

All Hazards Approach to Grid Modernization

October 2023

Megan Jordan Culler





DISCLAIMER

This information was prepared as an account of work sponsored by an agency of the U.S. Government. Neither the U.S. Government nor any agency thereof, nor any of their employees, makes any warranty, expressed or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness, of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. References herein to any specific commercial product, process, or service by trade name, trade mark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the U.S. Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the U.S. Government or any agency thereof.

All Hazards Approach to Grid Modernization

Megan Jordan Culler

October 2023

Idaho National Laboratory Idaho Falls, Idaho 83415

http://www.inl.gov

Prepared for the U.S. Department of Energy Under DOE Idaho Operations Office Contract DE-AC07-05ID14517, DE-AC07-05ID14517





October 31, 2023

Megan Culler
Infrastructure Security

All Hazards Approach to Grid Modernization

Click to edit subtitle



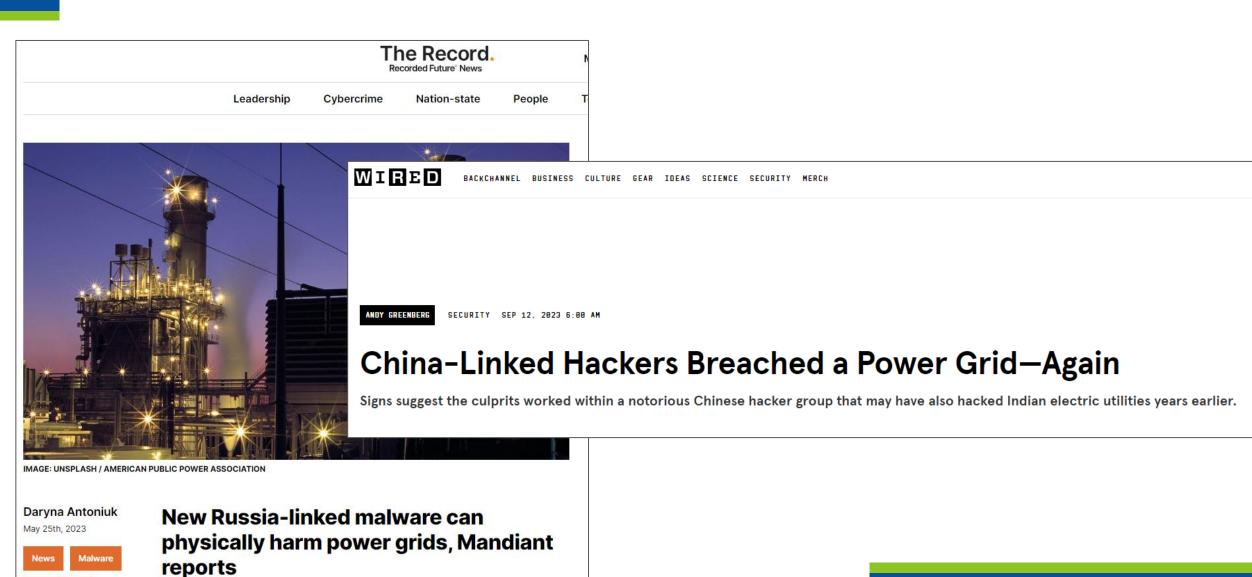
About Me

- Infrastructure Security Power Engineer
- Started as a Cybercore intern, then grad fellow
- Working remotely from El Paso, TX
- Newest hobby: Schutzhund dog sports

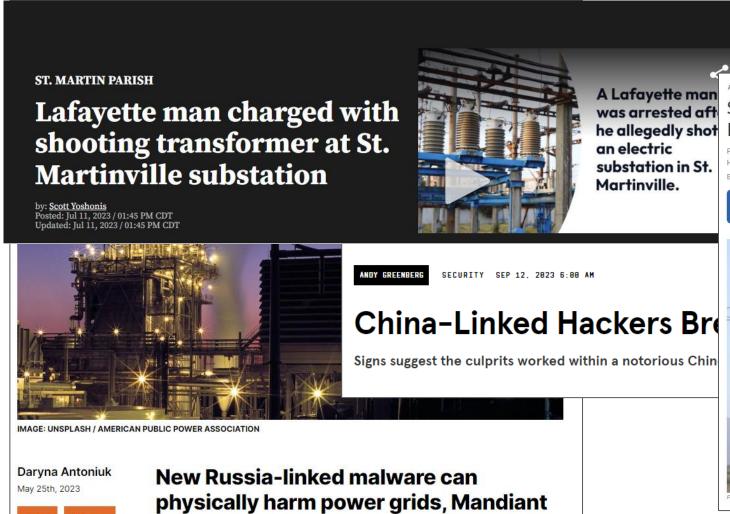








reports



Sniper Attack On Calif. Power Station Raises Terrorism Fears

February 5, 2014 · 12:40 PM ET Heard on All Things Considered

By Mark Memmott











tilities years earlier.

Lafayette man charged with

shooting transformer at St.

Martinville substation



Boards, Policy & Regulation | Energy | Regulatory Oversight | Governance | Gas

US energy regulator recommends revising reliability standards for extreme weather

Reuters

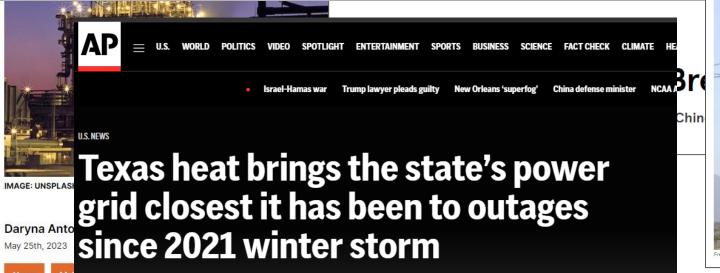
September 22, 2023 12:49 PM MDT - Updated a month ago

+ PLAYLIST ± ()





ST. MARTIN PARISH





tilities years earlier.



Boards, Policy & Regulation | Energy | Regulatory Oversight | Governance | Gas

5-Minute Listen

ST. MARTIN PARISH

Lafayette shooting **Martinvil**



Darvna Anto

Electric Grids Are a Hidden Weak Spot in World's Climate Plans, Report Warns

The New Hork Times

Even as technologies like wind, solar and electric cars spread, nations are falling far behind in building the power lines needed to support them.



The power grid in Cathedral City, California. Alex Welsh for The New York Times

US energy regulator recommends revising reliability standards for extreme weather

Reuters

September 22, 2023 12:49 PM MDT - Updated a month ago



2 6 6

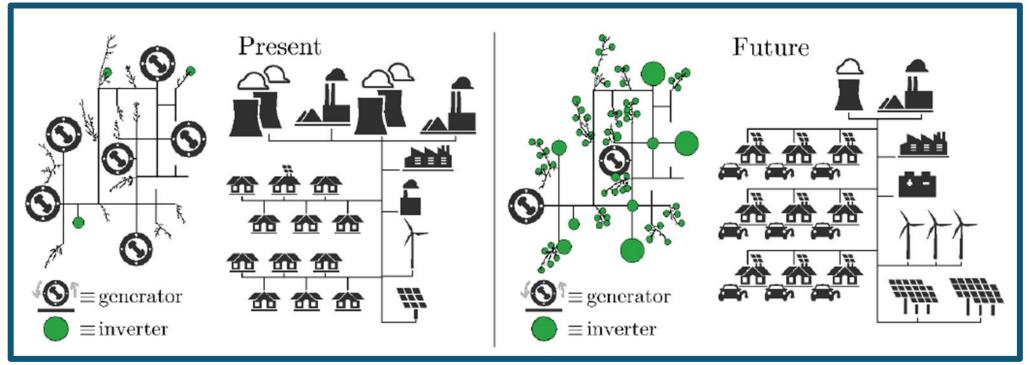






Electrical grids aren't keeping up with the green energy push. That could risk ^{ag} climate goals

Grid Modernization: Changing Generation Paradigms



Remote, Large Scale Thermal Systems Nuclear, Coal, NG, Oil Load Centers Rotating Loads Distributed at many scales

Mostly Inverter Based

Renewable

Variable

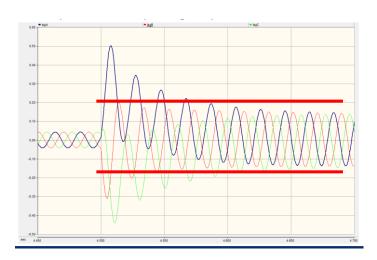
Electrical Energy Storage

Smart Load

Bi-directional

Modernized Grid Requires New Operations

Grid or Power Systems operations today are based upon solution and methodologies tied the physics and electrical characteristics of synchronous generators, as we transition to a carbon free renewable grid, the physics and electrical characteristics of Inverter Based Resource (IBR) are not the same as synchronous generators, ultimately eroding effectiveness of existing methodologies.



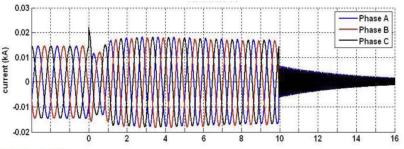
Fault current contribution by generators can be 6 to 10x

Challenge

Sensing local and Act local

– today's protective relaying

Opportunity



Generic Model:

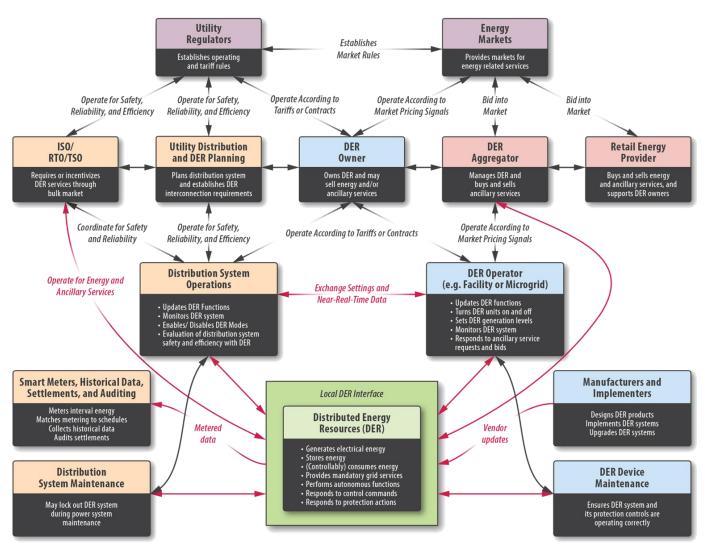
- Operate for 4 to 10 cycles after a fault incident even if the PCC voltage drops below 50%.
- The current is usually between 100% and 120% of the rated power of the inverter.
- The current contribution level is a function of the voltage at the terminal of the PV inverter (PCC) during a fault and thereby the type and location of the fault.

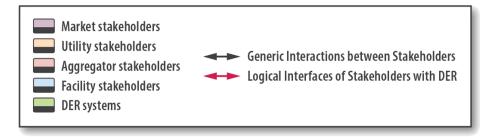
Fault current contribution by generators can be 1 to 1.2x

Sensing Everywhere and Act local

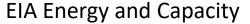
tomorrow's protective relaying

DER Stakeholders

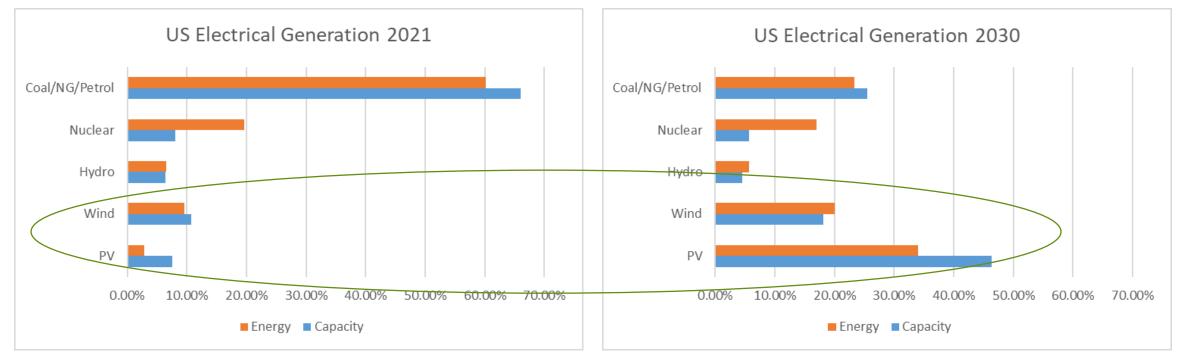




2021 to 2030* Capacity and Energy Production

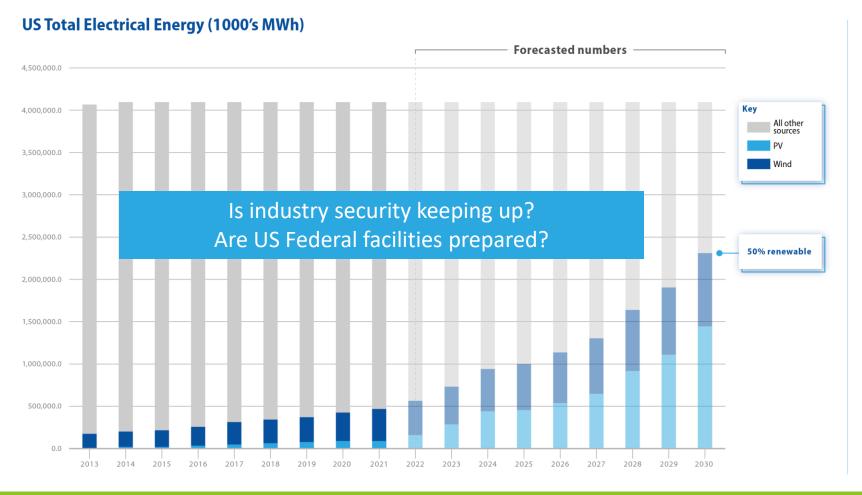


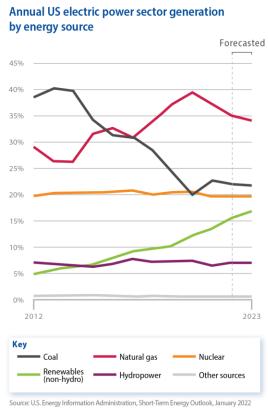
SETO and WETO Goals



^{*} WETO 2030 Goals and Curve Fitting to SETO 2035 Goals, with Estimated 26 million EV's sold in 2030

To achieve high renewable energy targets of 50% by 2030, current trends will need to grow at a much higher rate.





Future of DER

Changes in DER

- Growth of stakeholders
- Growth of endpoints
- Electrification of loads
- Aggregation of DER
- Increasing regulation
- Digitization of monitoring
- Digitization of control
- Distribution of control
- Smarter inverters

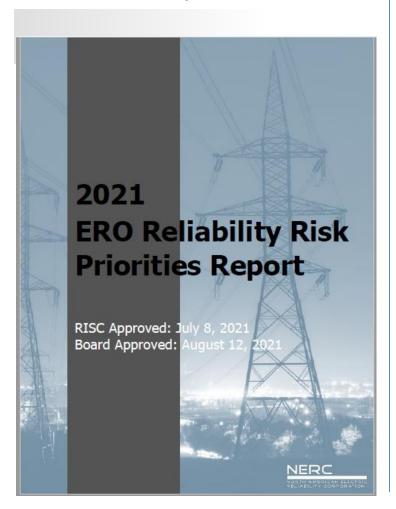
Impact to cybersecurity

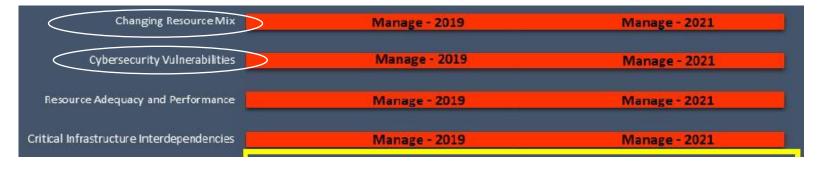
- Increase in attack surface
- Increase in attack surface, vulnerabilities
- Increase in potential impact
- Increase in potential impact
- Standards more widespread
- Explosion of data to process and store
- Need for resilience of critical functionality
- Management of roles and privileges
- Increase in attack surface

Risk for the Grid

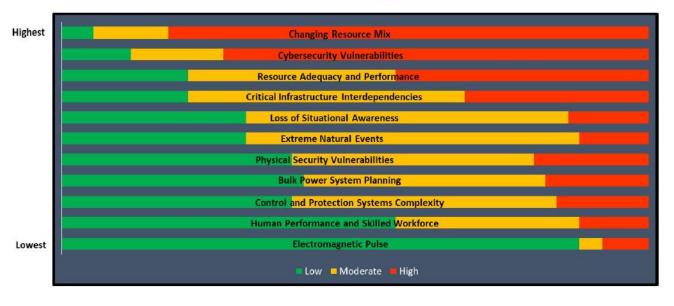
Changing Resource Mix and Cybersecurity are the highest Ranked Risks

NERC Reliability - Risk



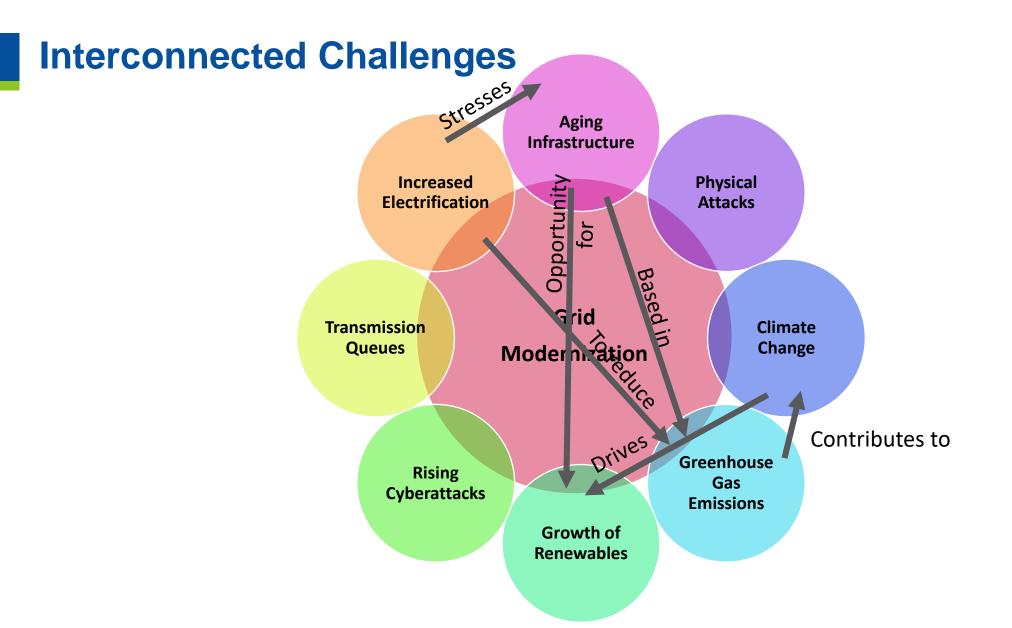


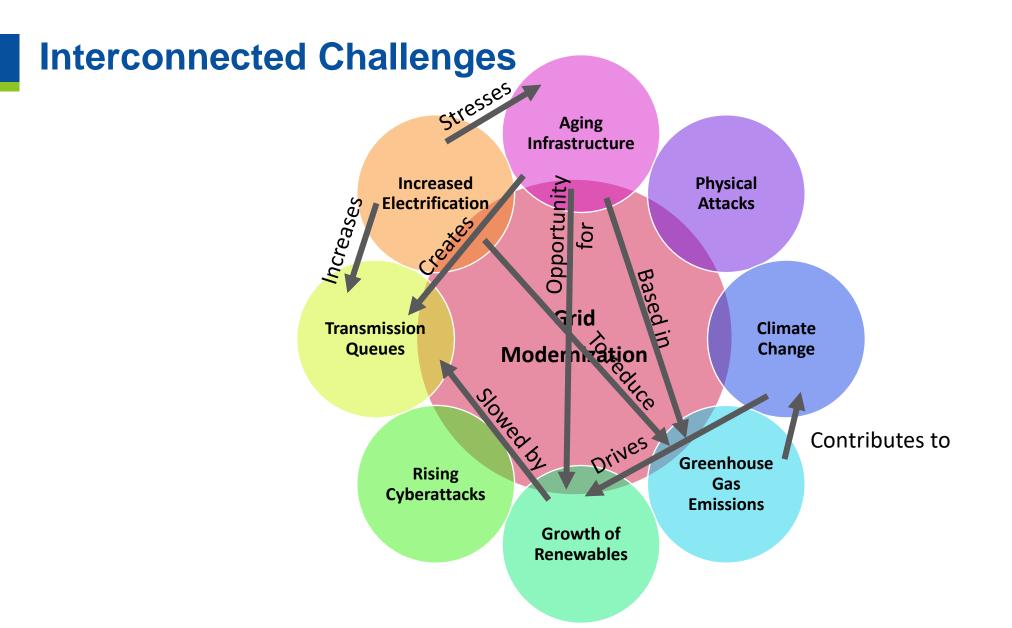
Risk Ranking

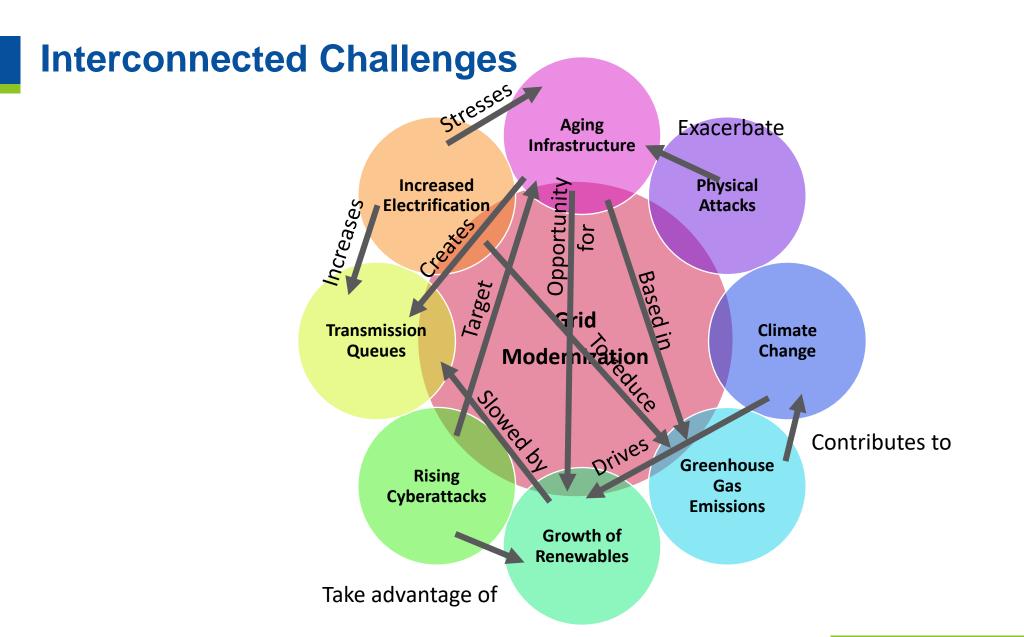


Interconnected Challenges Aging Infrastructure Increased **Physical** Electrification Attacks Grid **Transmission** Climate Queues Change Modernization Greenhouse Rising Gas Cyberattacks **Emissions Growth of** Renewables

Interconnected Challenges Aging Infrastructure Increased **Physical** Attacks Electrification Grid **Transmission** Climate Change Queues Modernization Drives Contributes to Greenhouse Rising Gas Cyberattacks **Emissions Growth of** Renewables







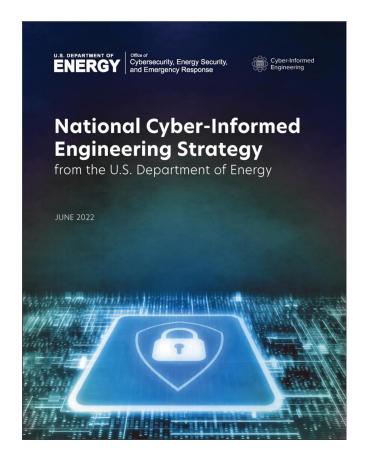
Risk-based Approach to Grid Modernization

Understand and prioritize the risks

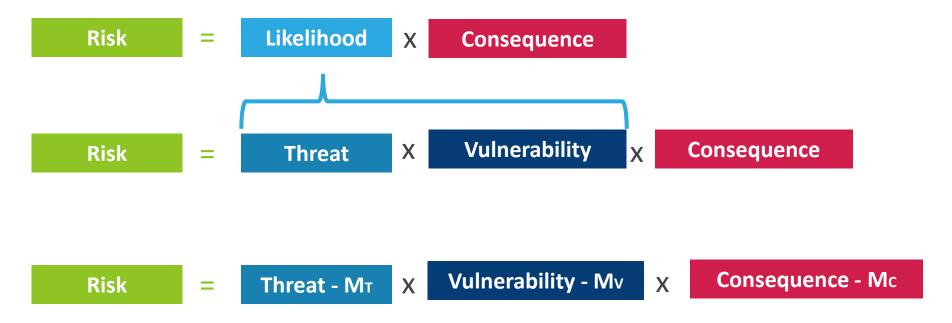
Rank disparate risks on a comparative scale

Risk mitigation by design

| | | Consequence | | | | |
|------------|------------------------|-----------------|---------------|---------------|---------------|-------------------|
| | | Negligible 1 | Minor 2 | Moderate 3 | Major 4 | Catastrophic 5 |
| Likelihood | 5 Almost certain | Moderate 5 | High 10 | | | |
| | 4 Likely | Moderate 4 | High 8 | High 12 | | |
| | 3 Possible | Low 3 | Moderate 6 | High 9 | High 12 | Extreme 15 |
| | 2 Unlikely | Low 2 | Moderate 4 | Moderate 6 | High 8 | High 10 |
| | 1 Rare | Low 1 | Low 2 | Low 3 | Moderate 4 | Moderate 5 |



Risk Management Architecture



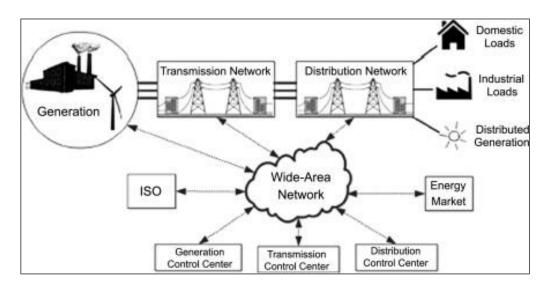
- Risk management comes from mitigating each element individually
- Resilience measures can apply to any element

Risk Management Architecture: Threats

Threat = Intent X Capability X Opportunity

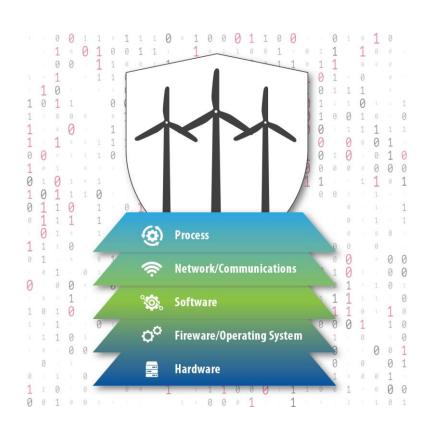
- Intent: may be intentional (driven by a particular objective) or unintentional
- Capability: skills and funding, intensity
- Opportunity/Exposure: Access to a target

| Capability | Example |
|---------------------------------------|------------------------------------|
| Hacker | Spower Firewall DoS attacker |
| Insider | 3 rd party stakeholders |
| Organized group | Ransomware organizations |
| Hostile nation- state or terrorist | Nation-state sponsored APT |



Risk Management Architecture: Vulnerability / Susceptibility

- Vulnerability: a weakness which can be exploited by an adversary to gain unauthorized access to or perform unauthorized actions on a system
- Susceptibility: a liability to being influenced or harmed by a particular thing
- May be a flaw in either design or implementation
- Can occur at any layer of the system



Risk Management Architecture: Consequences

Loss

- Loss of View
- Loss of Control

Denial

- Denial of View
- Denial of Control
- Denial of Safety

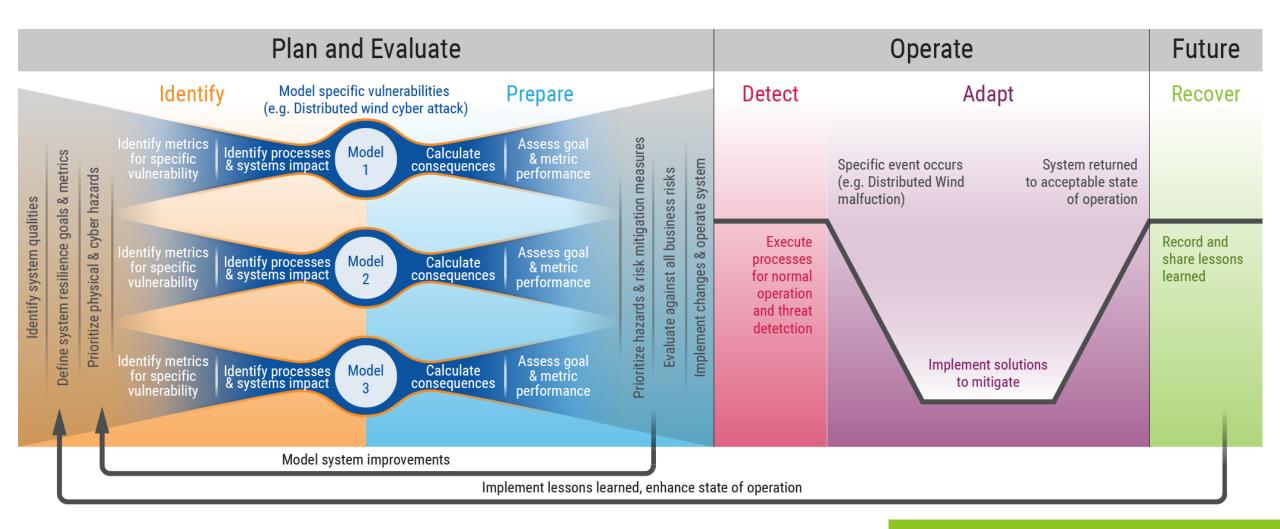
Manipulation

- Manipulation of View
- Manipulation of Control
- Manipulation of Safety
- Manipulation of sensors and instruments

Who Experiences the Consequence?

- Utility
- Manufacturer
- Integrator
- Owner/Operator
- Customer

Resilience Framework for Electric Energy Delivery Systems



GMLC 2.3.1: Validation, Restoration and Black Start Testing of Sensing, Controls and DER Technologies at Plum Island

- Key objectives
 - Improve grid reliability and security by developing and demonstrating (through field-testing) novel methods of power system recovery (black start) using battery energy storage and solar PV systems.
 - Develop recovery methods that are resilient to an ongoing cyber attack
 - Develop new sensing and measurement tools that can assist in the recovery process
 - Develop and test new model calibration methods utilizing high resolution sensor data







Introduction: Testing Site and Next Steps

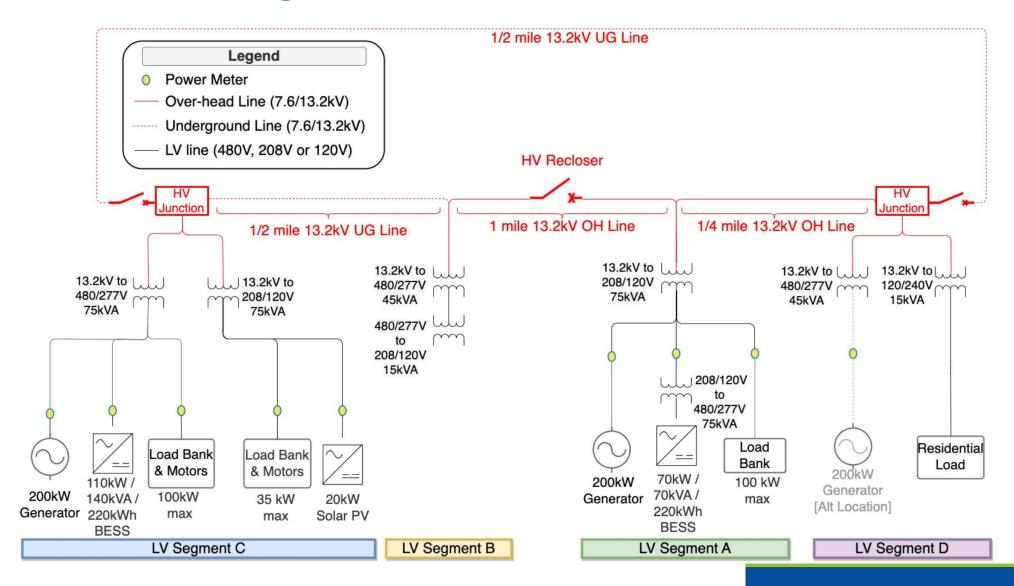
- Plum Island Microgrid Test Bed
 - GMLC project added renewables, storage and sensors to the existing Plum Island experimental microgrid, originally constructed to support the DARPA RADICS program
 - For more info on DARPA RADICS exercises: https://www.wired.com/story/black-start-power-grid-darpa-plum-island/
 - Equipment added included: Two 100kVA grid-forming batteries, 20kW solar PV, power meters with PMU and oscillography capture functionality, data logging and visualization system





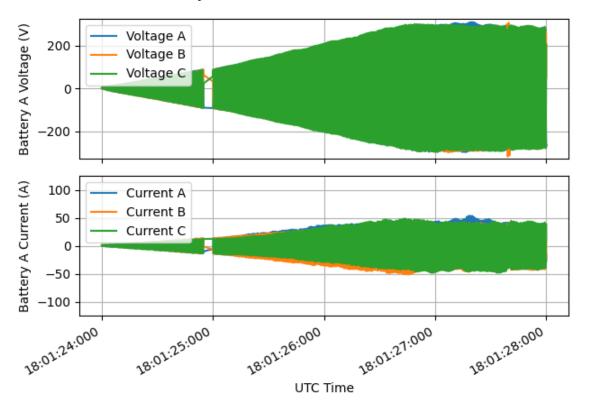


Plum Island Microgrid



Battery Black Start Overview

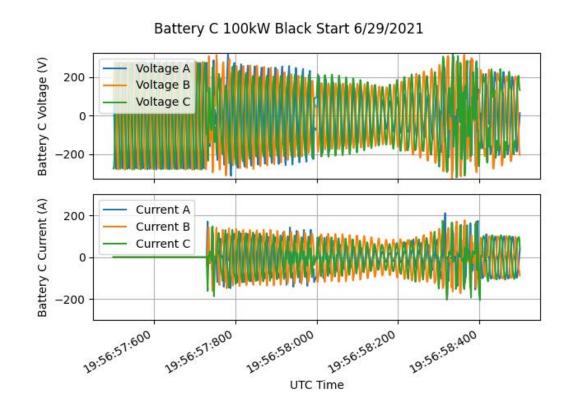
Battery A 15kW Black Start 6/30/2021

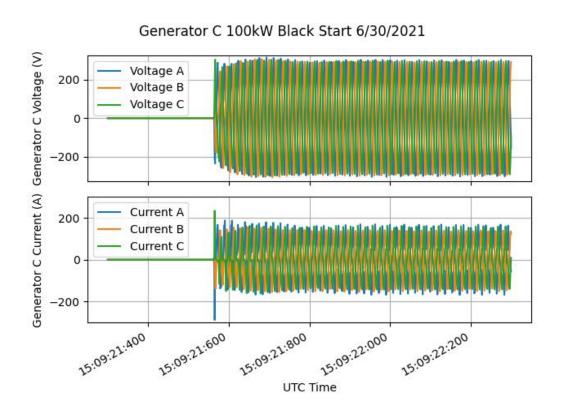


- Battery A successfully black starts 15kW of load
- Black starting into resistive load leads to half the peak current in three-quarters the time
- Batteries able to support load steps after black start up to total load equal to rated power of battery
- Magnitude of *load step* that batteries can support in grid-forming is greater than magnitude of *load* that they can black start into

Inverter-based resource (battery) successfully black started Plum Island microgrid.

Black Start: Battery/Diesel Comparison



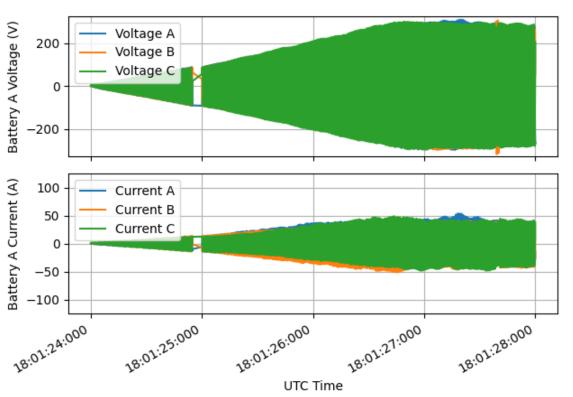


- Battery C Black Start Attempt 100kW (Hard Switch)
 - Failure (>200A Peak)
 - Successful with less load,

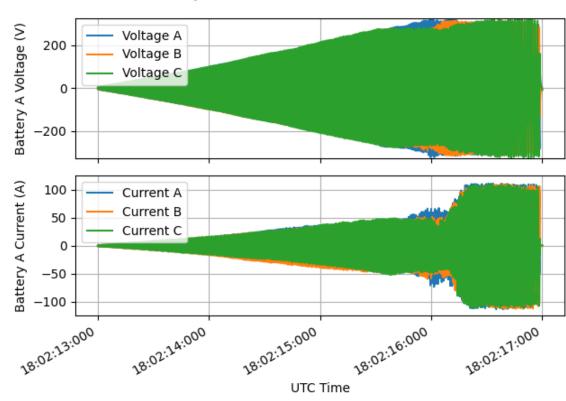
- Generator C Black Start Attempt 100kW
 - Success (>200A Peak)

Battery Black Start Capabilities – Success and Failure





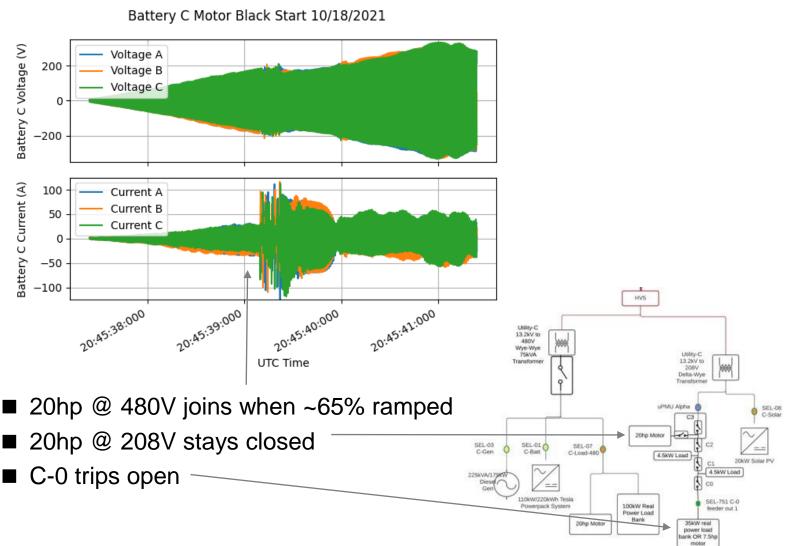
Battery A 20kW Black Start 6/30/2021

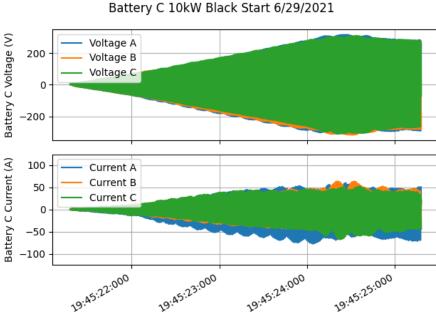


Battery A successfully black starts 15kW of load

Battery A attempts and fails to black start 20kW of load

Black Start: Load Type Comparison





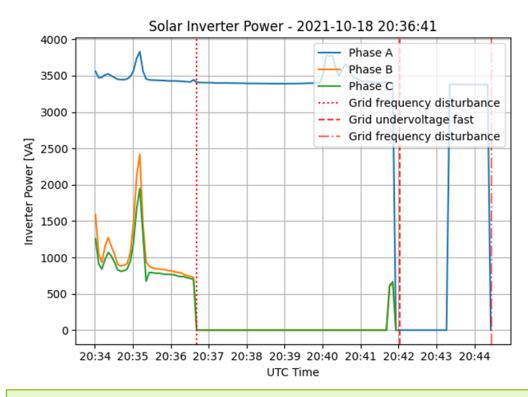
 Black starting into resistive load leads to half the peak current in three-quarters the time

Solar Inverter Performance

Key Results

- Solar PV inverters in grid-following could run in parallel with batteries in gridforming stably
- Solar PV inverter grid code configuration determined the severity of grid disturbance that they could continue operating through
 - Inverter A, with wider grid trip thresholds, rides through motor start transients while inverters B and C trip on grid frequency disturbance.
 - All three inverters trip on undervoltage

Solar Inverter Grid Code Settings Comparison



Inverter A, with wider grid trip thresholds, rides through motor start transients while inverters B and C trip on grid frequency disturbance (at 20:36:40).

All three inverters trip on undervoltage (when microgrid source is turned off) at 20:42.

Black Start: Load Steps

- Batteries able to support load steps after black start up to total load equal to rated power of battery
- Magnitude of *load step* that batteries can support in gridforming is greater than magnitude of *load* that they can black start into
- Example on right shows 100kW load step with the two batteries in parallel (both in grid-forming), similar size load step can also be stably supported by a single battery.



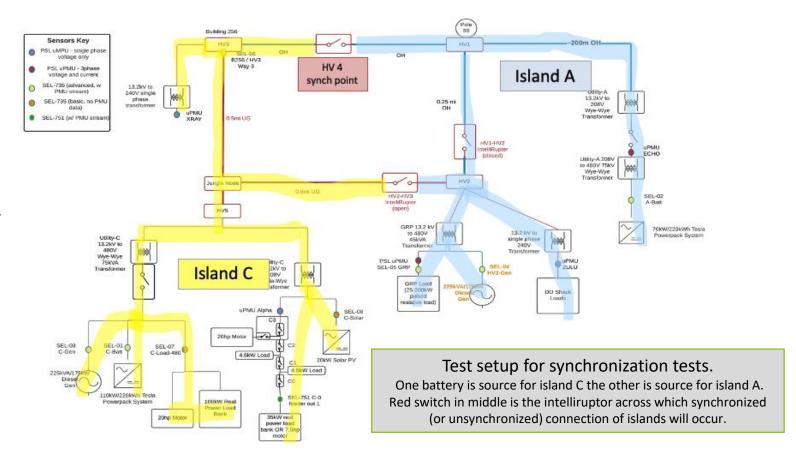
Modbus data 1.5min zoom

Grid-Forming Battery Synchronization Across Intelliruptor

 Tested synchronization of isolated microgrids with inverter-based generators as sources across an intelliruptor

Key Results:

- Synchronization achievable with frequency modification method
- Both batteries ride through the transient event of the intelliruptor closing (if synchronized) and share power evenly once connected
- No loss of load during a forced (and unsynchronized) intelliruptor close event (one battery rides through, the other battery self-protects and trips)

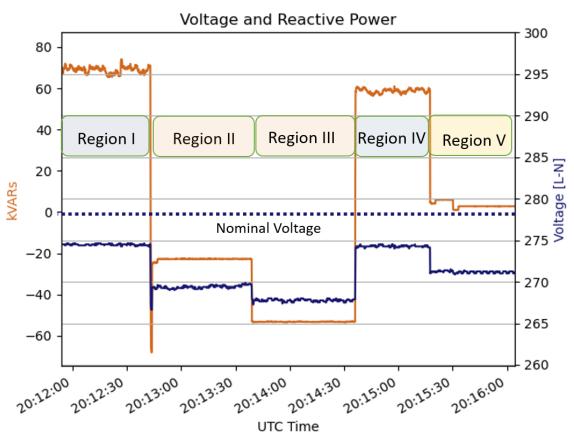


Inverter-based islands can be smoothly combined together or re-integrated with the bulk system without device tripping or loss of load.

Cyber – API Manipulation

 API Manipulation assumes adversary has full network access and credentials, and operates BESS with malicious intent

| Command | Outcome |
|---|--|
| Volt-Var setpoint manipulation | Inverted Volt-Var curves were allowed, and could be used to have adverse effects on local voltage |
| Manipulation of direct power setpoints | Direct power setpoints (and similar settings) could be modified to change the battery output adversarially. |
| Manipulation of power modes (including off) | Changing the battery mode could have adverse impacts, particularly by changing islanding modes or engaging total shutdown. |
| Simultaneous commands | Code was written to execute commands simultaneously on both batteries, doubling the impact of any adversarial commands. |



Malicious Volt-VAR setpoints cause the voltage to dip even lower when the baseline is already below nominal voltage

Cyber – Manual Fuzzing

| Action | Successful execution? |
|--|-----------------------|
| Mixed protocols | Yes |
| No token | Partial |
| Incorrect token | No |
| No certificate | Partial |
| Incorrect certificate | Partial |
| Invalid parameter names | No |
| Invalid parameter values | No |
| Control parameters outside documented limits | Partial |

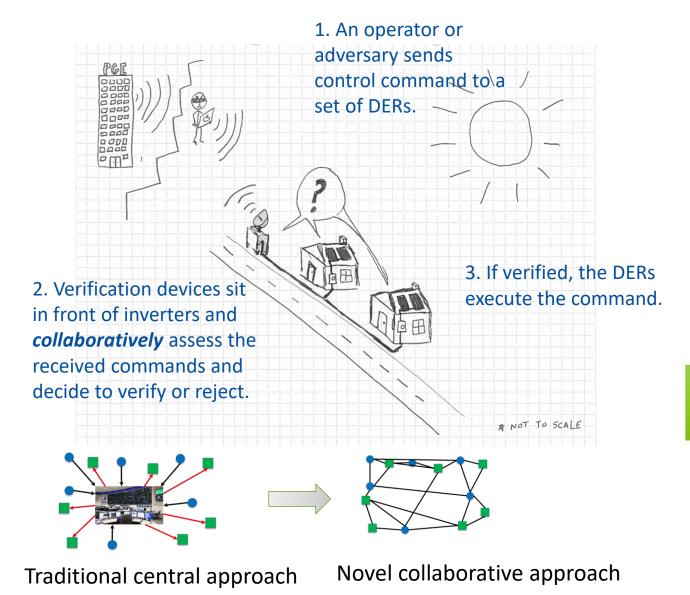
- Modus is always enabled, so protections can always be circumvented
- Authentication still allows some unexpected behaviors that could lead to broken confidentiality
- API parameters must be matched
- Most documented limits were enforced, some were not, which could potentially cause unexpected behaviors

Cyber – Network and Interface Monitoring

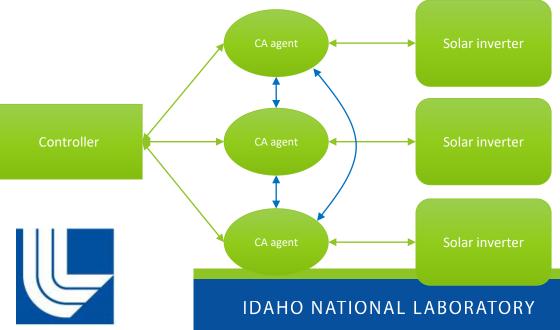
Scanned network interface to search for other potential interfaces

- Scanned 65535 ports
- 7 ports were open
 - HTTP and HTTPS
 - SSH
 - Modbus
 - Vendor-provided interface
 - Alternate web interface
 - Unknown service
- SSH was open, but required a key, not just a password
- Discovered additional UIs beyond those we were aware of
- Unknown service no information available about this open port
 - Certificates were not valid

Collaborative Autonomy: Robust DERMS Control Verification



- With deep solar penetration, spurious commands can cause system instability.
- Collaborative autonomy can detect improper commands, protecting system efficiency and stability.



Novel Decentralized Black Start Control Demonstration

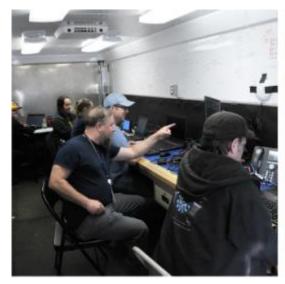
- Six distributed agents successfully worked together to black start the system:
 - Agent logic running on 6 separate Raspberry Pis
 - Hardware setup included 2 sources (grid-forming batteries) and 4 controllable switches (SEL 751 relays) each with load behind them

- Black start from C (Priority 1)
 - Switch in load in according to priority
- System showed resilience to two interferences:
 - Manually opening a switch, algorithm identified incorrect switch position and re-closed it
 - Oversized load, initial black start attempt failed but algorithm retried and succeeded on second attempt



Putting Research into Practice: Liberty Eclipse

- Full-scale exercise in cybersecurity preparedness
- Allows utilities to practice incident response
- Collaboration between security operations center (SOC) and Operations teams

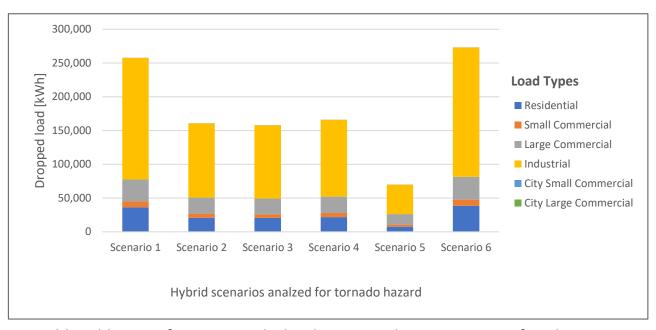






Putting Research into Practice: Technical Assistance for Communities

- Distributed wind integration projects (MIRACL and On Site Wind for Rural Load Centers) that analyze resilience benefits of distributed generation
- Quantifiable resilience metrics
- Technical Assistance provided to address coop needs and support funding applications



Total load loss in for various hybrid power plant scenarios for the resilience analysis of the tornado scenario hazard.

Scenario 1: Base Case, 1.8 MW wind.

Scenario 2: 5 MW wind, 5 MW solar, 5 MWh battery, resilient dispatch.

Scenario 3: 5 MW wind, 5 MW solar, 10 MWh battery, resilient dispatch.

Scenario 4: 5 MW wind, 5 MW solar, 5 MWh battery, max dispatch.

Scenario 5: 25 MW wind, 25 MW solar 25 MWh battery, max dispatch.

Scenario 6: No renewables.

Working with labs

- FOA Funding Opportunity Announcements
 - Industry or academia can lead (labs can sometimes lead)
- Lab Calls
 - Labs lead, industry and academic partners
- SPP Strategic Partnership Projects
 - Leverage lab personnel and facilities (non-govt. funding)
- Internships https://inl.gov/internships/
- Graduate Fellowships https://inl.gov/inl-initiatives/education/graduate-fellowship-program/
- DOE Programs https://inl.gov/content/uploads/2023/02/NUP-DOEInternship.pdf
 - Science Undergraduate Laboratory Internships (SULI) https://science.osti.gov/wdts/suli
 - NNSA Minority Serving Institution Partnership Program (MSIPP)
 https://www.energy.gov/nnsa/nnsa-minority-serving-institution-partnership-program-msipp
 - EERE Postdoctoral Research Program
 - Omni Technology Alliance Internship Program (cybersecurity and IT

More on INL's Research

- GMLC Blackstart Project: https://www.powermag.com/how-the-doe-plans-to-modernize-the-grid-in-the-near-term/
 - https://ieeexplore.ieee.org/document/10252637/
- Liberty Eclipse: https://www.energy.gov/ceser/liberty-eclipse
- On Site Wind & MIRACL: https://resilience.inl.gov/miracl/
 - Resilience Framework: https://resilience.inl.gov/wp-content/uploads/2021/07/21-50152_RF_EEDS_R4.pdf
- Cyber-Informed Engineering: https://inl.gov/cie/
 - National Cyber-Informed Engineering Strategy:
 https://www.energy.gov/sites/default/files/2022-022-06/FINAL%20DOE%20National%20CIE%20Strategy%20-%20June%202022_0.pdf
 - CIE Implementation Guide: https://inldigitallibrary.inl.gov/sites/sti/Sort_67122.pdf

News Articles

- https://www.klfy.com/local/st-martin-parish/lafayette-man-charged-with-shooting-transformer-at-st-martinville-substation/
- https://www.npr.org/sections/thetwo-way/2014/02/05/272015606/sniper-attack-on-calif-power-station-raises-terrorism-fears
- https://www.nytimes.com/2023/10/17/climate/electric-grids-climate-iea.html
- https://apnews.com/article/renewable-energy-climate-change-electrical-grids-82d1fedd21e58d36e27c6c2396498c0c
- https://apnews.com/article/texas-power-grid-heat-emergency-alertde76bc9fe6fd16e97ab6fc8d0c165065
- https://www.reuters.com/business/energy/us-energy-regulator-recommends-revising-reliability-standards-extreme-weather-2023-09-21/
- https://www.wired.com/story/china-redfly-power-grid-cyberattack-asia/
- https://therecord.media/cosmicenergy-malware-russia-critical-infrastructure-power-grid



Battelle Energy Alliance manages INL for the U.S. Department of Energy's Office of Nuclear Energy. INL is the nation's center for nuclear energy research and development, and also performs research in each of DOE's strategic goal areas: energy, national security, science and the environment.