



Evaluation of proposed Section III Division 5 Class B rules: Piping example problem

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Changing the World's Energy Future

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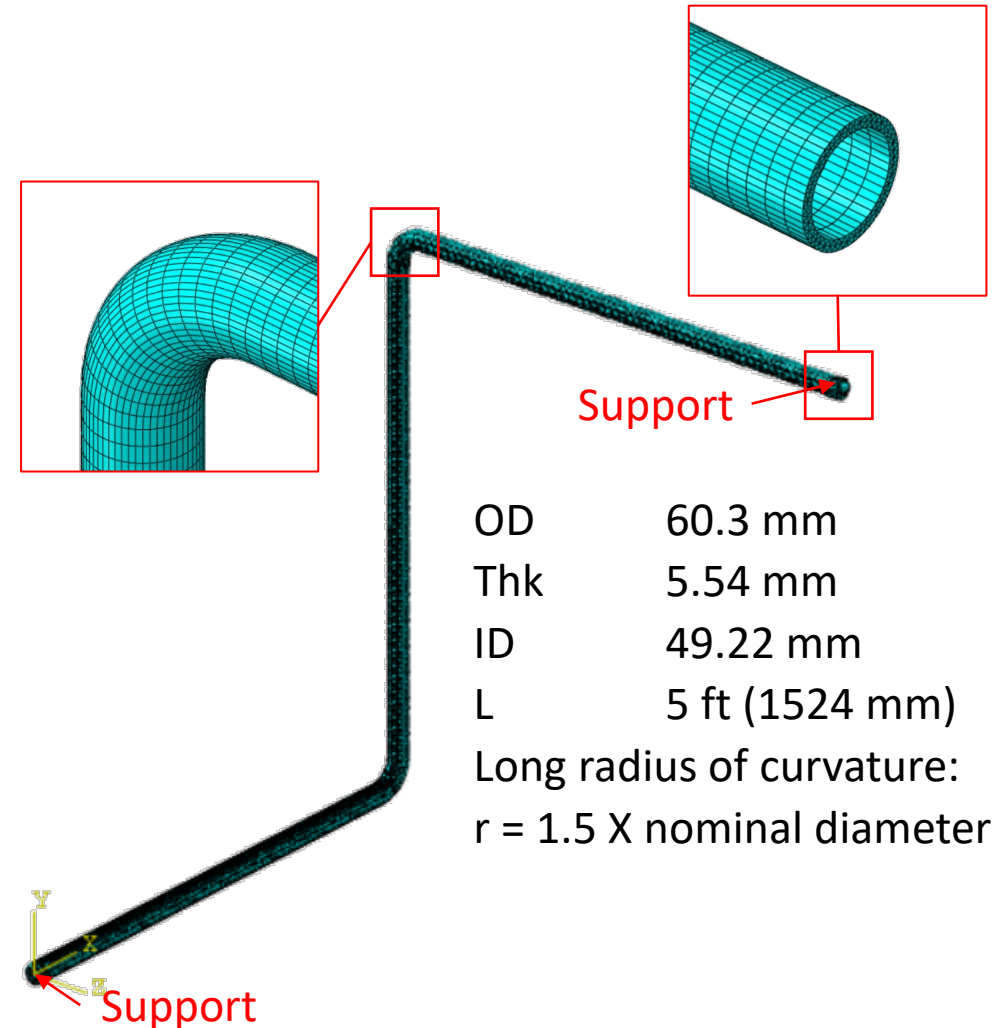
Disclaimer

Results presented in this report are preliminary in nature and shall be used only for understanding purposes. The methodology and procedure discussed here may change in future.

Problem statement – Z pipe

Geometry and model

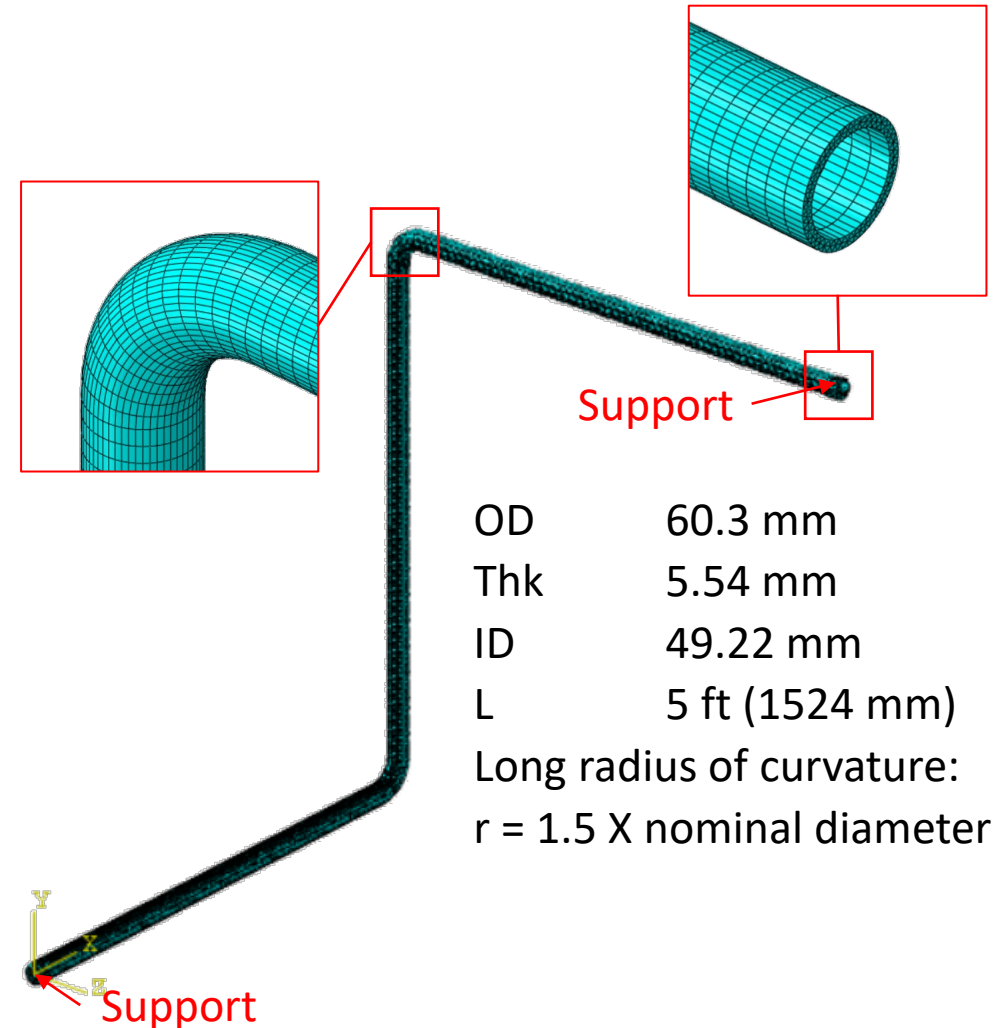
- Piping dimensions (2" Schedule 80 ASTM A312)
- 3D elements quadratic displacements
- Rotation along three axes and out-of-plane motion is restrained on the face of pipe at both supports
- Small deformation assumption:
Nonlinear geometry – Off



Problem statement – Z pipe

Loads and design inputs

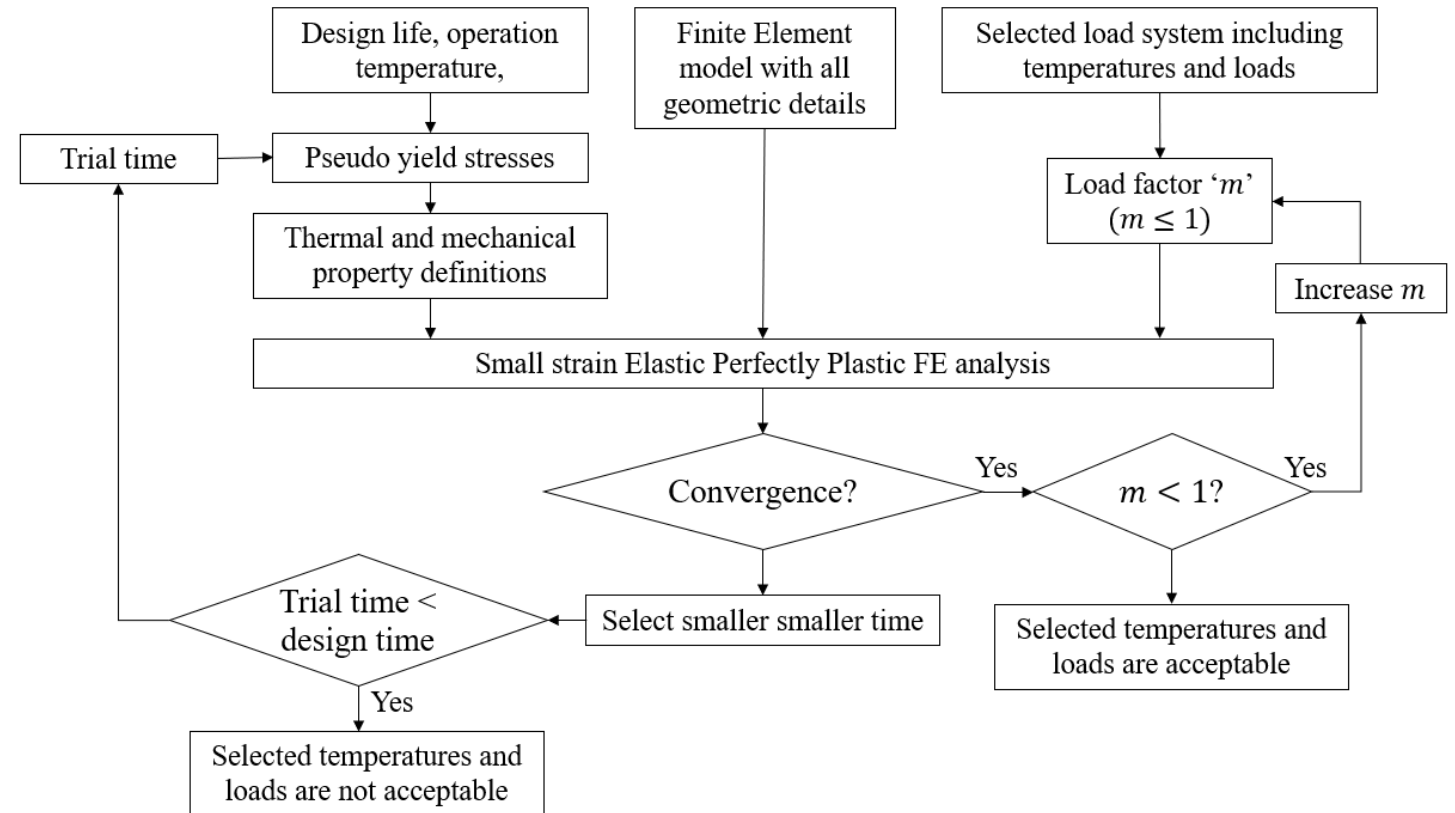
- Design temperature: 1200F (648.89°C)
- Design pressure: 150 psi (1.03 Mpa)
- No self weight.
- No fluid weight.
- Design time t_{design} : 101,200 hours



Primary Stress Limit

Service level limit – Overview

1. FEA model + Elastic Perfectly Plastic material with pseudo yield stresses
2. Define loads during steady state operation
3. Conduct EPP analysis through factored load system to check against acceptance criteria



Primary Stress Limit

Pseudo yield stress calculation

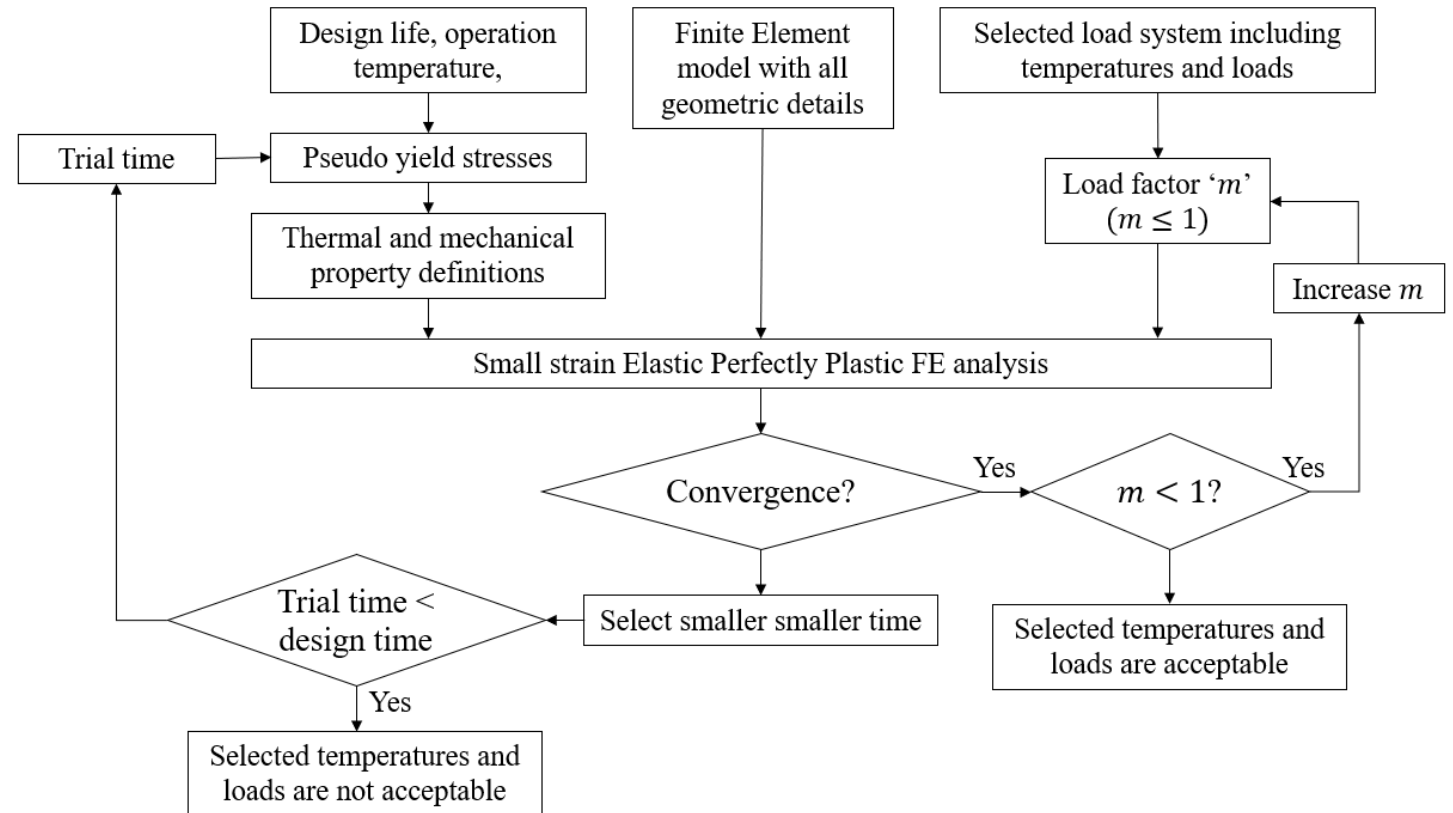
1. Select trial time. $t_{trial} = 300,000 \text{ hr} (> t_{design})$.
2. Calculate temperature dependent PSY = $\sqrt{3/4} S_{mt}(T(x), t_{trial})$

Table HBB-I-14.3B S_{mt} — Allowable Stress Intensity Values, 1,000 psi, Type 316 SS — 30-YS, 75-UTS (30-YS, 70-UTS) S_{mt} — Allowable Stress Intensity Values, MPa, Type 316 SS — 207-YS, 518-UTS (207-YS, 483-UTS)											
U.S. Customary Units											
Temp., °F	1 hr	10 hr	30 hr	10 ² hr	3 × 10 ² hr	10 ³ hr	3 × 10 ³ hr	10 ⁴ hr	3 × 10 ⁴ hr	10 ⁵ hr	3 × 10 ⁵ hr
800	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9	15.9
850	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7	15.7
900	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
950	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5	15.5
1,000	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	15.4	14.0
1,050	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	14.9	12.5	10.7
1,100	14.8	14.8	14.8	14.8	14.8	14.8	14.8	13.9	11.5	9.5	7.8
1,150	14.7	14.7	14.7	14.7	14.7	14.2	13.0	10.9	8.9	7.2	5.9
1,200	14.6	14.6	14.6	14.2	12.4	10.6	9.4	8.3	6.9	5.5	4.5

$$\text{PSY} = \sqrt{3/4} \times 4.5 = 3.89 \text{ ksi} = 26.87 \text{ MPa}$$

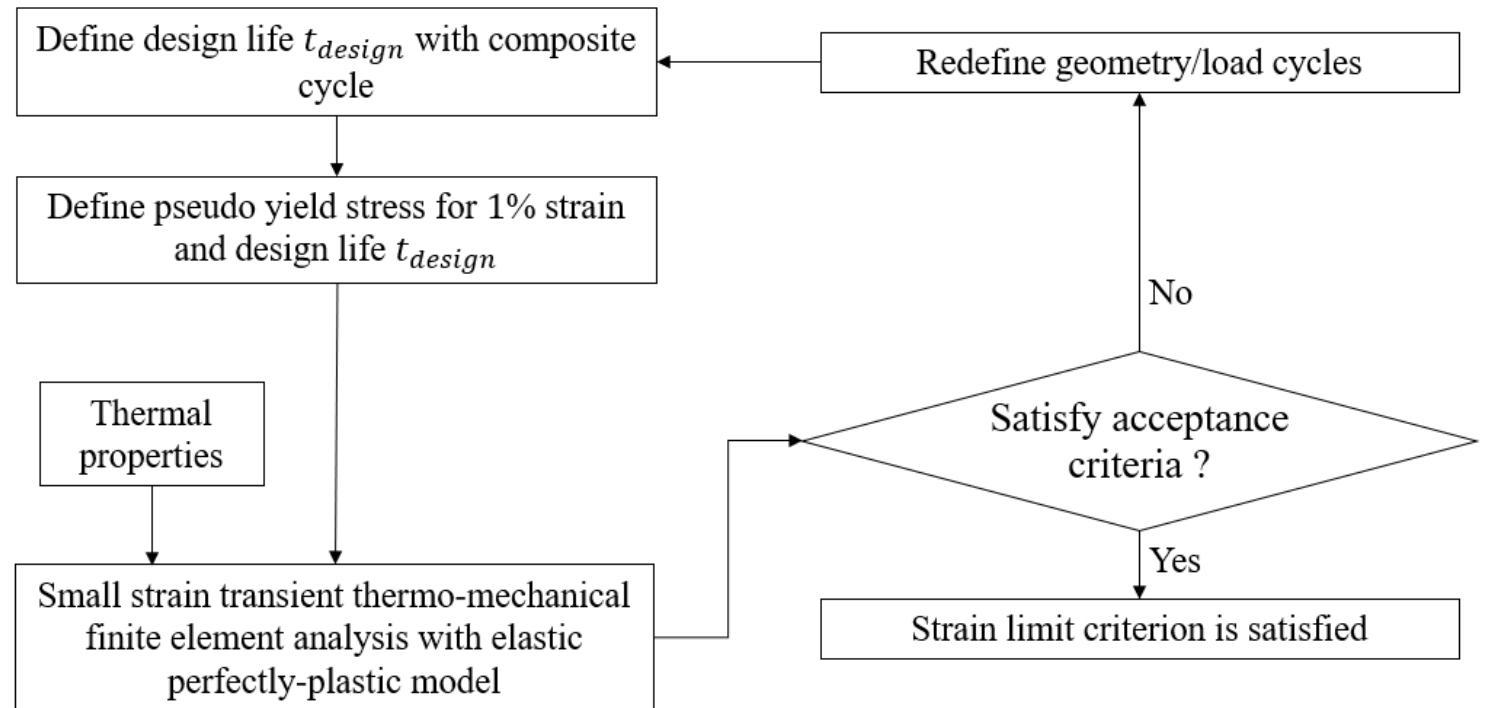
Primary Stress Limit Factored load procedure

- Used factored load application procedure
- Solution converged for $m = 1$. (Primary stresses are low).



Strain limit evaluation Overview

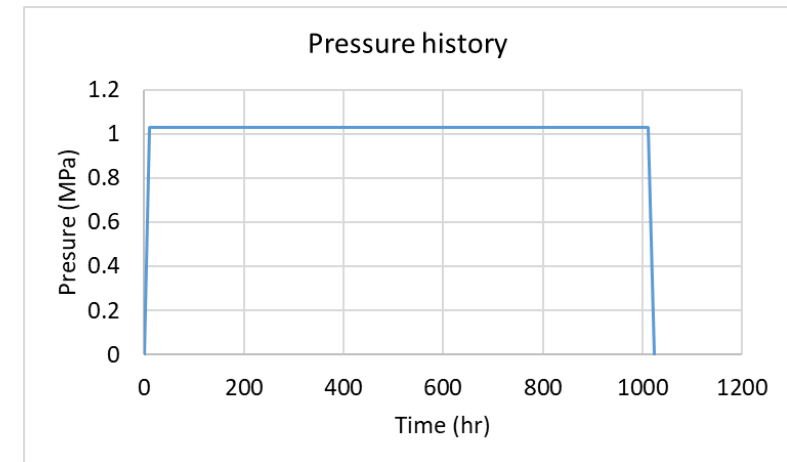
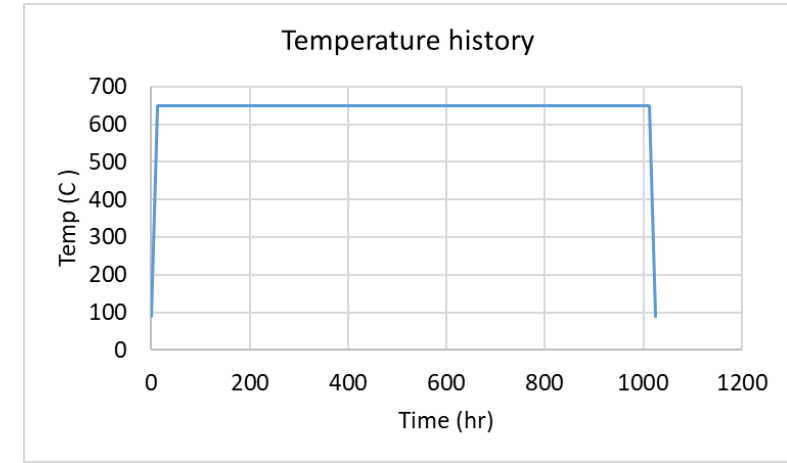
1. FEA model + EPP material with temperature dependent pseudo yield stresses.
2. Define composite load cycle
3. Conduct EPP analysis and check for ratcheting



Strain limit evaluation

Composite load cycle

- Composite load cycle shall include cycles from level A and B type loads.
- For this component, a simple cycle is selected as a composite cycle.
- Pressure and Temperature ramps to peak values in 12 hours, hold for 1000 hr at peak load, followed by ramp down of load.



Strain limit evaluation Pseudo Yield Stress

PSY is minimum of following two:

1. S_y (Section III.5 HBB-I-14.5)
2. Select target strain of 0.01 and get stresses from Isochronous Stress Strain Curves for design lifetime.

Table HBB-I-14.5
Yield Strength Values, S_y , Versus Temperature

U.S. Customary Units						
Stresses, ksi						
Temp., °F	304 SS	316 SS	Ni-Fe-Cr UNS N08810	2 $\frac{1}{4}$ Cr-1Mo	9Cr-1Mo-1V	Ni-Cr-Fe-Mo-Cb UNS N07718
RT						150.0
100						148.4
200						143.9
300						140.7
400						138.3
500						136.7
600						135.4
700						134.3
750						133.7
800						133.1
850						132.4
900						131.5
950						130.5
1,000						129.4
1,050	15.2	16.8	15.5	22.4	36.6	128.0
1,100	14.9	16.6	15.5	20.7	32.7	...
1,150	14.5	16.3	15.5	18.6	28.6	...
1,200	14.1	16.0	15.5	16.1	24.2	...

See Section II, Part D, Subpart 1, Table Y-1 for Values up to 1,000°F

$$S_y = 16 \text{ ksi} = 110 \text{ MPa}$$

Class A = 51.6 MPa

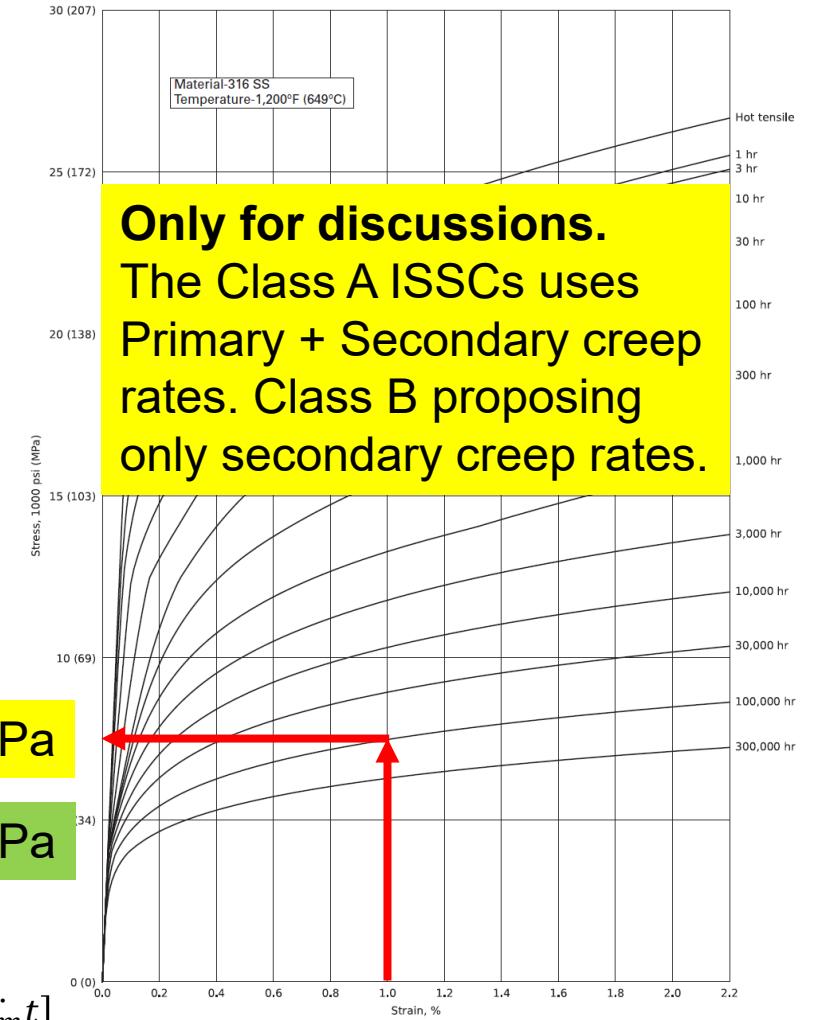
Class B = 53 MPa

Creep strain equations of 316H comparison

$$\text{Class A } \varepsilon_c = \frac{1}{100} [\varepsilon_s (1 - e^{-st}) + \varepsilon_r (1 - e^{-rt}) + \varepsilon_m t]$$

$$\text{Class B } \varepsilon_c = \frac{1}{100} [\varepsilon_m t]$$

Figure HBB-T-1832-11
Average Isochronous Stress-Strain Curves



Only for discussions.
The Class A ISSCs uses Primary + Secondary creep rates. Class B proposing only secondary creep rates.



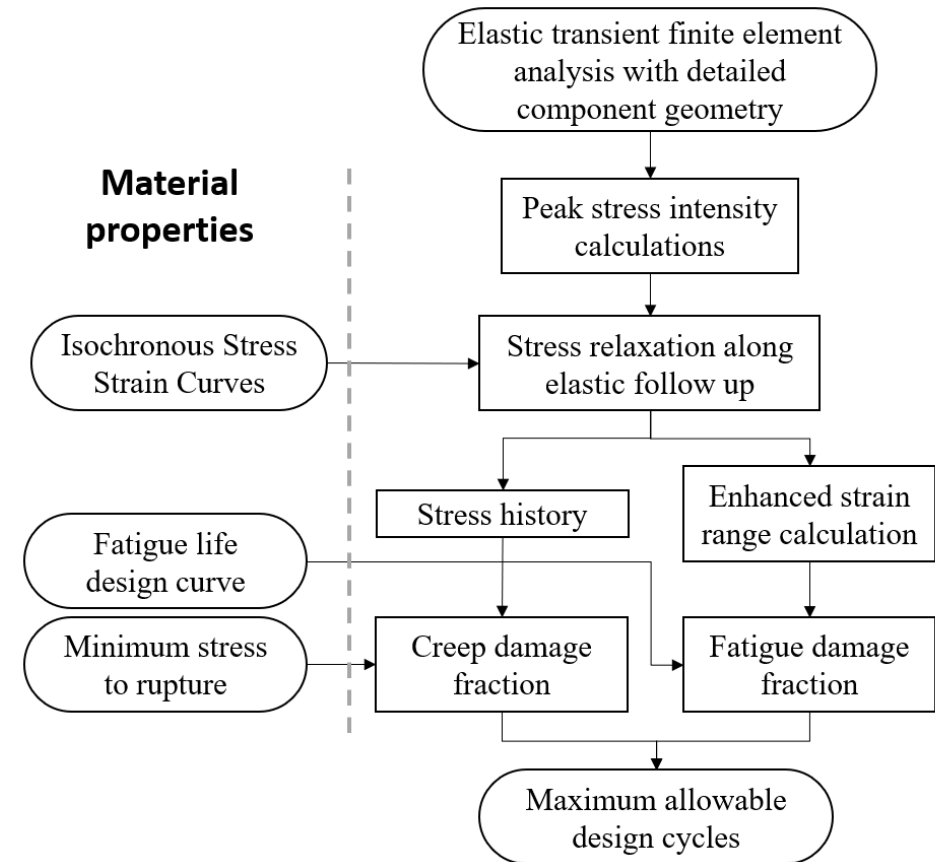
Strain limit evaluation

Strain limit criteria and ratcheting check

1. If ratcheting detected, the selected composite cycle fails.
2. All integration points showed elastic shakedown and no ratcheting was detected.

Creep fatigue damage evaluation Overview

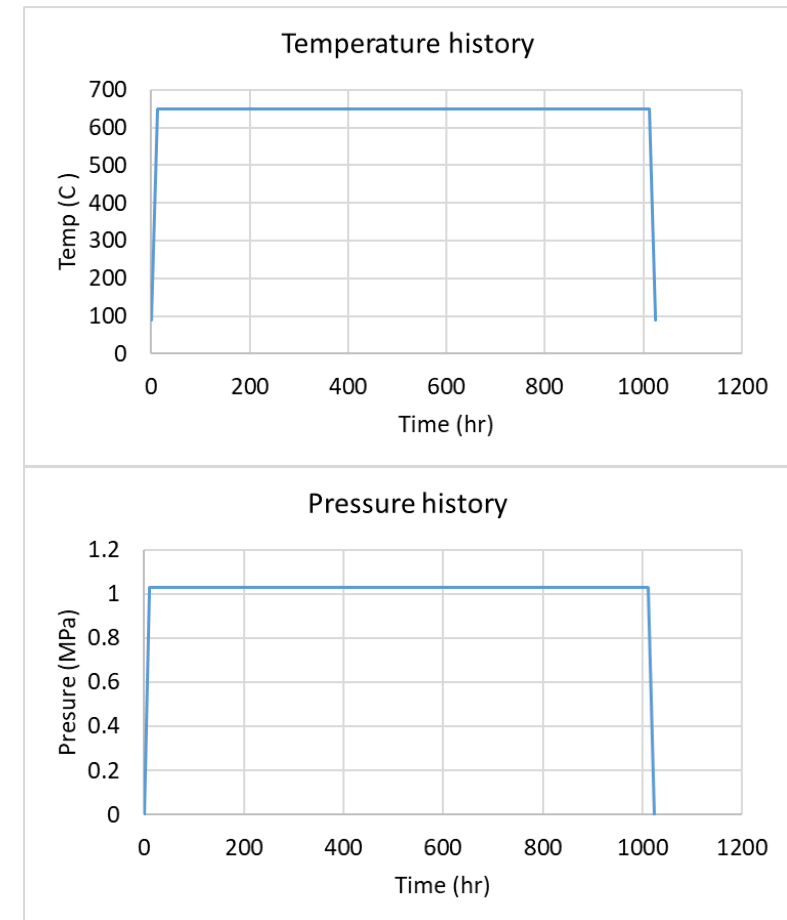
1. Elastic FEA with load case
2. Alternating stresses from FEA
3. Stress relaxation calculation
 1. Stress history for creep damage
 2. Enhanced strain range for fatigue damage
4. Creep-fatigue damage evaluation



Creep fatigue damage evaluation

Elastic FEA

- FEA model + temperature dependent elastic material properties
- Load case with a combination of level A and B cycles. Total number of cycles = 100. Load cycle period is 1024 hr (12 hr ramp up, 1000 hr dwell, and 12 hr ramp down)



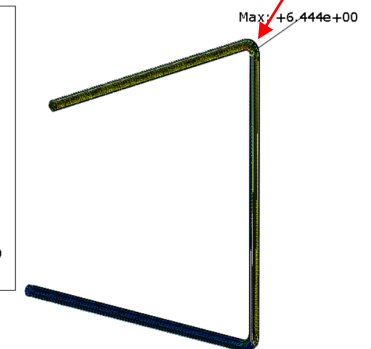
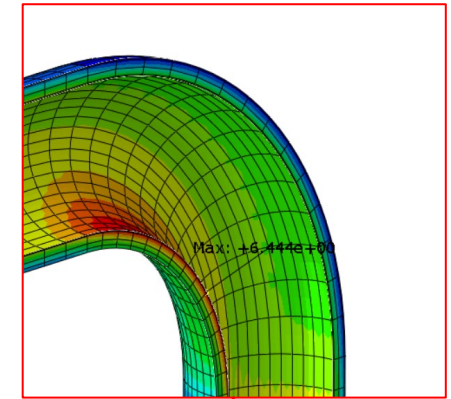
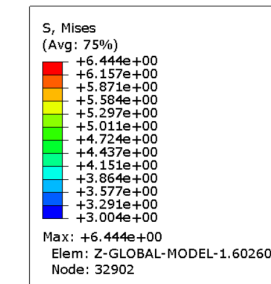
Creep fatigue damage evaluation

Alternating stress calculations

1. Principal stress calculation ($\sigma_i(t)$)
2. Stress differences ($S_{ij}(t) = \sigma_i(t) - \sigma_j(t)$)
3. Stress intensity range $S_{r,ij} = \max|S_{ij}(t)| - \min|S_{ij}(t)|$
4. Alternating stress intensity $2S_{alt} = \max(S_{r,ij})$

Stresses at critical location

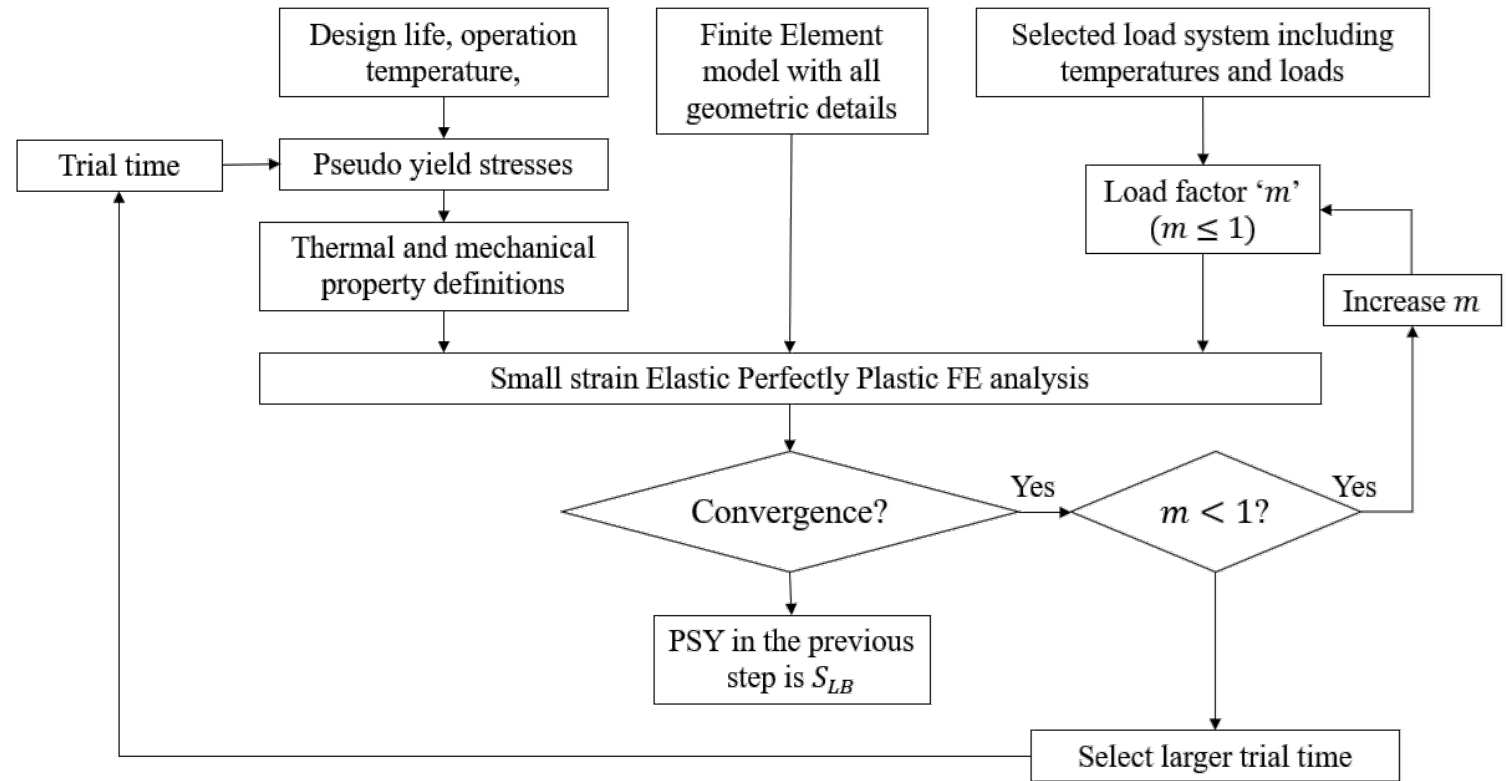
Time (hr)	Principal stresses (Mpa)			Step 2 S_{ij} (Mpa)			Step 3 $S_{r,ij}$ (Mpa)		
	1	2	3	12	23	31	12	23	31
0	0	0	0	0	0	0			
12	6.30	1.69	-1.06	4.61	2.75	-7.36	4.61	2.75	7.36



Creep fatigue damage evaluation

Lower bound stress

- Limit load calculations using the Primary stress limit approach
- The goal is to find maximum permissible design life for which PSY for the component results collapse.

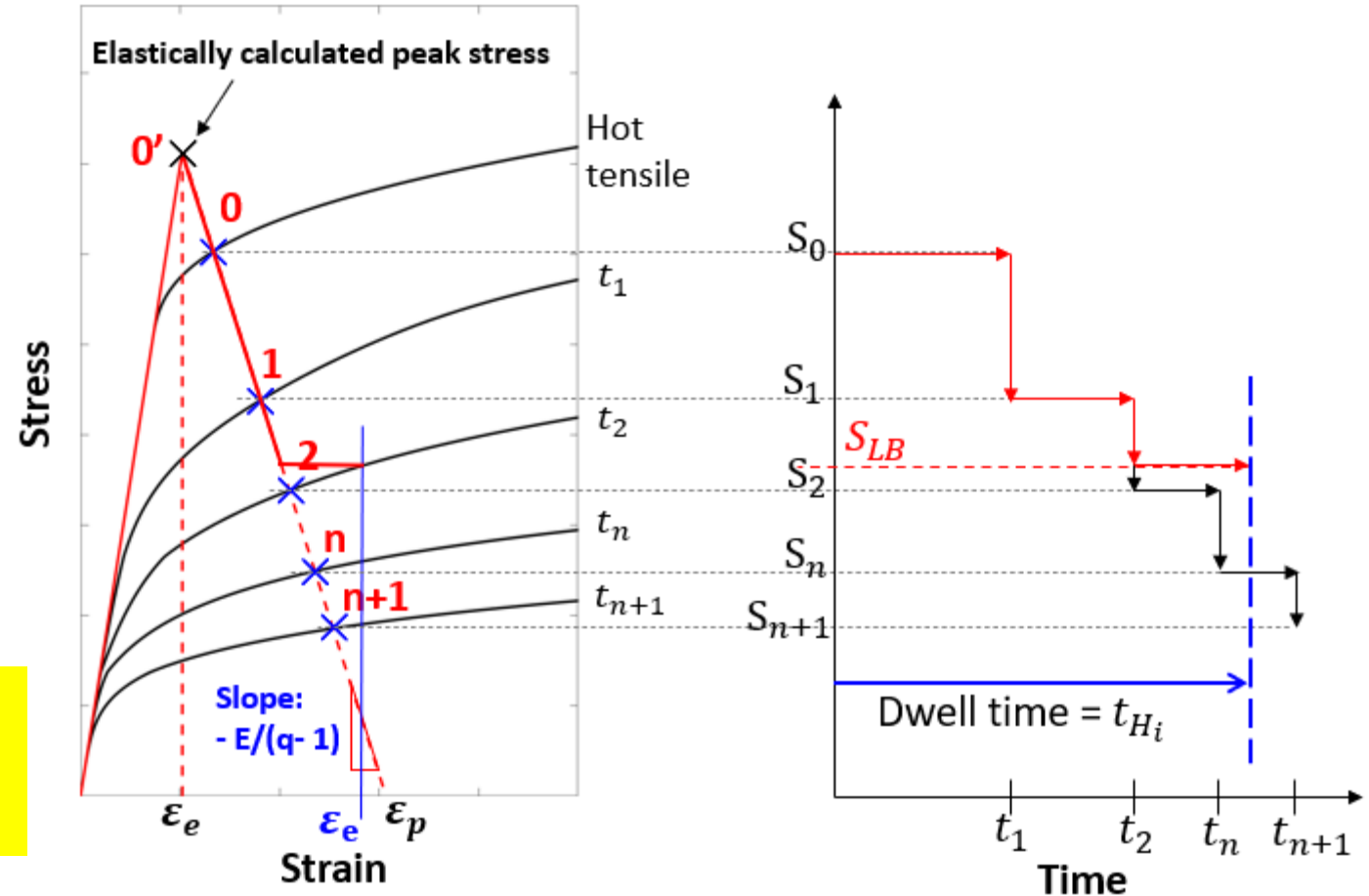


Creep fatigue damage evaluation

Stress relaxation history

1. Draw ISSCs with only secondary creep rates.
2. Plot point 'o'.
3. Draw line from point o with slope $-E/(q-1)$.
4. Stress intersection points [1,2, .. N+1] gives stress relaxation profile.

Stresses are too low for stress relaxation in this problem. Hence, no stress relaxation was detected in the selected component.



Creep fatigue damage evaluation

Damage fractions

Creep damage

- For the selected problem, stresses are low and stress relaxation is negligible. The creep damage fraction is calculated as follows:

$$D_c = N_{cyc} \times \frac{t_i}{T_d@7.36MPa} = 100 \times \frac{1012}{1.4482 \times 10^7} = 0.0069$$

Fatigue damage

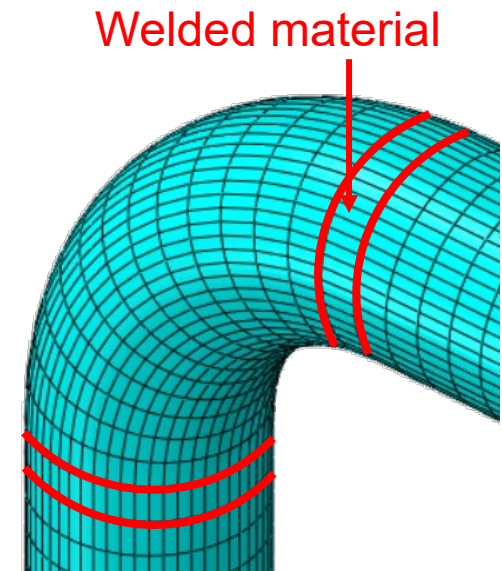
- Strain range at the end of dwell time and corresponding cycles to failure , N_f :
 $\varepsilon_t = 5.1 \times 10^{-5}$, $N_f = 7.22 \times 10^8$

Fatigue damage fraction:

$$D_c = \frac{n}{N_f} = 1.38 \times 10^{-7}$$

Recommendations to consider for Z-pipe problem

- Increase primary stress
- Temperature gradient across thickness
- Consider level A and level B cycle types
- Consider welded material behavior near elbow and pipe joint
- Different support constraints?





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