

Designing Advanced Energy Infrastructure with MBSE Presentation

April 2023

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http://www.inl.gov

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Julia Morgan and Maria Coelho

Designing Advanced Energy Infrastructure with MBSE

Idaho National Laboratory



Infrastructure Projects are Failing More Often

Project scope

 Defined objectives and scope clarity

Schedule Delay

- Correlated with cost overrun
- Adjustments made due to uncontrollable circumstances

Cost Overrun

- Material expense increase over time
- Delayed approval requests
- Scope creep
- Labor hires with necessary skill level

How Big Projects Performed

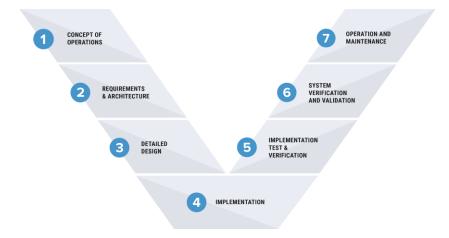
Source: Flyvbjerg Database

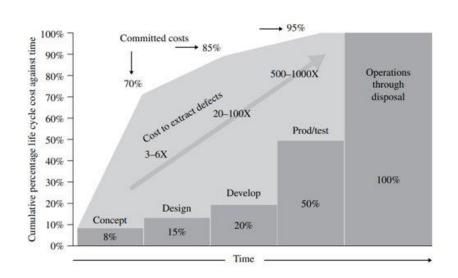
Project type	Mean cost overrun (%)	Projects (A) with ≥50% overruns (%)	Mean overruns of A projects (%)	
Nuclear storage	238	48	427	
Olympic Games	157	76	200	
Nuclear power	120	55	204	
Hydroelectric dams	75	37	186	
IT	73 18		447	
Nonhydroelectric dams	71	33	202	
Buildings	62	39	206	
Aerospace	60	42	119	
Defence	53	21	253	
Bus rapid transit	40	43	69	
Rail	39	28	116	
Airports	39	43	88	
Tunnels	37	28	103	
Oil and gas	34	19	121	
Ports	32	17	183	
Hospitals, health	29	13	167	
Mining	27	17	129	
Bridges	26	21	107	
Water	20	13	124	
Fossil thermal power	16	14	109	
Roads	16	11	102	

		Severity of Harm (Impact)				
		Low (L)	Medium (M)	High (H)		
Likelihood	High (H)	3	4	5		
	Medium (M)	2	3	4		
	Low (L)	1	2	3		

Systems Engineering

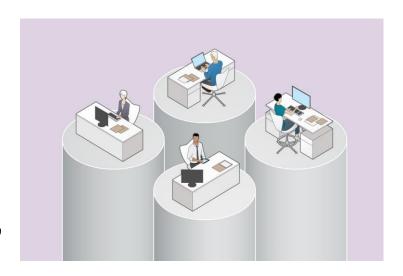
- Application of systems thinking to complex engineering projects
- Holistic, encompassing approach to analyzing a problem and how the constituent parts interrelate
- Interdisciplinary, structured process





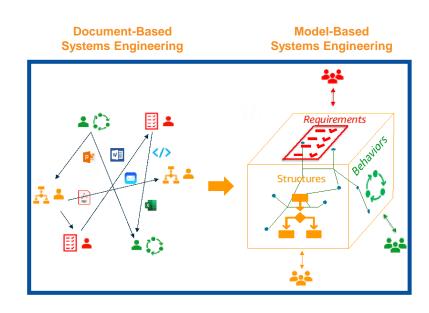
The Need for Digital Engineering Transformation in Systems Engineering

- Microsoft Word, PDFs, Spreadsheets, Paper Documents, Visio Diagrams, Legacy Systems, etc. dominate the design process
- Software tools and teams are disparate and siloed
- Changes are manually intensive, difficult to assess impacts
- None of this is "wrong", but it is tedious, costly, and induces significant delay



Model-Based Systems Engineering (MBSE)

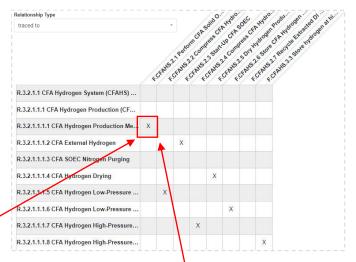
- MBSE: shift from documentbased, static approaches to use of LML/SysML models and databases as means of information exchange
- Transforms typical systems artifact documents to data objects
- Models and data form an integral part of the technical baseline, not just visual depictions
- Ensures the right thing is built the first time

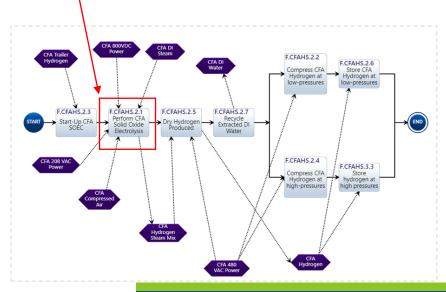


Source: Amazon Web Services

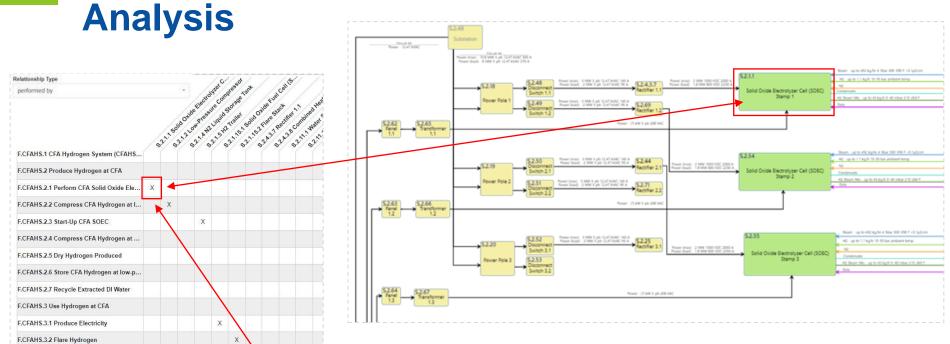
MBSE at INL – Requirements & Functional Analysis

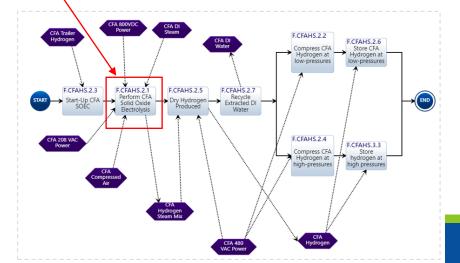






MBSE at INL – Systems Architecture &

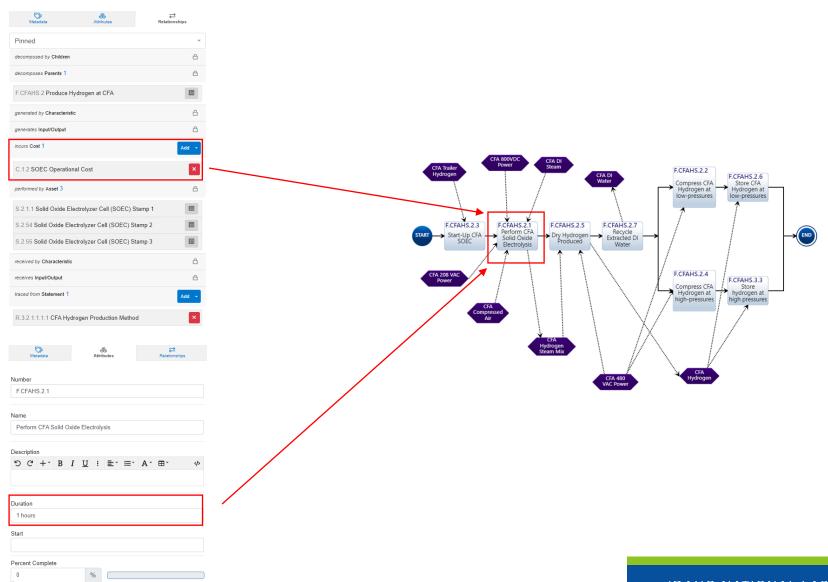




MBSE at INL – Traceability Analysis

Requirements		Functions		Assets		
Number	Name	Description	traced to Number	traced to Name	performed by Number	performed by Name
R.3.2.1.1	CFA Hydrogen System (CFAHS) Demonstration	The CFA location of the IES Complex shall demonstrate a commercial scale hydrogen system.	F.CFAHS.1	CFA Hydrogen System (CFAHS) Operation	S.2.1	CFA Hydrogen System (CFAHS)
R.3.2.1.1.1	CFA Hydrogen Production (CFAHS-P)	The CFAHS system shall produce hydrogen.	F.CFAHS.2	Produce Hydrogen at CFA	S.2.1.14	CFA Hydrogen Production System (CFAHS-P)
		The CFAHS shall produce hydrogen using solid oxide electrolyzer cells (SOEC).	F.CFAHS.2.1	Perform CFA Solid Oxide Electrolysis	S.2.1.1	Solid Oxide Electrolyzer Cell (SOEC) Stamp 1
R.3.2.1.1.1.1	CFA Hydrogen Production Method				S.2.54	Solid Oxide Electrolyzer Cell (SOEC) Stamp 2
					S.2.55	Solid Oxide Electrolyzer Cell (SOEC) Stamp 3
R.3.2.1.1.1.2	CFA External Hydrogen	The CFAHS shall have access to fresh hydrogen besides the one produced in site to be used during SOEC startup, shutdown, and idle modes.	F.CFAHS.2.3	Start-Up CFA SOEC	S.2.1.5	H2 Trailer
R.3.2.1.1.1.3	CFA SOEC Nitrogen Purging	The CFAHS shall have access to nitrogen for SOEC purge.	F.CFAHS.6	Purge CFA SOEC	S.2.1.4	N2 Liquid Storage Tank
R.3.2.1.1.1.4	CFA Hydrogen Drying	The CFAHS shall dry the hydrogen produced.	F.CFAHS.2.5	Dry Hydrogen Produced	S.2.34	Chiller
R.3.2.1.1.1.5	CFA Hydrogen Low-Pressure Compression	The CFAHS shall compress the hydrogen produced at low-pressure.	F.CFAHS.2.2	Compress CFA Hydrogen at low-pressures	S.2.1.2	Low-Pressure Compressor
R.3.2.1.1.1.6	CFA Hydrogen Low-Pressure Storage	The CFAHS shall store the low-pressure post- processed hydrogen.	F.CFAHS.2.6	Store CFA Hydrogen at low-pressures	S.2.35	Low-Pressure Storage
R.3.2.1.1.1.7	CFA Hydrogen High-Pressure Compression	The CFAHS shall compress the hydrogen produced at high-pressure.	F.CFAHS.2.4	Compress CFA Hydrogen at high-pressures	S.2.16	High-Pressure Compressor
R.3.2.1.1.1.8	CFA Hydrogen High-Pressure Storage	The CFAHS shall store the high-pressure post- processed hydrogen.	F.CFAHS.3.3	Store hydrogen at high pressures	S.2.17	High-Pressure Storage
R.3.2.1.1.2	CFA Hydrogen Usage (CFAHS-U)	The CFAHS system shall use the produced hydrogen.	F.CFAHS.3	Use Hydrogen at CFA	S.2.1.15	CFA Hydrogen Usage System (CFAHS-U)
R.3.2.1.1.2.1	CFA Fuel Cell	The CFAHS shall use produced hydrogen to fuel a fuel cell.	F.CFAHS.3.1	Produce Electricity	S.2.1.15.1	Solid Oxide Fuel Cell (SOFC)

MBSE at INL – Functional Analysis



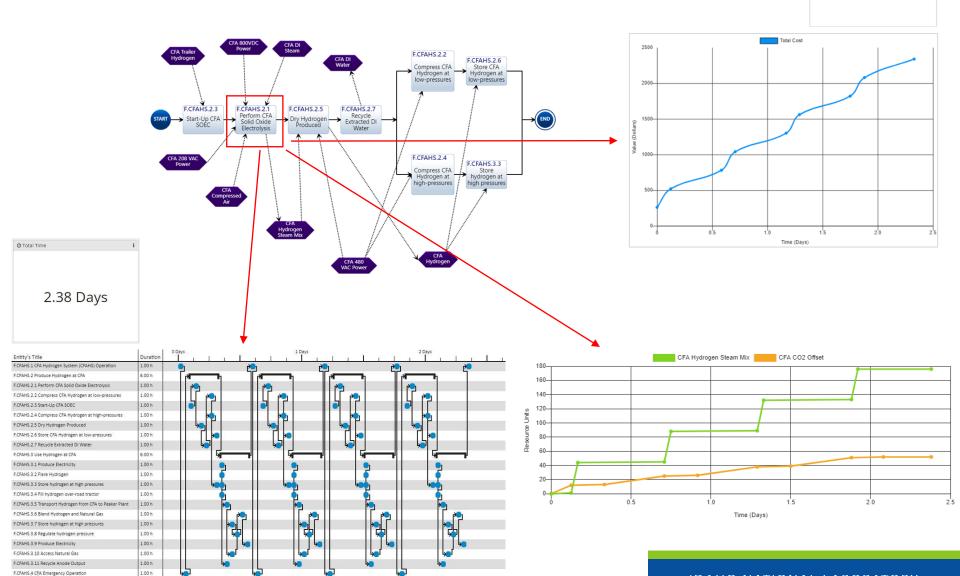
MBSE at INL – Functional Analysis

Dollars2340.00

↑ Dollars260.00

☑ Total Cost

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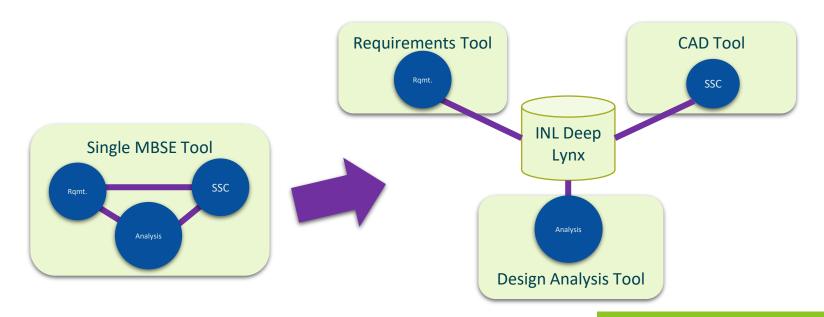


Further Digital Transformation

- MBSE tools have some shortcomings in the infrastructure domain / use case, especially in nuclear energy
 - New, never been used before tools and processes
 - Insufficient configuration management
 - No physics/multi-physics simulation & analysis or 3D geometric design
 - Nuclear is beholden to documentation being the "source of truth"
 - Manual linking & relationships
- We need to augment MBSE with Data-Driven Systems Engineering

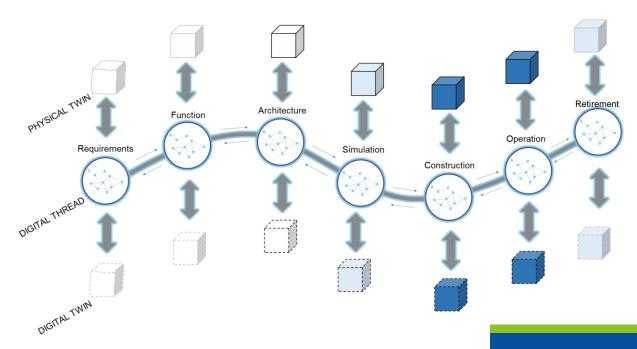
Data-Driven Systems Engineering

- Basic Premise: Use purpose-built, data-driven tools to generate the right design data with the least interference with legacy practices
- Automate data connection on the backend using custom software adapters and database APIs to accomplish the function of model-based systems engineering
- Store data in single repository under a common ontology

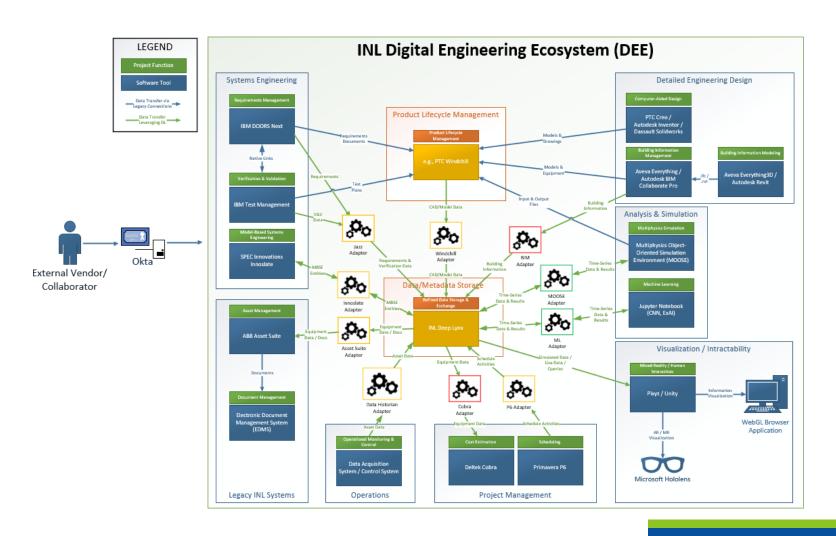


Digital Threads

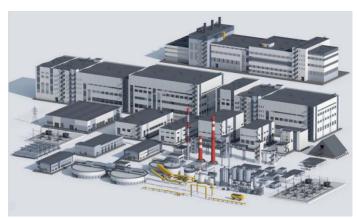
- Interconnected software data exchange used to enable digital engineering and digital twinning systems.
- Connects MBSE model to digital definitions created later in the development process
- Maintains system integrity across lifecycle.



Developing the Digital Thread



Democratization and Visualization



Pixyz / Unity 3D Model







MR Visualization

Future Roadmap

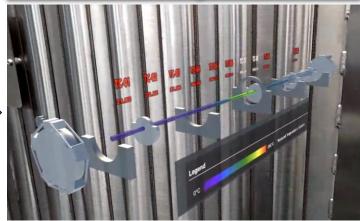






Displaying real temperature values recorded by operating sensors on a 3D model using mixed reality





Overlaying predicted temperature values from a machine learning algorithm on a digital representation of an operating asset using mixed reality



April 25 & 26 | Idaho Falls



























