

## **Cybersecurity for System Operators**

May 2023

Samuel Douglas Chanoski





#### DISCLAIMER

This information was prepared as an account of work sponsored by an agency of the U.S. Government. Neither the U.S. Government nor any agency thereof, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness, of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. References herein to any specific commercial product, process, or service by trade name, trade mark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the U.S. Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the U.S. Government or any agency thereof.

#### **Cybersecurity for System Operators**

Samuel Douglas Chanoski

May 2023

Idaho National Laboratory Idaho Falls, Idaho 83415

http://www.inl.gov

Prepared for the U.S. Department of Energy Under DOE Idaho Operations Office Contract DE-AC07-05ID14517



U.S. DEPARTMENT OF ENERGY

Office of Cybersecurity, Energy Security, and Emergency Response

## **Cybersecurity for System Operators**

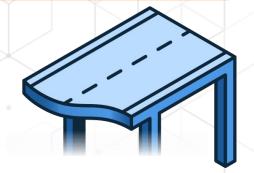
2023 SERC System Operator Conference



### Operational Technology (OT) Security Challenge

- Multidiscipline teams struggle to see and act on early indicators of attack
- Technology alone is insufficient to defend complex and interconnected energy sector systems – human involvement needed





#### **Industry-Identified Gaps**

- Training
- Communication across disciplines
- Prioritizing attention to anomalies
- Too much noise from sensors and other data sources
- Incorporation of physical indicators



#### Different mental models of risk



VS.



### **Organizational environment?**



https://pxhere.com/en/photo/1053142

## **Organizational environment!**



https://www.flickr.com/photos/pugetsoundenergy/37702347174



https://www.flickr.com/photos/vax-o-matic/3808936344/in/photostream/



https://pxhere.com/en/photo/1053142



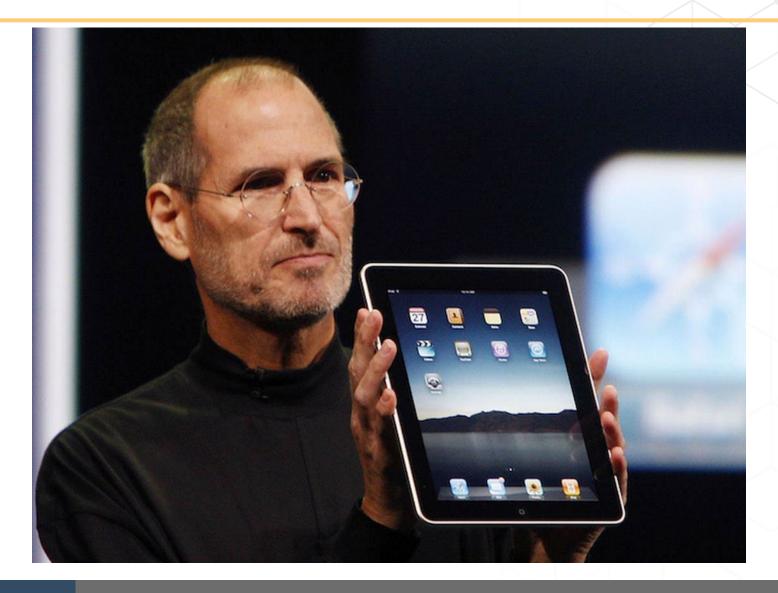
https://www.flickr.com/photos/deccgovuk/8725424647



https://nara.getarchive.net/media/hoboken-nj-nov-5-2012-supervising-engineer-for-public-service-electric-and-769325



#### Make it intuitive



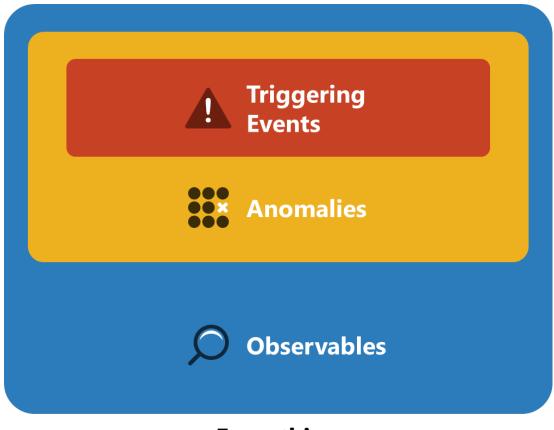
#### **CyOTE Vision**

Improved human-led, technology-enabled analysis of the OT environment at the strategic, operational, and tactical levels.

CyOTE advances capabilities to help energy system operators better detect anomalies in their operational environments, identify cyber-attacks earlier in the attack chain, and act decisively to prevent or limit damage.

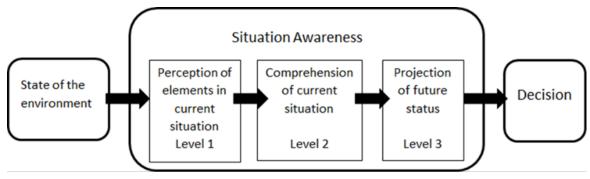


#### Stuff happens...



- Observable: an occurrence that can be perceived
- Anomaly: an observable different from what is expected or "normal"
- Triggering event: an anomaly that merits investigation

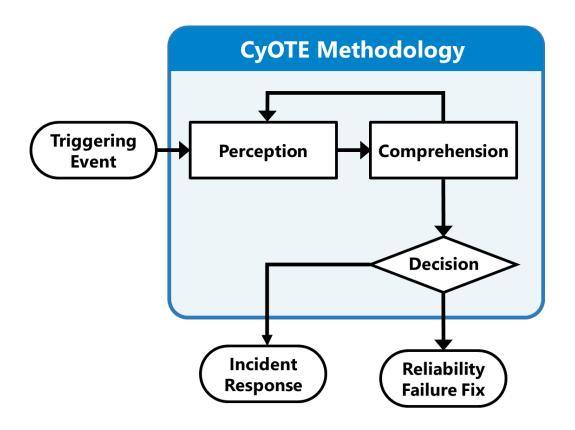
#### **Central Concept**



https://www.nerc.com/comm/RSTC\_Reliability\_Guidelines/SA\_for\_System\_Operators.pdf

- Adapted from Endsley's 1995
  Model of Situation Awareness
- Perception: individual human ability to detect an observable
- Comprehension: organizational human ability to understand an observable

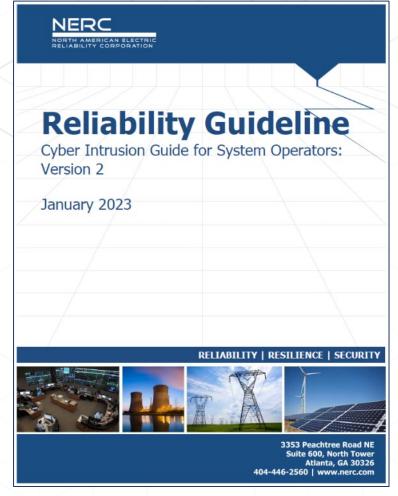
#### The CYOTE Methodology



- Understand the information you have, not get more data
- Applies concepts of perception and comprehension to a world of knowns and unknowns
- MITRE ATT&CK® Framework for ICS describes threat behaviors
- Goal is making a risk-informed decision to conduct incident response or to treat as a reliability failure

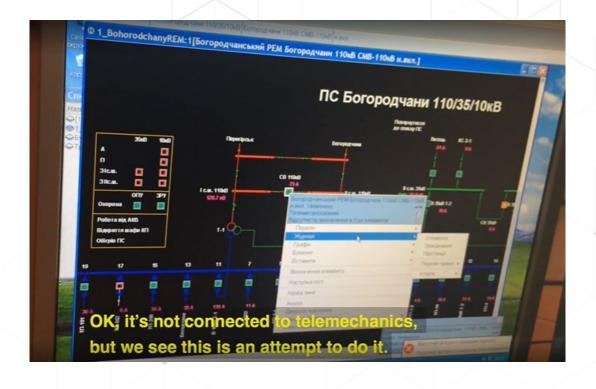
# NERC Reliability Guideline: Cyber Intrusion Guide for System Operators, v2

- Guide to assist System Operators in recognizing events that may be an indicator of a cyber attack, and what to do and expect
  - Understand your role and expectations according to your company's Cyber Security Incident Response Plan
  - Provide examples of anomalies that could be associated with malicious cyber activity
  - Help plan owners understand and consider System Operators' perspectives
- Practically applicable beyond System Operators in RC, BA, and TOP roles



#### Could this be a sign of an attack?

- Sophisticated attacks targeting control systems often first appear as malfunctions, misoperations, or maintenance problems
  - On computer workstations
  - On protection and controls equipment
  - Other unusual occurrences
- Use a questioning attitude
- "See something, say something"



#### Initial actions and internal notifications

- Follow your company's plan and your supervisor's guidance!
- Continue to operate the system safely and reliably
- Escalations and notifications
  - OT or EMS, IT support and Cybersecurity
  - Field personnel
- Be ready to provide details on observed and potential effects



#### Response actions and external communications

- Follow your company's plan and your supervisor's guidance!
- Possible actions you may be asked to take:
  - Notify other operators
  - Guidance on release of information
  - Support isolation of devices or systems
- Be prepared to take operational actions in support of the investigation



#### For more information



Visit cyote.inl.gov

Sam Chanoski, CyOTE Program Principal Investigator Samuel.Chanoski@inl.gov



NERC's Reliability Guidelines, Security Guidelines, Technical Reference Documents, and White Papers

https://www.nerc.com/comm/Pages/ Reliability-and-Security-Guidelines.aspx

#### Thank You!



@DOE\_CESER



linkedin.com/company/office-of-cybersecurity-energysecurity-and-emergency-response



energy.gov/CESER