufacturing and factory manufacturing to reduce costs

60+ private sector projects under development

SIZES

SMALL

1 MW to 20 MW

Micro-reactors

Can fit on a flatbed truck. Mobile. Deployable.

MEDIUM

20 MW to 300 MW

Small Modular Reactors

Factory-built. Can be scaled up by adding more units.

LARGE

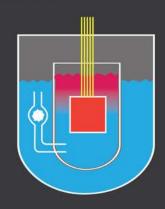
300 MW to 1,000 + MW

Full-size Reactors

Can provide reliable, emissions-free baseload power

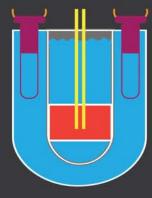
Advanced Reactors Supported by the U.S. Department of Energy -

TYPES



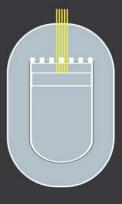
MOLTEN SALT REACTORS -

Use molten fluoride or chloride salts as a coolant.
Online fuel processing. Can re-use and consume spent fuel from other reactors.



LIQUID METAL FAST REACTORS -

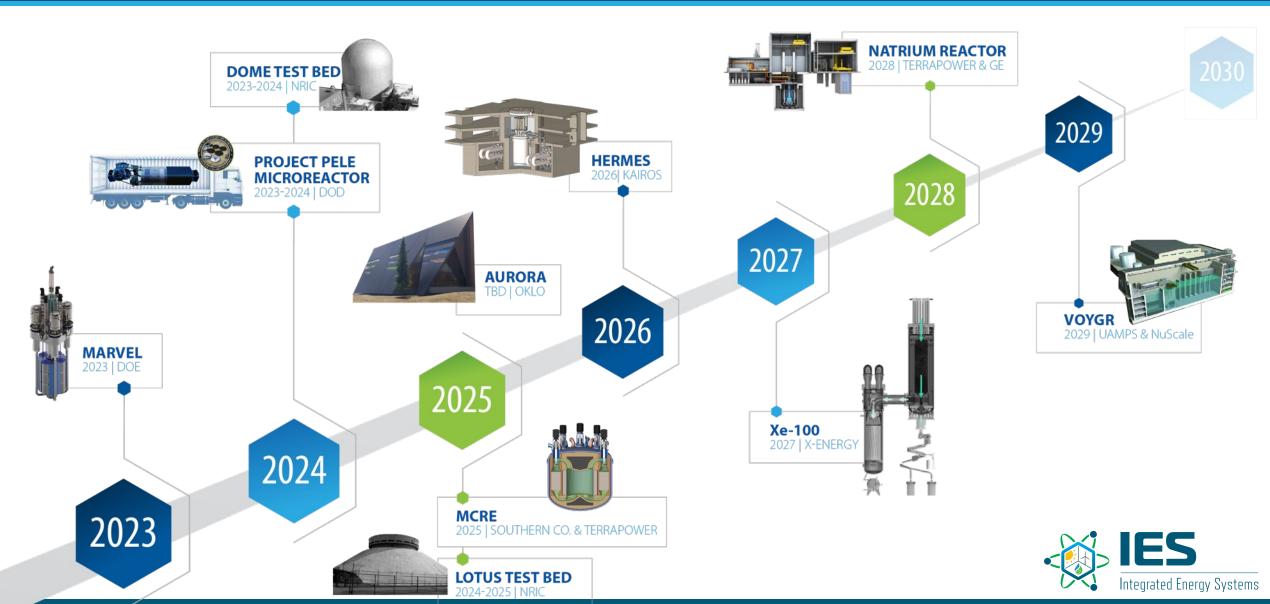
Use liquid metal (sodium or lead) as a coolant. Operate at higher temperatures and lower pressures. Can re-use and consume spent fuel from other reactors.



GAS-COOLED REACTORS -

Use flowing gas as a coolant.
Operate at high temperatures
to efficiently produce heat for
electric and non-electric
applications.

Accelerating advanced reactor demonstration & deployment



Thinking outside the box: Clean nuclear energy for non-grid applications



Future clean energy systems – transforming the energy paradigm



Integrated energy systems (IES) leverage the contributions from nuclear fission beyond electricity

Biofuel

New

chemical processes

https://ies.inl.gov

Industry

Clean water

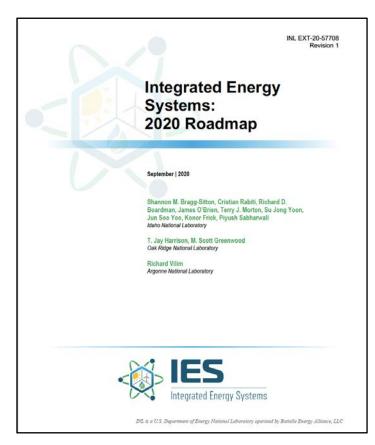
Electricity

Hydrogen for

vehicles and industry

Integrated Energy Systems

DOE-NE R&D Programs for Multi-Output Integrated Energy Systems



Crosscutting Technology Development Integrated Energy Systems



VISION

A robust and economically viable fleet of light-water and advanced nuclear reactors available to support US clean baseload electricity needs, while also operating flexibly to support a broad range of non-electric products and grid services.

Flexible simulation ecosystem for system design, analysis, technical and economic optimization

Experimental demonstration for technology development and model validation

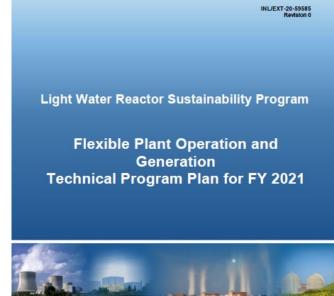
Greenfield system design and advanced reactor applications

Reduce risk for commercial LWR-IES deployment

Energy dispatch design and implementation

Technical and economic analysis, near-term markets

Safety assessment and licensing considerations



Flexible Plant Operations & Generation Pathway



Timeline for Deployment

Current fleet **NOW**—Advanced Reactors **5-15 years**

Summary of potential nuclear-driven IES opportunities



Petroleum

Reactor sizes align with the needs of each application, heat augmentation can be applied if needed to match

process temperature

demands.

Refining **Process Heat** Chemicals (Without Augmentation) Manufacturing Cement and Lime **Process** Production Augmented Heat Heat Heat Production **Primary Metals** Augmentation Manufacturing **Food Production** Possible Nuclear Thermal Electricity Electricity Reactor Energy Pulp and Paper Production Storage Manufacturing Transportation (Hydro-Electricity gen, Synfuels, Elec.) Hydrogen Hydrogen Mining Production Hydrogen Synfuels Synfuels **Carbon Conversion** Electricity Production Desalination Ammonia Ammonia Hydrogen Production **Electricity and Other** Other options may include **Energy Systems** methanol, synthetic methane

Source: INL, <u>National</u>
<u>Reactor Innovation Center</u>
(NRIC) Integrated Energy
<u>Systems Demonstration</u>
<u>Pre-Conceptual Designs</u>,
April 2021



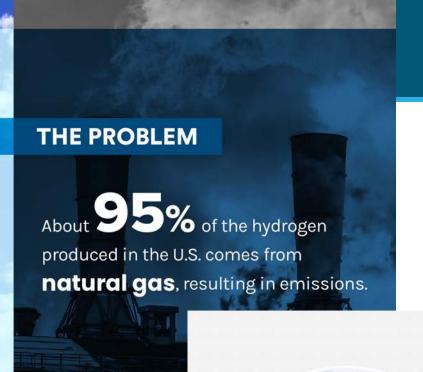
Guiding questions in evaluating integrated energy systems

- What are economically and technically viable options for integrated energy system (IES) coupling to nuclear power plants in specific grid energy systems?
- What is the statistically ideal mix for Nuclear-IES within various markets?
- What are driving economic factors that existing and future nuclear technologies can leverage though IES production coupling?
- What are the optimal coupling strategies between IES technologies and nuclear plants?



THE POTENTIAL

Hydrogen is an **economic commodity** and an element for moving energy into fuels and chemicals in the industrial, agricultural, and transportation sectors.



Why focus on hydrogen?

THE IMPACT

clean hydrogen
at a
competitive price
for many applications:



Oil Refining

Fertilizer Production Steel Production

Synthetic Fuels Grid Storage

Transport Fuels

INL research and development in integrated energy systems will enable a clean hydrogen future

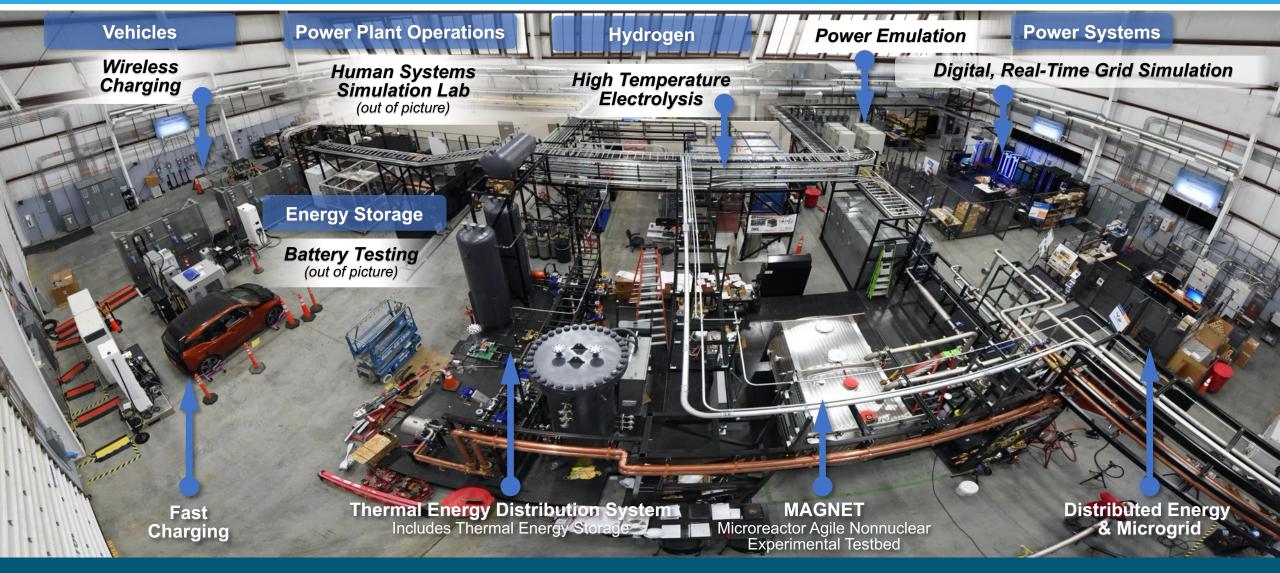


- INL is the U.S. lead nuclear energy laboratory AND
- The lead laboratory for high temperature steam electrolysis (i.e., breaking water—steam—into its constituent parts)



Dynamic Energy Transport and Integration Laboratory (DETAIL) for electrically heated testing of integrated systems





Nuclear-H₂ demonstration projects



Multiple projects have been selected for demonstration of hydrogen production at U.S. nuclear power plants (NPP)

- H₂ production using direct electrical power offtake
- Develop monitoring and controls procedures for scaleup to large commercial-scale H₂ plants
- Evaluate power offtake dynamics on NPP power transmission stations to avoid NPP flexible operations
- Produce H₂ for captive use by NPPs and clean hydrogen markets

Projects

- Constellation: Nine-Mile Point NPP (~1 MWe LTE/PEM)
- Energy Harbor: Davis-Besse NPP (~1-2 MWe LTE/PEM)
- Xcel Energy: Prairie Island NPP (~150 kWe HTSE)
- FuelCell Energy: Demonstration at INL (250 kWe)

Nine Mile Point NPP LTE/PEM



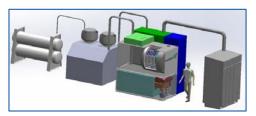




Davis-Besse NPP LTE-PEM



FuelCell Energy at INL, SOEC at increasing scale



~2024



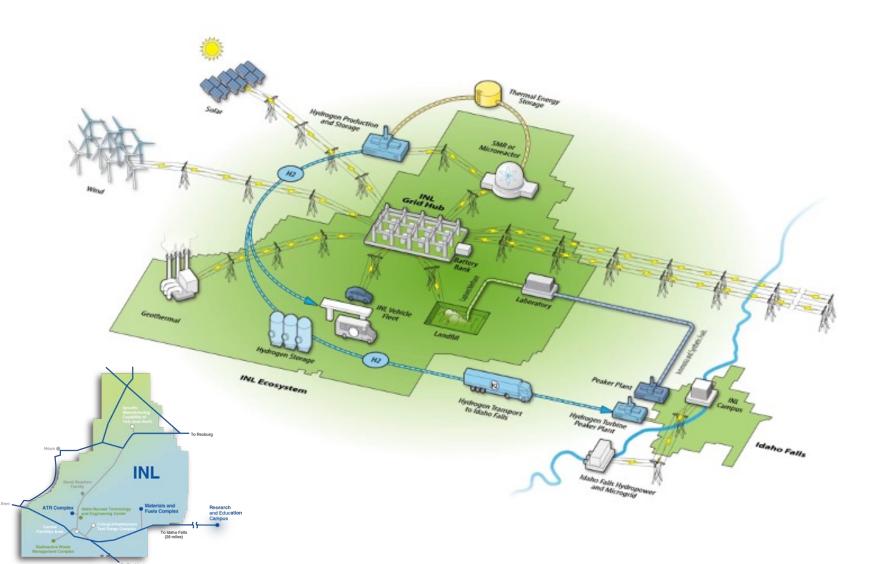






https://ies.inl.gov

INL's commitment to net-zero will be a leading demonstration ushering in a secure, resilient net-zero energy future



- INL has committed to becoming a net-zero campus by 2031
- Attributes of a small city or county
- 890 sq mi
- >5400 employees
- >50 MWe purchased in FY2020
- >300 DOE-owned buildings
- Existing microgrid
- 3 fire stations, 1 museum, medical facilities, ...
- >40 miles primary roads



