



Thermal Modeling Aluminum-Clad Spent Fuel Dry Storage Configurations

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Changing the World's Energy Future

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Thermal Modeling Aluminum-Clad Spent Fuel Dry Storage Configurations

Computational Fluid Dynamics Simulation of a Generalized
Dry Storage Configuration under Hypothetical Accident
Conditions

Battelle Energy Alliance manages INL for the
U.S. Department of Energy's Office of Nuclear Energy

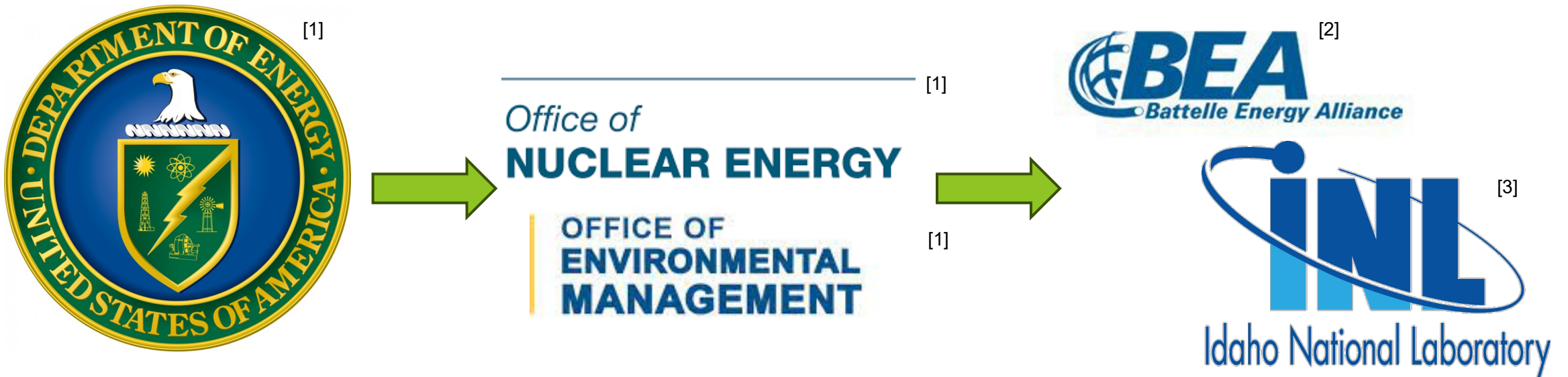


Idaho National Laboratory

Overview

- Used Fuel Management Department
 - What we do
- Intro to Advanced Test Reactor Fuel Elements
- Thermal Modelling of Accident Scenarios

C430 Used Fuel Management Department at INL



[1] US Department of Energy. 2023.

[2] Battelle Energy Alliance. 2019.

[3] Idaho National Laboratory. 2021.

C430 Used Fuel Management Department at INL



Division C Nuclear Science and
Technology

C400 Fuel Cycle Technology

C430
Used Fuel Management

Advanced
Reactor Backend
System Analysis

Consent Based
Siting

DOE Spent Fuel
Database

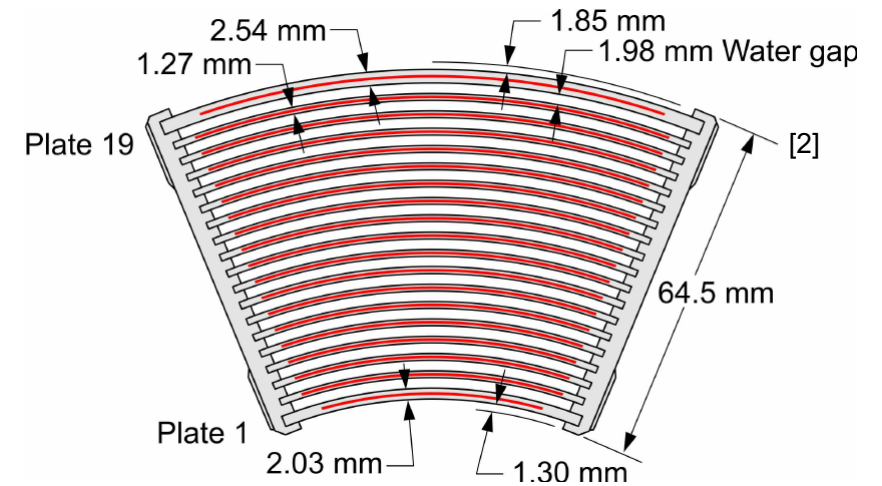
Used Fuel Storage
and Transportation
System Analysis

Road-Ready Dry
Storage Demo

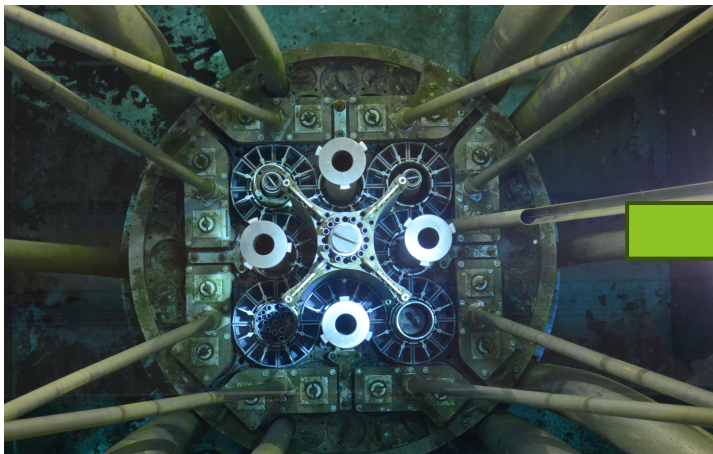
... and other
activities

Advanced Test Reactor Fuel

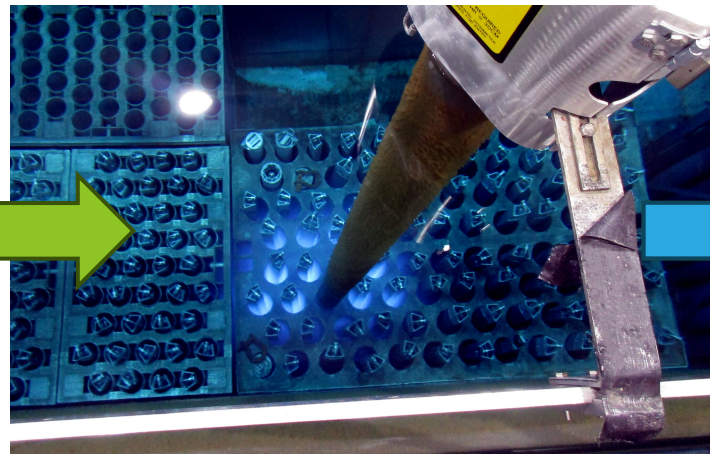
- The Advanced Test Reactor uses an aluminum clad fuel.
- Aluminum corrodes and oxide layers can form on the cladding surface. These layers retain water making aluminum clad spent fuel hard to dry.
- Gamma radiation exposure could lead to radiolytic gas generation which could increase canister pressure.



Cross Section of ATR Fuel



Irradiated in Reactor



Cooled Down in Pool



Extended Dry Storage

[1] US Department of Energy. 2023.
[2] Idaho National Laboratory. 2023

Thermal Modelling and Simulating Accident Scenarios

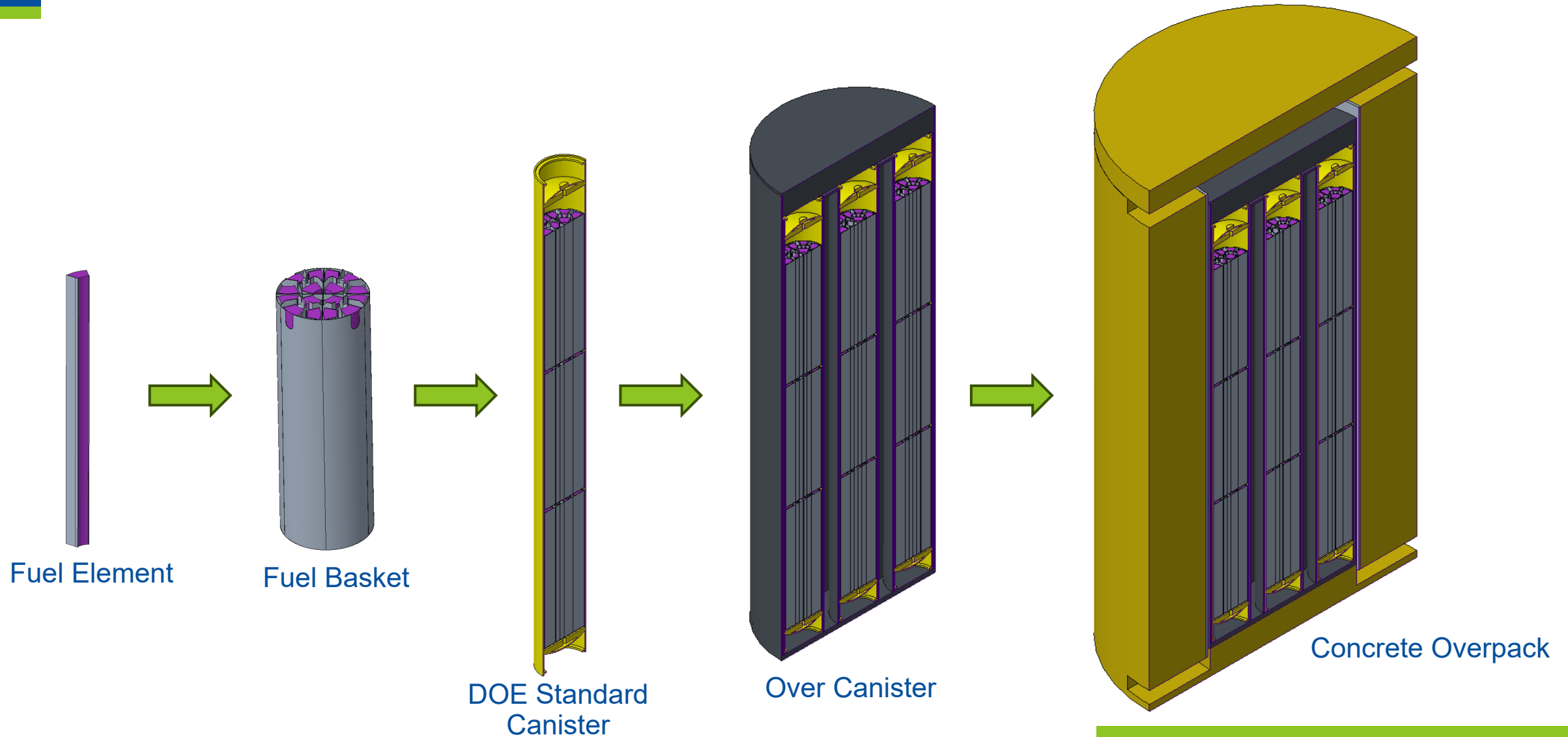
- Thermal experiments can be costly.
- Computational fluid dynamics is a low-cost alternative to physical experiments.
 - Can be used to build informed experiments
- Earlier work determined that the maximum service temperature of the DOE Standard Canister enclosed in another canister is 343°C.
- Bounding pressure calculations of radiolytic gas generation indicate canister over pressurization at 316°C.



Sandia National Laboratory
Fire Testing at FLAME



Packaging of DOE-Managed Used Nuclear Fuel

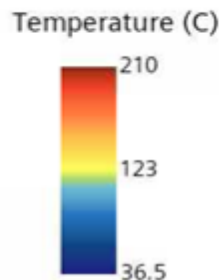
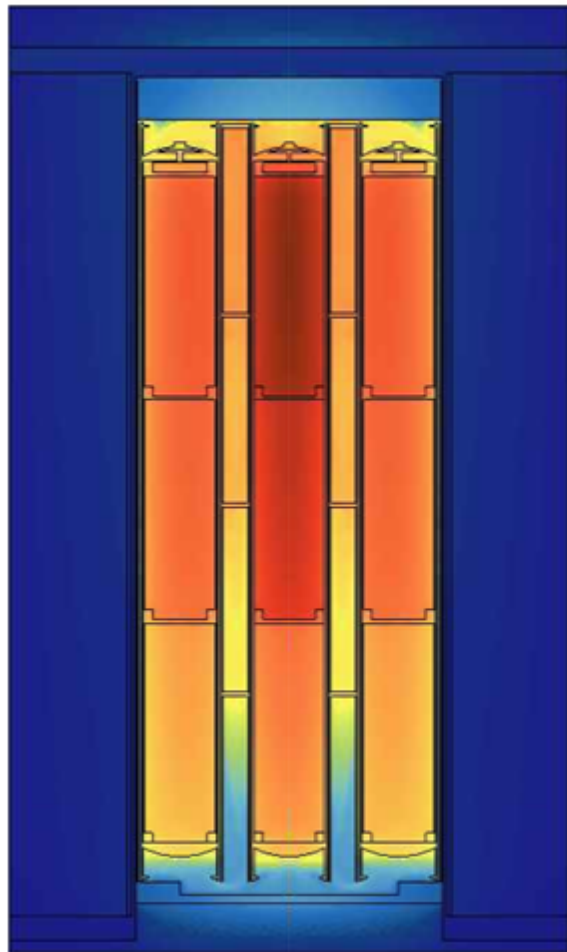
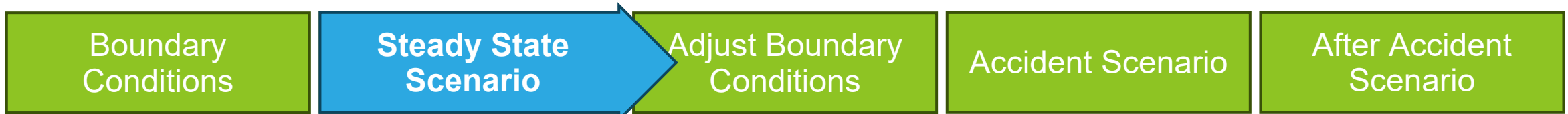


Boundary Conditions



- The **maximum temperature of the backfill gas internal to the canisters** is the main report of interest as it is used to calculate the maximum internal pressure of the canisters.
- Selected conditions listed in 10 CFR 71.71 & 73 have credible scenarios that can be used to evaluate dry storage safety.
- **Boundary Conditions for Normal Condition of Storage (NCS):**
 - Ambient air temperature = 38°C
 - Insolation = 390 W/m², for “curved surfaces”; 780 W/m², for the “roof”
 - Heat transfer coefficient on outer walls = 5 W/m-K
 - Fuel elements set to generate 30 W of heat

Steady State Scenario Results



- Run to steady state (NCS)
 - Heat transfers and temperatures being sampled are no longer changing with iteration and have converged.
- **Backfill gas max temperature: 208.5°C**

Adjust Boundary Conditions



- Hypothetical Accident Conditions
 - A thermally bounding scenario that is meant to simulate how the cask would perform if exposed to a fire for a duration of 30 minutes.
- **Boundary Conditions**
 - **Ambient air temperature = 800°C for 30 min of simulation time**
 - Insolation and heat transfer coefficient are not changed

Accident Scenario

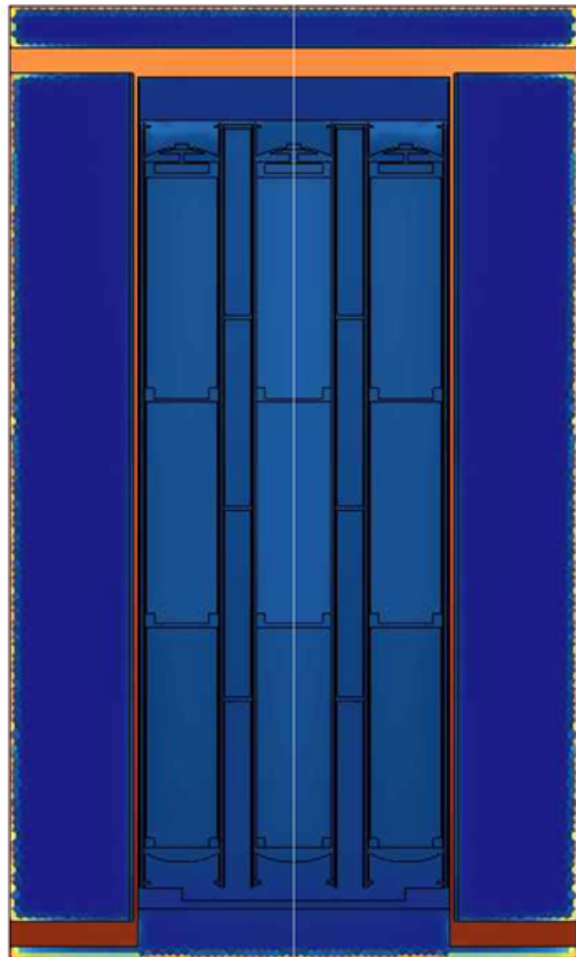
Boundary
Conditions

Steady State
Scenario

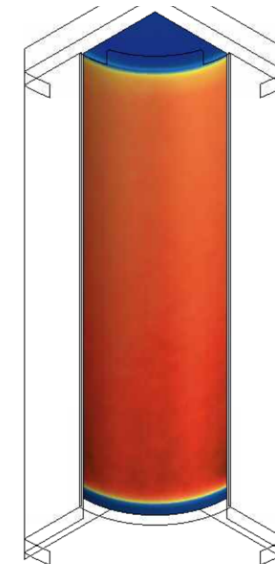
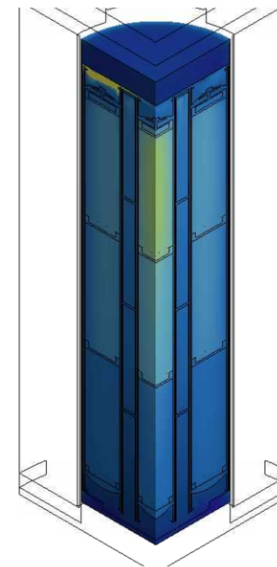
Adjust Boundary
Conditions

Accident Scenario

After Accident
Scenario



- Transient simulation run to 30 minutes
- **Backfill gas of DOESC's maximum temperature: 208.5°C**



After Accident Scenario

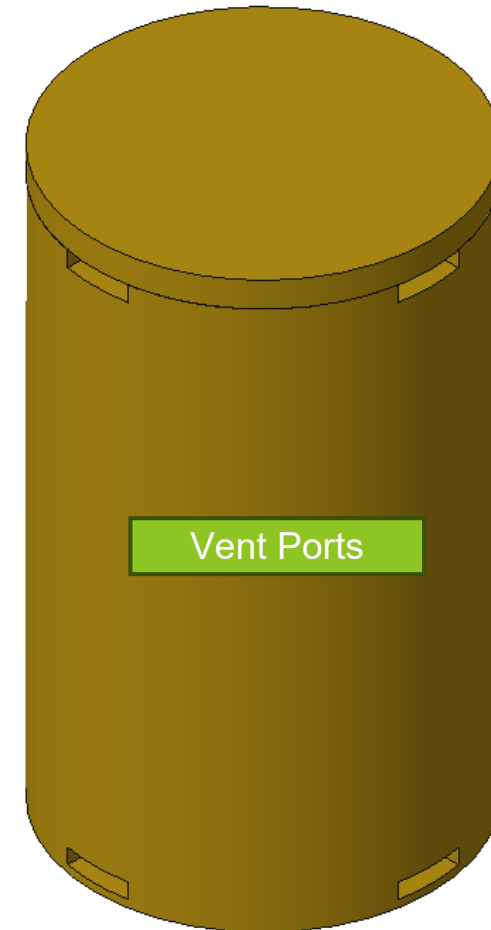


Region	T_{MAX} [°C]	t [hr]	$\Delta T_{t=0 \text{ min}}$	$\Delta T_{t=30 \text{ min}}$
Outer Gas	190.87	10.8	5.37	5.36

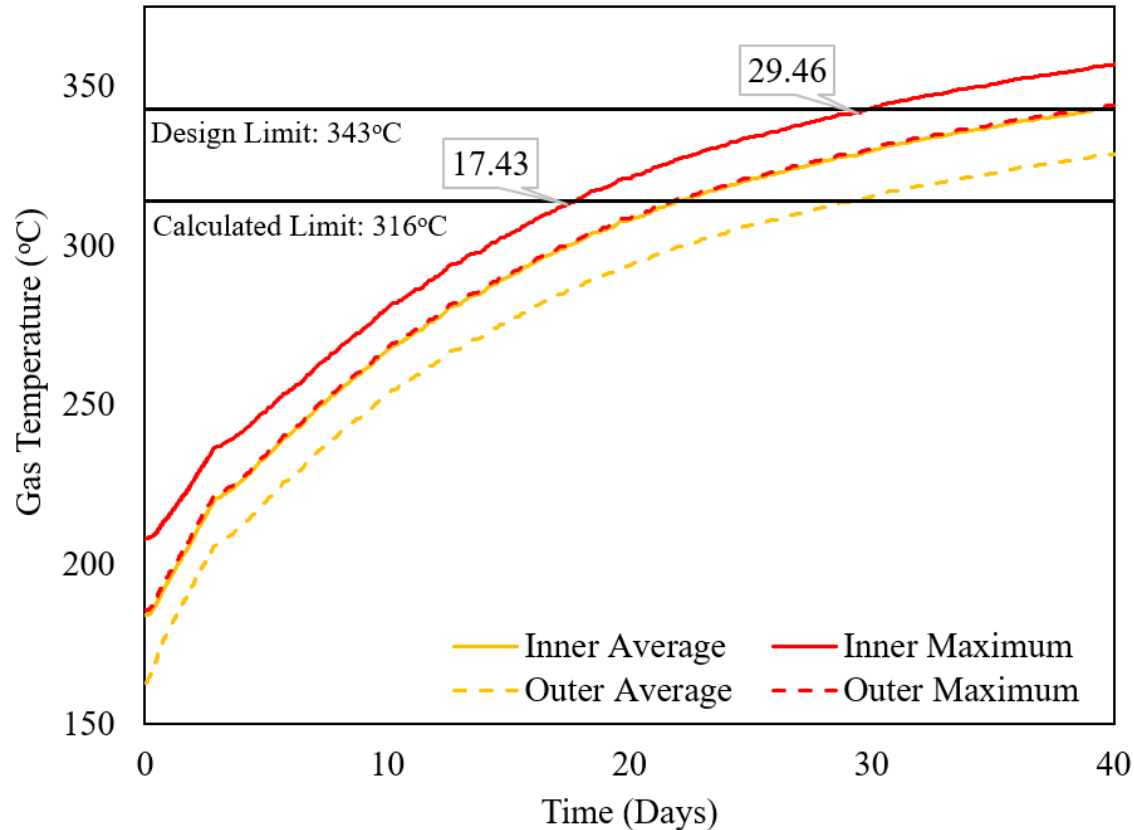
- The boundary conditions were returned to NCS (38°C).
- **Residual heat** in the system left from the fire will continue to increase the temperature of internal components.
- T = Temperature, t = time, $\Delta T_{t=x}$ = Difference in temperature from time x

What if the vent ports get blocked?

- Initialized from the steady state used to simulate the fire scenario
- The vent ports are turned into adiabatic walls.
 - No flow, no energy through the boundary



What if the vent ports get blocked?



- It takes the maximum gas temperature more than **17 days** to exceed the critical temperature of 316°C and 29 days to exceed the DOESC design limit.

Conclusions

Simulation results suggest:

- These calculations apply to a bounding radiolytic gas generation scenario only and thus, are highly conservative.
- Under NCS the maximum gas temperature remains significantly below the critical level.
- During a fire, the maximum gas temperature increases insignificantly.
- Considering fully blocked vent ports, it takes more than 17 days for gas temperature to reach critical level.



Questions?



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